

Damage Accumulations Predictions For Boiler Components Via Microstructurally Informed Material Models

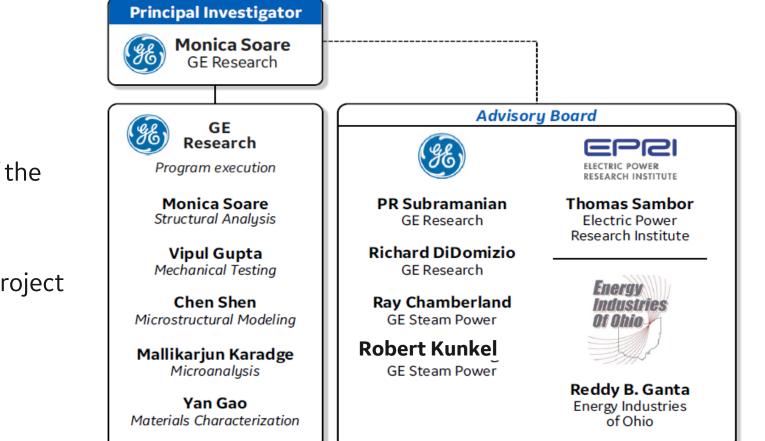
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Summary

- Technical background of the project
- Potential significance of the results of the work
- □ Statement of project objectives
- Technical approach to achieving the project goals
- Conclusions and next steps

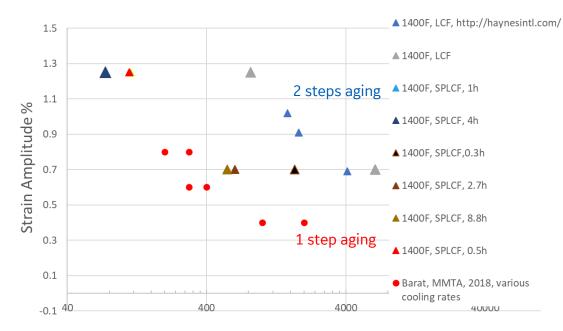




Technical background of the project

Develop physically informed models to capture degradation and predict durability of Nickel-based superalloys during cyclic operations in fossil energy (FE) USC and A-USC power plants components where thermomechanical fatigue and creep damage are occurring at the same time. 300,000h operation

• 1100 °F to 1400 °F/ Haynes 282/ Boiler headers

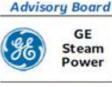


Number of cycles to failure

Program Team



Program execution







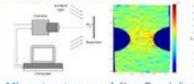
Relevant Prior Work

- DOE modeling creepfatigue-environment interactions for A-USC steam turbine rotor materials
- DOE modeling long-term creep performance of welded Ni-based superalloy structures for power generation systems
- DOE modeling creep behavior of ComTest-AUSC thick-walled header
- GE microstructure based lifing technology
- GE materials design acceleration tools

A 3-Year, \$937,500 Program to Develop Damage Accumulation Predictions for Boiler Components via Microstructurally Informed Material Models

Program Objective: Develop High Fidelity Materials Models for Ni-based Alloys under cyclic and longterm creep loadings

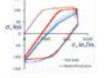
State-of-the-art experimental methods: strain mapping, diffraction patterns using high energy synchotron, dislocation activity captured using transmission electron microscopy.





Microstructure modeling. Precipitation model. Crystal plasticity model.

Microstructurally informed models capturing damage accumulation



Technical Approach

Material behavior testing & char-

acterization using high fidelity

& cyclic properties predictions

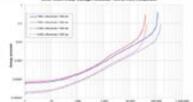
tools for damage monitoring

Multiscale modeling for creep

 Continuum scale modeling of a boiler component

Structural analysis of boiler components





Technical Challenges

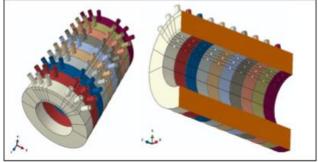
- Multiple interacting deformation & damage mechanisms
- Long duration/high cost of testing



Potential significance of the results of the work. Boiler Applications



Shingledecker et al, 2013



Schrecengost, 2017

Boiler headers	USC	A-USC	
Max T/P	1100F/25-30MPa	1400F/35MPa LCF & Creep Ni-based superalloy	
Challenge	LCF		
Selected material	9-12%Cr Steel, Ni-based superalloy may alloy thinner designs		

- Estimate remaining life & durability predictions for boiler components (USC and A-USC power plants)
- Accelerate the qualification of new materials for boiler and steam components (A-USC power plants – higher efficiency, carbon reduction)
- Enabling thinner designs (USC power plants)
- Enable more flexible conditions more frequent cycles (USC Power plants)
- Model transferrable to other superalloys 740H, N105



Statement of project objectives

• Provide physically informed models, capturing the microstructural changes taking place in the industrial components under cyclic loading and exposure to high stress and temperature for long operating life

Task 2. 2020-2121

Develop Quantitative Understanding of Microstructure Evolution, Deformation and Damage Mechanisms of H282

2.1. Perform High Temperature Tensile and Isothermal Low Cycle Creep-Fatigue Tests

2.2 Perform Cycling Loading Tests at the Advanced Photon Source (APS)

2.3. Perform Thermo-Mechanical Fatigue Tests

2.4. Characterize Microstructures ofTest Specimens from Sub-Tasks 2.1,2.2 and 2.3

Task 3. 2020

Perform Microscale Modeling of Microstructure and Strain Evolution

3.1. Perform Modeling of the Rate of Precipitation and Growth of Gamma Prime Particles in the Haynes 282 Microstructure

3.2. Perform three (3) Dimensional Crystal Plasticity (CP) Modeling of Haynes 282

Task 4. 2020-2021

Develop Continuum Damage Mechanics (CDM) Model of Haynes 282

4.1. Develop CDM Model Framework

4.2. Calibrate, Validate and Document the CDM Model Framework

4.3. Integrate CDM Model Framework into Finite Element Analysis Software

4.4. Couple Transient Thermal Analysis to CDM Model Framework in Finite Element Analysis Software

Task 5. 2021-2022

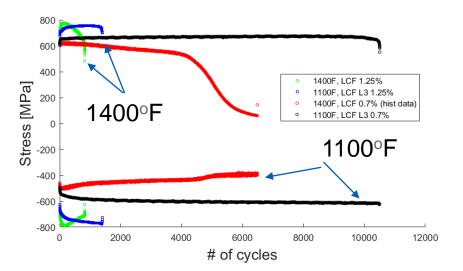
Perform Structural Modeling of a Thick Wall Boiler Component

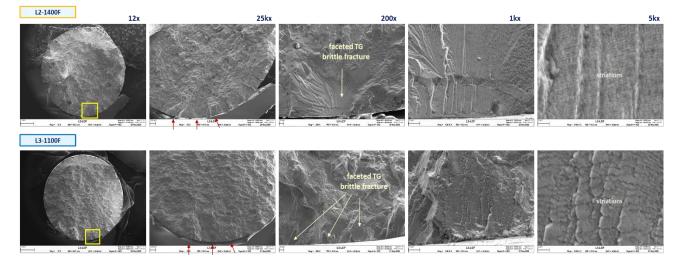
5.1 Perform Baseline CDM Analyses of a Thick Wall Boiler Component

5.2. Perform Damage Sensitivity Studies on a Thick Wall Boiler Component



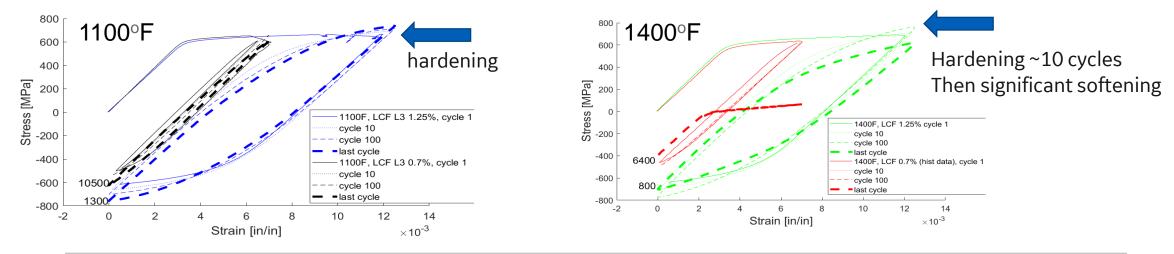
LCF tests at 1100°F and 1400°F. 1.25% strain amplitude vs 0.7% strain amplitude



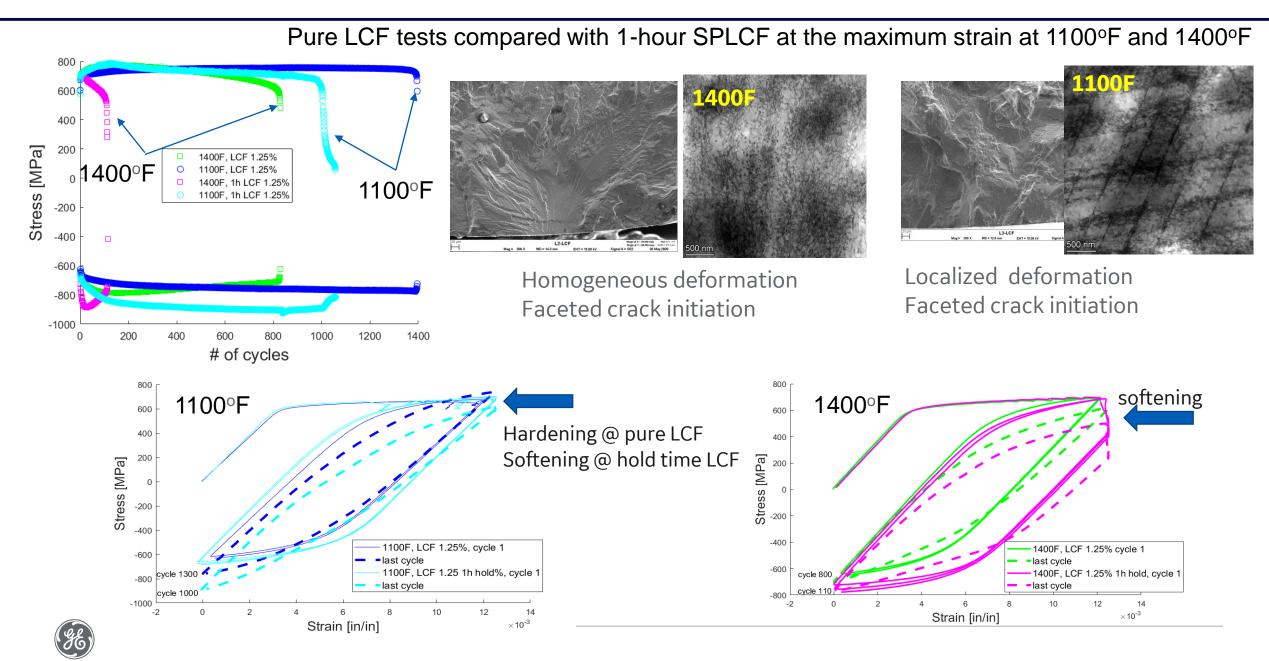


At 1.25% strain - crack propagation time - very small compared with crack initiation time

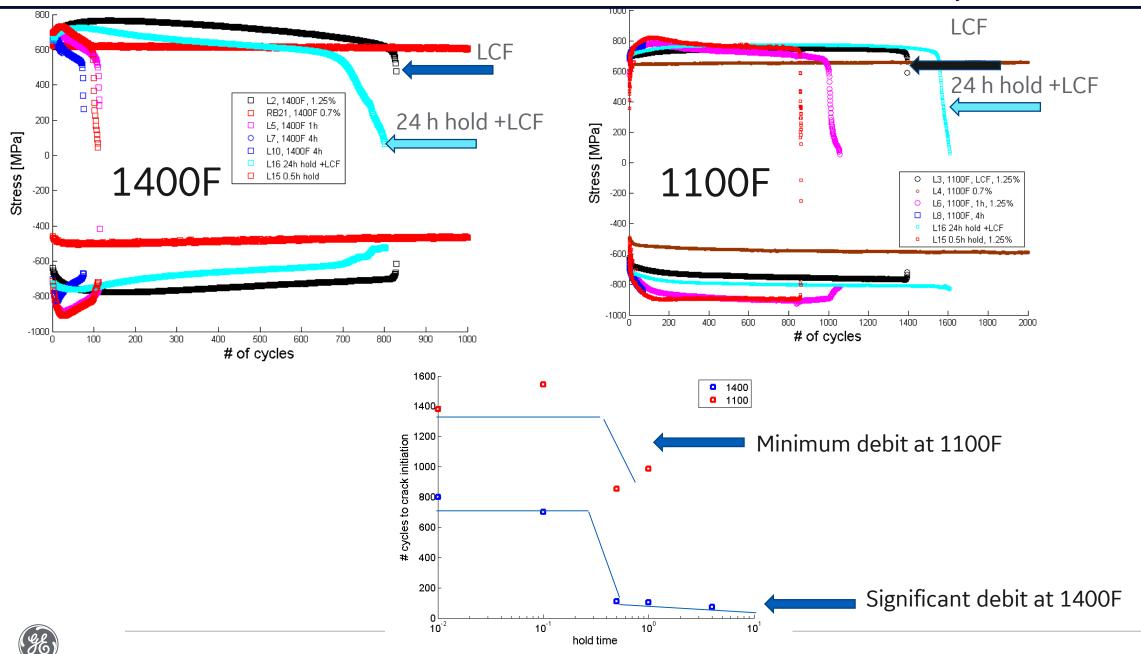
First, 10th, 100th and last stress-strain cycles at 0.7% and 1.25% strain amplitudes







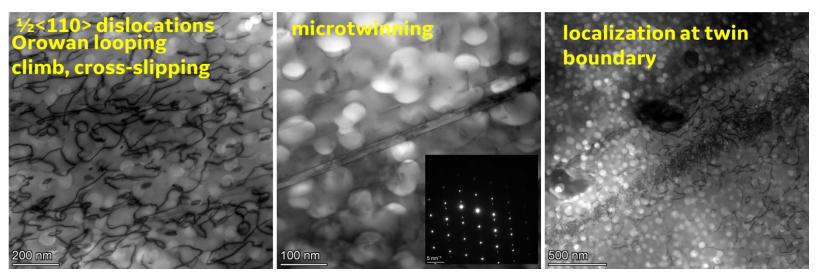
Effect of hold time on number of cycles to crack initiation



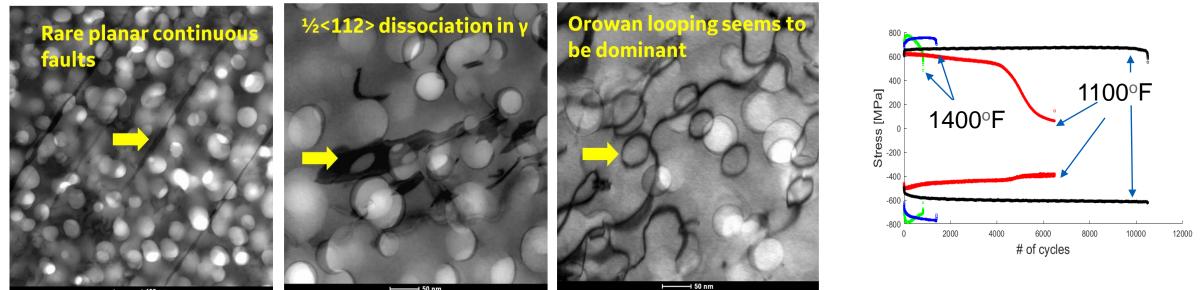
Deformation mechanisms understanding

- Dislocation-dislocation
- Dislocation-precipitate interactions

1400F SPLCF-1h, 1.25%max/114 life hours



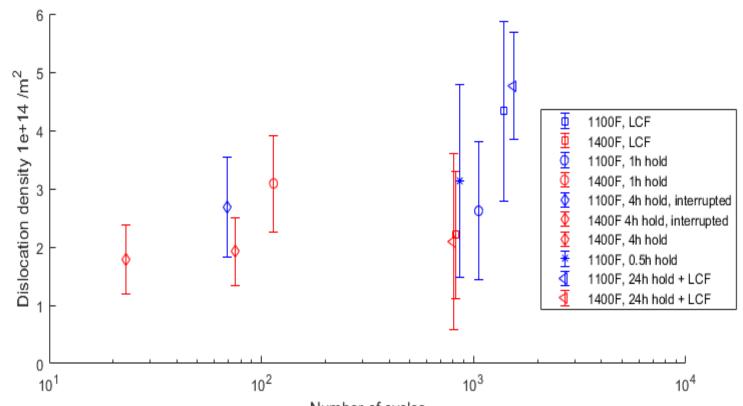
1100F SPLCF-1h, 1.25%max/1056 life hours





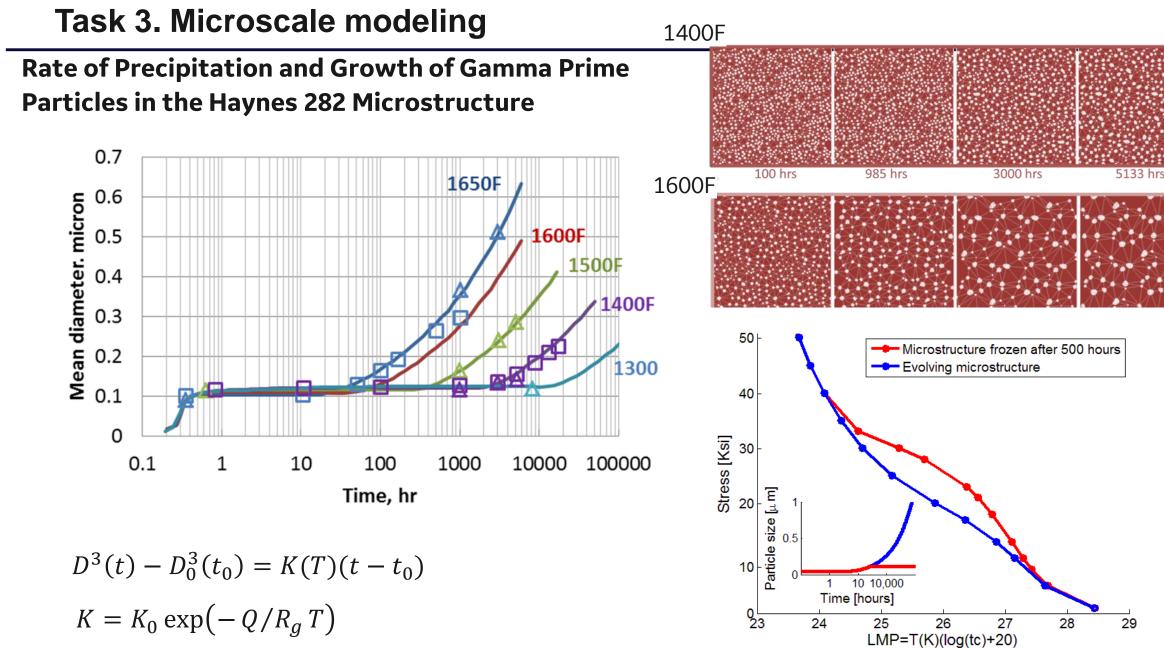
Dislocation Density Measurement

	r		
Specimen	Type of test	Temperature	Max
Number		F	Strain
			%
L2	LCF	1400	1.25
L3	LCF	1100	1.25
L5	SPLCF, 1h	1400	1.25
L6	SPLCF, 1h	1100	1.25
L7	SPLCF, 4h	1400	1.25
L8	SPLCF, 4h	1100	1.25
L10	SPLCF, 4h	1400	1.25
L13	SPLCF, 0.5h	1100	1.25
L16	24h hold, LCF	1400	1.25
L17	24h hold, LCF	1100	1.25



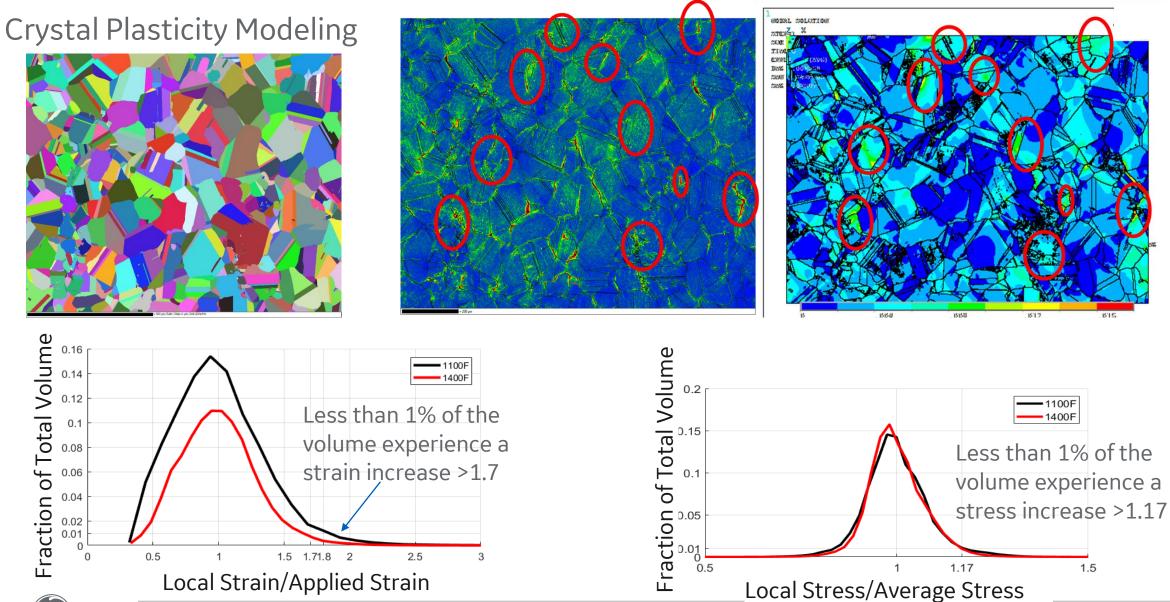
Number of cycles





(ge)

Task 3. Microscale modeling

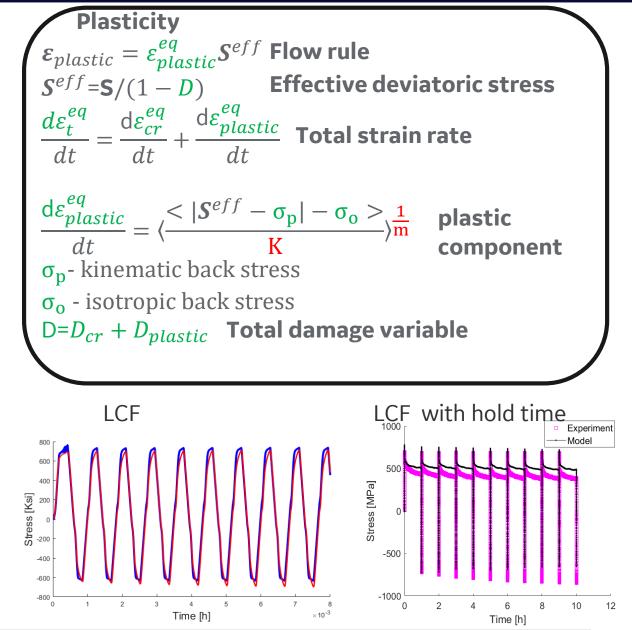




Task 4. Continuum Damage Mechanics (CDM)

Creep $\boldsymbol{\varepsilon}_{cr} = \varepsilon_{cr}^{eq} \boldsymbol{S}^{eff}$ Flow rule **Effective deviatoric stress** $S_{climb} = S_0 + S_1 S^{eff_eq} (1 - \exp(-S_2 E \varepsilon_{disloc}^{eq} / S^{eff_eq}))$ **Back stress due dislocation-precipitates interaction** $\frac{d\varepsilon_{cr}^{eq}}{dt} = \frac{d\varepsilon_{disloc}^{eq}}{dt} + \frac{d\varepsilon_{diff}^{eq}}{dt}$ Creep strain rate + $\frac{d\varepsilon_{disloc}^{eq}}{dt} = \mathbf{A}(\rho, f) sinh \left(\lambda b^2 \frac{S^{eff} eq}{MkT}\right) \frac{\mathbf{Dislocation}}{\mathbf{Strain rate}}$ $\frac{d\varepsilon_{diff}^{eq}}{dt} = f(\sigma^{eq}, D_{diff})$ Diffusion strain rate $D_{cr} = D_{disloc} + D_{diff}$ Dislocation + diffusion damage Micro structural parameters/ Pure creep Material properties: E, b, f, λ ... Prediction 15ks **Fitted parameters** Prediction 27 5Kg Prediction 32 5Ks *S*₀, *S*₁, *S*₂, A. K, m... Prediction 35Ks Prediction 37 5Ks Experiment 15ksi Experiment 17.5ksi **Internal variables** Experiment 20Ksi Experiment 27.5Ksi Experiment 32.5Ksi $\varepsilon_{cr}^{eq}, \rho, \mathsf{D}, D_{disloc}, D_{diff}, \varepsilon_{plastic}^{eq}$ Experiment 35Ksi Experiment 37.5Ksi Experiment 40Ksi Experiment 45Ksi 10^{-°} 2000 4000 6000 12000 8000 10000

Time [h]





Task 5. Structural Modeling of a Boiler Component

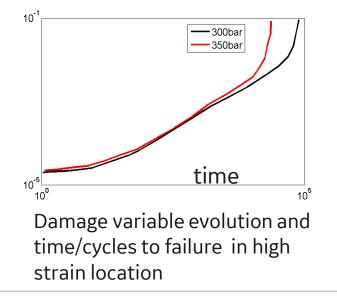
Task 4 outcome – a material model able to predict mechanical response under various loadings: pure cyclic, relaxation, creep, hold time fatigue. Provide limits of the damage parameters defining the failure

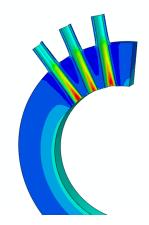
□ Perform Baseline CDM Analyses of a Thick Wall Boiler Component

1100F (USC conditions) - benchmark configuration = Steel outlet header 1400F (AUSC conditions) –H282 alloy header

□ Perform Damage Sensitivity Studies on a Thick Wall Boiler Component









- Performed Mechanical uniaxial tests for deformation mechanisms understanding, model development and calibration for Haynes 282 alloy (tensile, LCF, SPLCF, Relaxation, TMF)
- Characterized tested specimens for key damage mechanisms identification (TEM, EBSD, SEM)
- Performed small scale modeling (crystal plasticity finite element modeling) for estimating the local stress, strain variations and classify sources of variation.
- Developed preliminary framework for continuum damage model coupling creep and cyclic plasticity

Next Steps

- Finalize CDM model calibration
- Validate model on uniaxial and multiaxial stress tests
- Perform Baseline CDM Analyses of a Thick Wall Boiler Component
- Perform Damage Sensitivity Studies on a Thick Wall Boiler Component

