Trace Element Sampling and Partitioning Modeling to Estimate Wastewater Composition and Treatment Performance at Coal Generators



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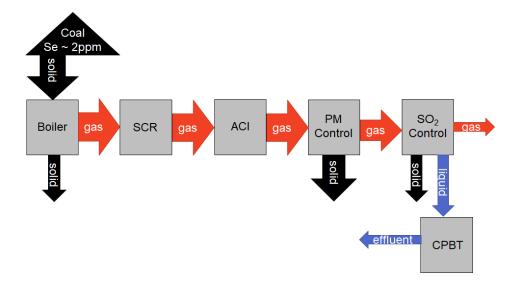
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Purpose and Alignment to FE Objectives



- Trace elements have variable concentration in coal, and behave predictably in air pollution controls
- This model improves on existing predictions for trace element partitioning at coal-fired power plants (CFPPs) by (1) accounting for plantlevel variability and (2) providing validation



DOE FE Objective 1.1 – Develop cost-effective, environmentally responsible transformational technologies that will underpin coal-based facilities of the future

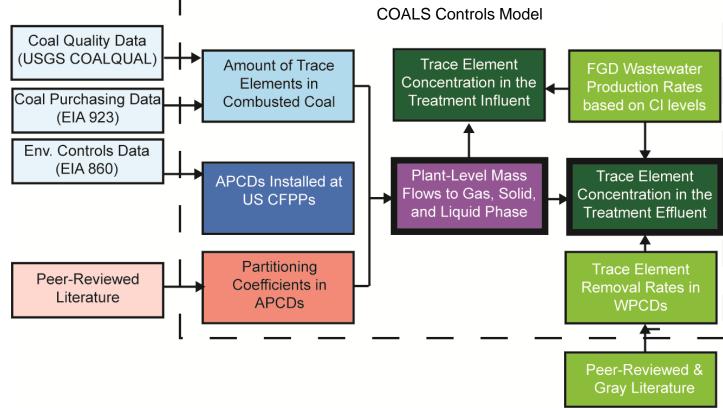
DOE Water Security Grand Challenges - Reduce water impacts in the power sector



Project Objectives



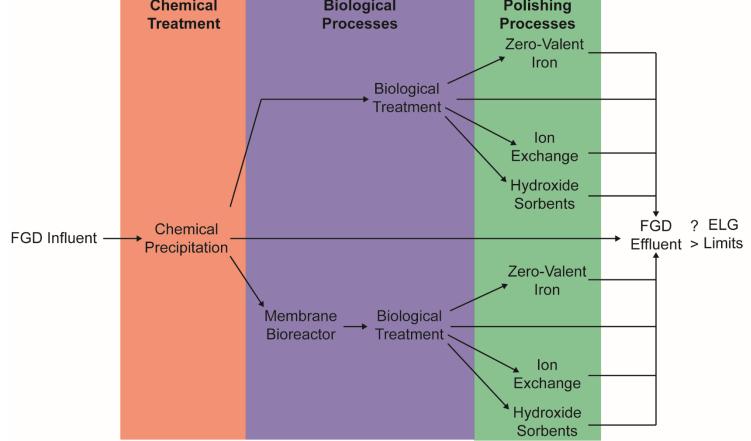
 Develop a generalizable, open-source COntaminant behavior in Air, Liquid, and Solids (COALS) Controls Model to describe the quantity and partitioning behavior of trace elements B, As, Se, Pb, Hg, Cl and Br at US CFPPs





Project Objectives

 Characterize removal performance for trace elements of concern within the best available technologies (BATs) under the ELGs for FGD wastewater treatment
Chemical Biological Polishing





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- The project uses data collected at LGE-KU partner facilities and includes non-steady state plant operation
- Partner facilities include Trimble County, Ghent, and Mill Creek Generating Stations



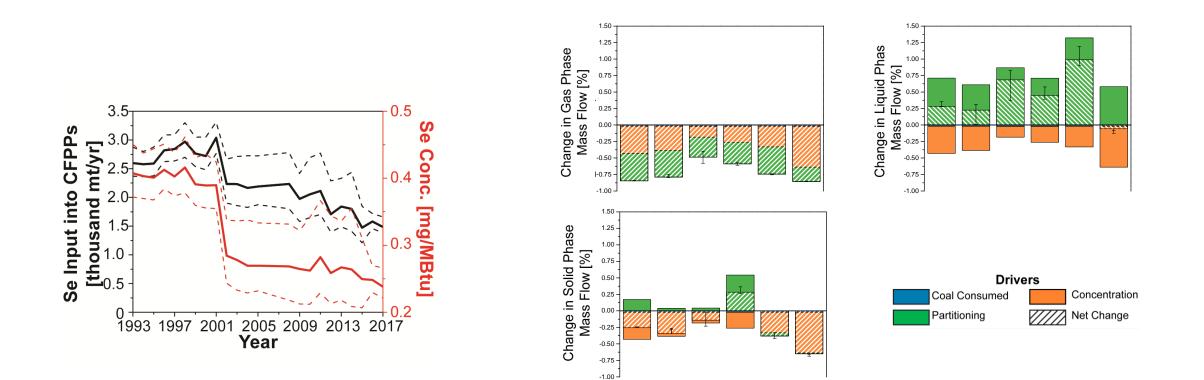
Trimble County Generating Station



Sample collection at Ghent generating station



Develop Trace Element Partitioning Model in APCDs



Percent change in the mass of Selenium entering U.S. CFPPs between 1993 and 2017

37

Attributional analysis of changes in the phase of trace elements exiting U.S. CFPPs

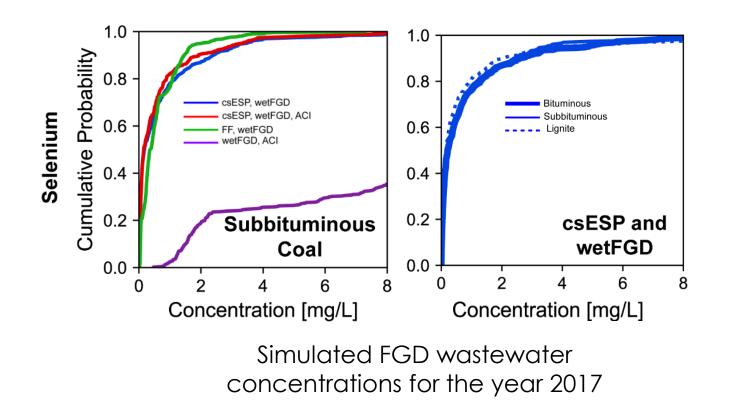
U.S. DEPARTMENT OF D. B. Gingerich, Y. Zhao, M. S. Mauter, Energy Policy. 132, 1206–1215 (2019). IERGY

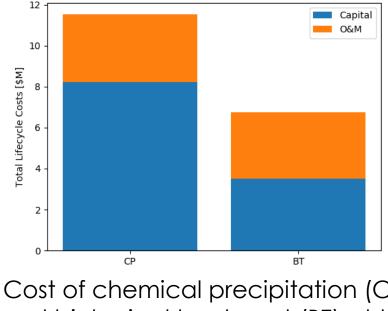
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Modeled Trace Element Removal in Best Available Technologies for FGD Wastewater Treatment







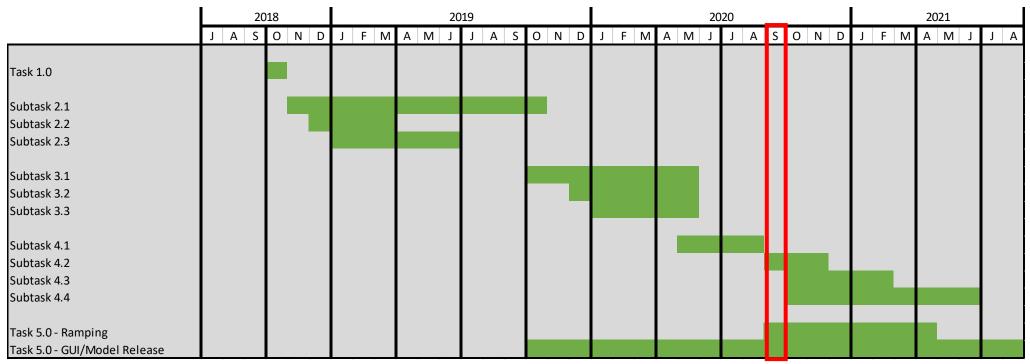
Cost of chemical precipitation (CP) and biological treatment (BT) at the 550 MW NETL CFPP [i = 10%, and n = 25 years]



D. B. Gingerich, M. S. Mauter, Environ. Sci. Technol. 54, 3783–3792 (2020).

Next steps for model development



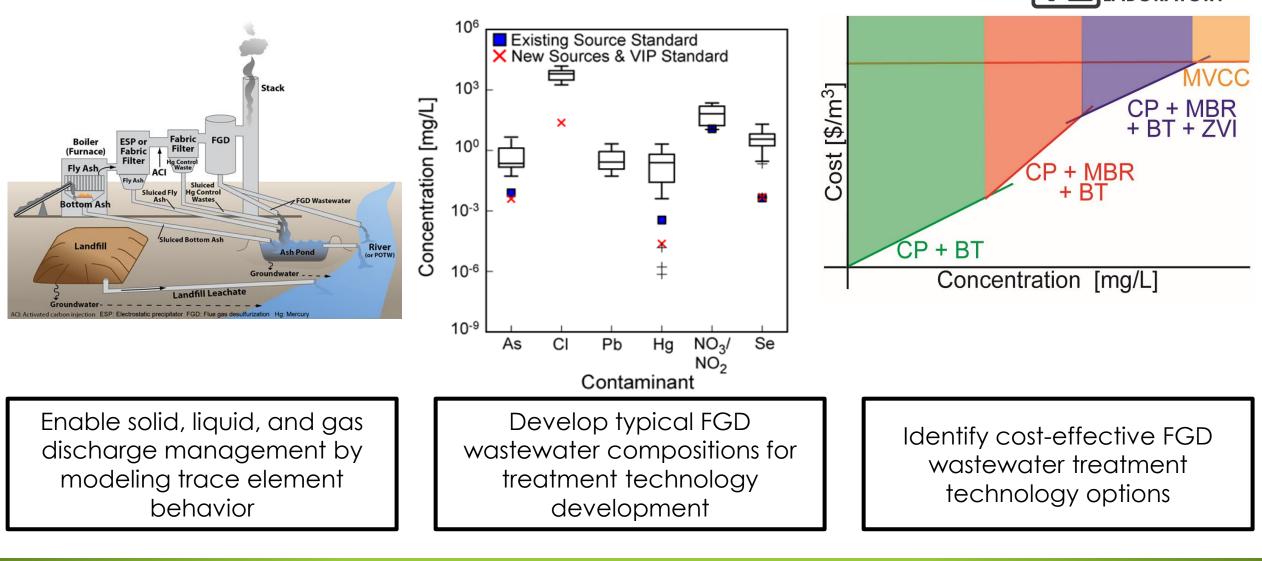


Task 4 - Complete prediction of typical FGD wastewater composition (as a Function of Coal Rank, APCDs) for 2018-2019 and validate results. Model costs for trace elements (e.g. Br and Pb) in remaining FGD Wastewater Treatment systems

Task 5 - Continue modeling relationship between ramping and APCD/WPCD performance using the data that has been collected at Partner Facilities



Benefits for discharge management at CFPP



ENERGY D. B. Gingerich, E. Grol, M. S. Mauter, Environ. Sci.: Water Res. Technol. 4, 909–925 (2018).

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Dissemination of results to industry



- 3 manuscripts published in Energy Policy and Environmental Science & Technology
- Public GitHub project and Open Science Foundation project were created for the COALS Controls Graphical User Interface
- Future research will connect the partitioning fractions calculated in this project to assessment of environmental tradeoffs of trace element emissions control technology at CFPP including bromine

uel/Overview	APCD Inputs	WPCD Inputs	APCD Results	WPCD Results	Graphs			
Air Pe	ollution Contr	ol Devices (A	PCD)	wet	FGD Opt	ions		
Particulate Control				Type of Reagent used for FGD System				
✓ cold side ESP				Limestone 🛁				
F ho	t side ESP			-				
FF FF				Oxidation State	e			
				Forced -				
NO _x (Control							
I SCR				Performance Additive				
				DBA -				
Hg Co	ontrol							
	3							
SO2 0	Control							
□ DS	l.							
🗖 dry	FGD							
Ve we	t FGD							





- This project has successfully met objectives to predict trace element partitioning at coal-fired power plants (CFPPs)
- Future work will identify FGD wastewater treatment costs given the wastewater composition determined using the model
- The objectives contribute towards DOE FE strategic objectives to improve environmental stewardship of and reduce environmental impacts from coal-based facilities of the future
- The objectives address water impacts in the power sector highlighted in DOE Water Security Grand Challenges

