

**Dioxide Materials™**  
The CO<sub>2</sub> Recycling Company™

**CO<sub>2</sub> and Renewable Electricity into Chemicals:  
Formic Acid Production From Coal Flue Gas  
DE-FE0031706**

**Hongzhou Yang**

**Dioxide Materials Inc.  
Boca Raton FL 33431**

U.S. Department of Energy  
National Energy Technology Laboratory  
**2020 Annual Review Meeting**

# Project Overview

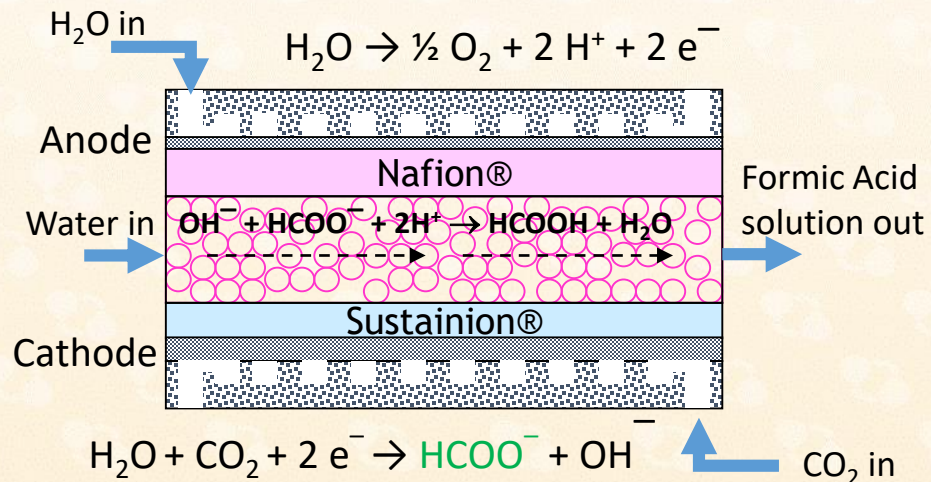
- **Project Overview**

- Funding: \$800,000 DOE, \$200,000 Cost Share
- Overall Project Performance Dates
  - 02/01/2019 to 01/31/2021
- Project Participants:
  - Dioxide Materials: responsible for electrolyzer development
  - OCO: responsible for economic evaluation, testing at Talen Energy coal fired power plant
  - Talen Energy: Providing space/CO<sub>2</sub> for real tests
- Overall Project Objectives
  - Understand how to run the electrolyzer for the conversion of CO<sub>2</sub> into formic acid using flue gas from a power plant as a source of CO<sub>2</sub>.
  - Key questions
    - Can we run directly on the CO<sub>2</sub> produced by the power plant, or is separation needed?
    - What cleanup is needed?



# Technology Background

## 3-Compartment Electrolyzer Cell Configuration and Reactions in the Cell



## Technology Advantages

- Pure Formic acid production
- No need of the energy intensive extra step of formate conversion to formic acid
- Less energy required to produce pure formic acid that can be directly used

## Gaps and Opportunities

- Formic acid as feed stock for bioprocessing industry
- Electrolyzer development (cell design, membranes, electrodes...)
- Understand the impurity effects on the performance and optimize operation conditions
- Formic acid production cost

# Technology Background

- **Technology development efforts prior to current project**
  - Development of 3-compartment cell configuration
  - Demonstration of pure formic acid production using the 3-compartment cell configuration
  - Studies to understand the factors that affect cell performance.
- **Technical challenges**
  - Run the electrolyzer feeding with flue gas
  - How to mitigate the negative effect of flue gas on performance if any
  - Improve cell performance and long-term stability
- **Technical and economic benefits**
  - Development of conditions and methods to operate the electrolyzer and maintain the cell performance with flue gas
  - Knowledge for scale up
  - Low formic acid production cost for bioprocessing industry



# Project Scope

## Objectives

- Understand how to run the electrolyzer for the conversion of CO<sub>2</sub> into formic acid using flue gas from a power plant as a source of CO<sub>2</sub>.
- Key questions
  - Can we run directly on the CO<sub>2</sub> produced by the power plant, or is separation needed?
  - What cleanup is needed?

## Project schedule/Key Milestones

- Obtain 100 mA/cm<sup>2</sup> of current feeding a mixture containing 50% CO<sub>2</sub> (Oct 1, 2019)
- Modify the catalyst and operating conditions to obtain 200 mA/cm<sup>2</sup> current density feeding 50% CO<sub>2</sub>. (March 1, 2020)
- Demonstrate 200 mA/cm<sup>2</sup> current for 1000 hours with 50% CO<sub>2</sub>. (Sept 1, 2020)
- Modify the catalyst and operating conditions to obtain 200 mA/cm<sup>2</sup> current density with a mixture containing 50% CO<sub>2</sub>, 5% O<sub>2</sub>. (Sept 1, 2020)
- 100 hours test with 100 ppm of SO<sub>2</sub> to determine whether there are any effects. (June 1, 2020)
- 100 hours test with 100 ppm of NO<sub>x</sub> to determine whether there are any effects. (July 1, 2020)
- Demonstrate 200 mA/cm<sup>2</sup> current density for 100 hours with 50% CO<sub>2</sub>, 35ppb SO<sub>2</sub>, and 5% O<sub>2</sub>. (Feb 1, 2021)
- Test on flue gas. (Feb 15, 2021)



# Project Scope

## Project Success Criteria

- Demonstrate a formic acid electrolyzer running on 14% CO<sub>2</sub> with total faradaic efficiency (FE-HCOOH+FE-CO+FE-H<sub>2</sub>) greater than 50%. (Mar 1, 2020, completed)
- Demonstrate a formic acid electrolyzer running for 1000 hours on 50% CO<sub>2</sub>, with a cell voltage that never exceeds 4 V. (Nov 1, 2020, completed)
- Demonstrate a formic acid electrolyzer running on 50% CO<sub>2</sub> , 2% O<sub>2</sub> with total faradaic efficiency (FE-HCOOH+FE-CO+FE-H<sub>2</sub>) greater than 50%. (July 1, 2020, completed)
- Production of a formic acid stream with at least 5% formic acid from CO<sub>2</sub> produced by a coal fired power plant. (Feb 14, 2021)

## Significant Project risks and Mitigation Strategies

Significant Project Risks	Mitigation Strategies
Loss of key management personnel due to illness	DM is developing a business continuity plan to lower risks
FA cell technology	The basic FA technology have been demonstrated on bench scale and units have been delivered to customers. Confident of cell scale-up.
CO <sub>2</sub> and O <sub>2</sub> concentration effects	Higher CO <sub>2</sub> concentration requirements have an impact of costs. We have alternate technologies to use for concentrating CO <sub>2</sub> to requirements. There are numerous methods for adsorbing impurities
Stable FA cathode catalyst development	The current catalyst works. Experience for over 1000 hours with the current catalyst. There are a number of catalyst compositions that can make formate.



# Progress and Current Status of Project

## Recent accomplishments

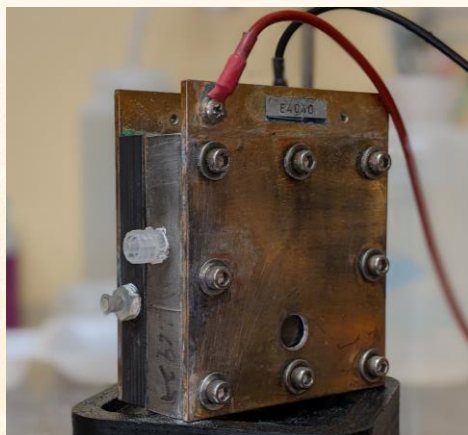
- **Modification of cell configuration and components to improve the overall cell performance**
- **Demonstrated 1000 h runs at 200 mA/cm<sup>2</sup> current density feeding with 100% and 50% CO<sub>2</sub>, respectively**
- **Demonstrated long-term run at 200 mA/cm<sup>2</sup> current density feeding with 14% CO<sub>2</sub>**
- **Completed studies of O<sub>2</sub>, SO<sub>2</sub> and NO<sub>x</sub> effects on cell performance; Developed methods and strategies to mitigate the effects**

## Challenges addressed

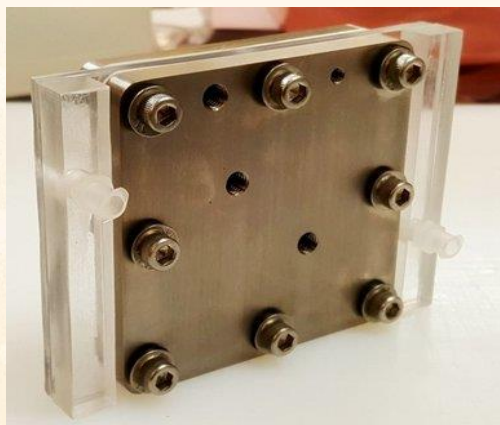
- **How to improve the performance of the electrolyzer (cathode and anode, anion exchange membrane, operation conditions), especially with low CO<sub>2</sub> concentration and impurities in the flue gas**
- **Long-term stability**

# Progress and Current Status of Project

## Development of the electrolyzer



Original Version



Second Version



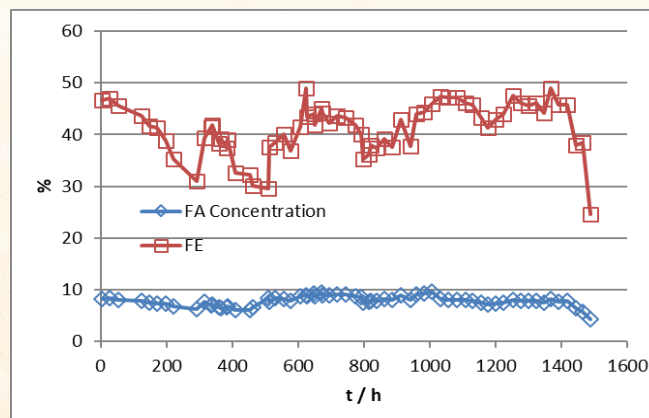
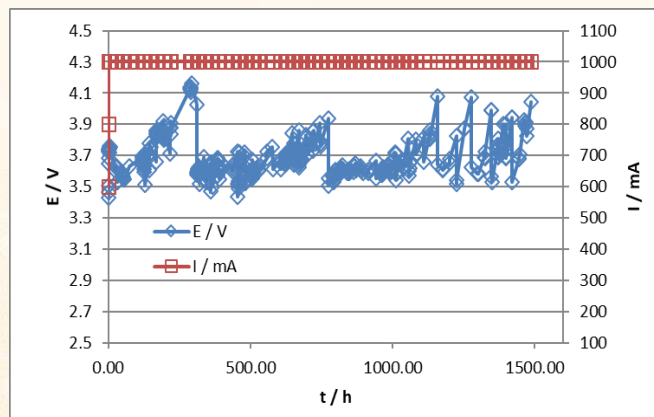
Current Version

- Reduced size and weight and more robust
- Eliminated leaking and anode side corrosion in long-term operation
- Provided a good foundation for scale up



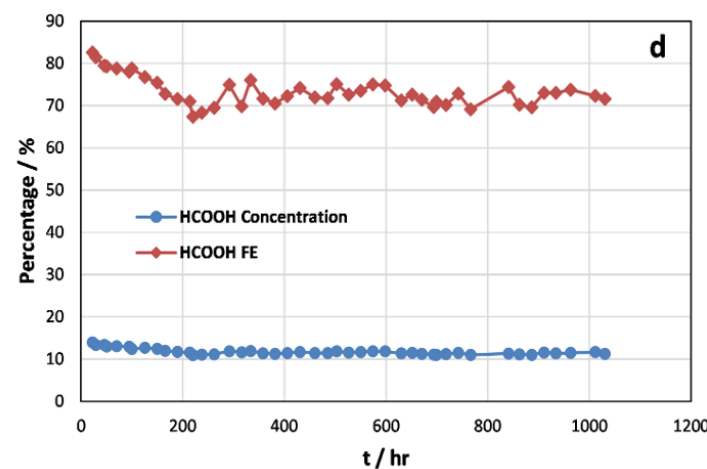
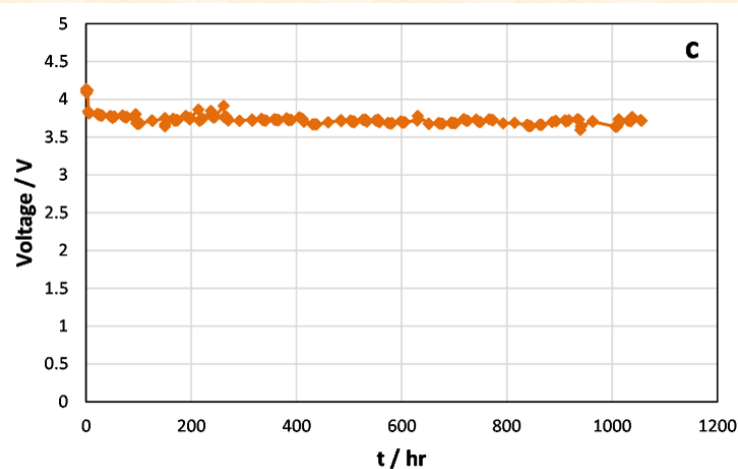
# Progress and Current Status of Project

## Improvement of 1000 h long-term stability at 200 mA/cm<sup>2</sup> with 100% CO<sub>2</sub>



- 1000 h testing results obtained early this year
  - 30-50% formic acid FE
  - 6-9.5 wt% formic acid product
  - Unstable voltage, >4.0V

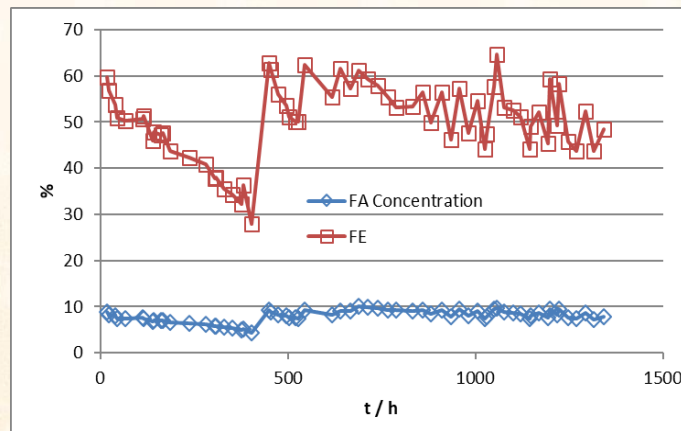
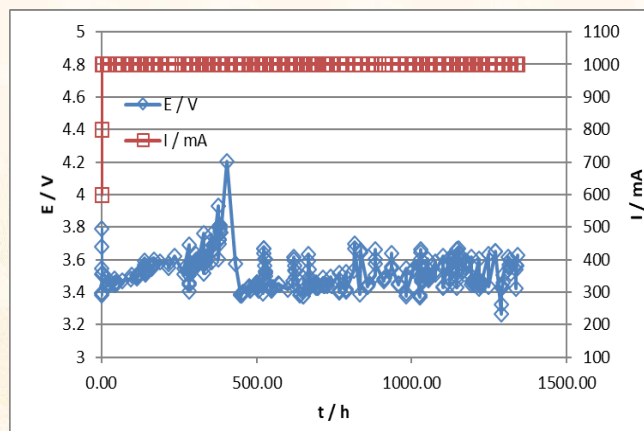
**Modification:** anion exchange membrane, cathode catalyst, operation conditions



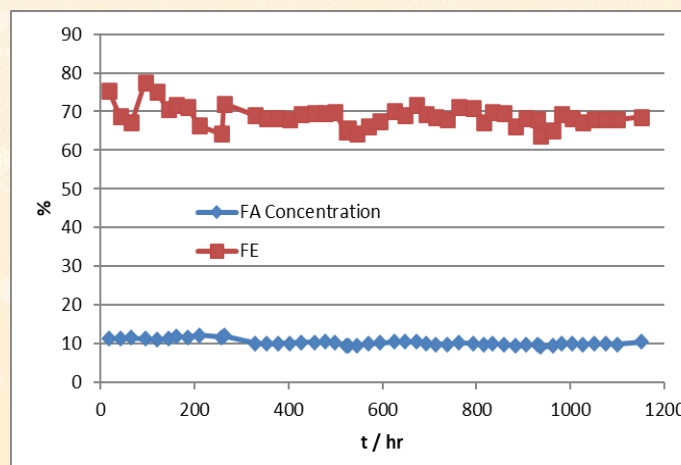
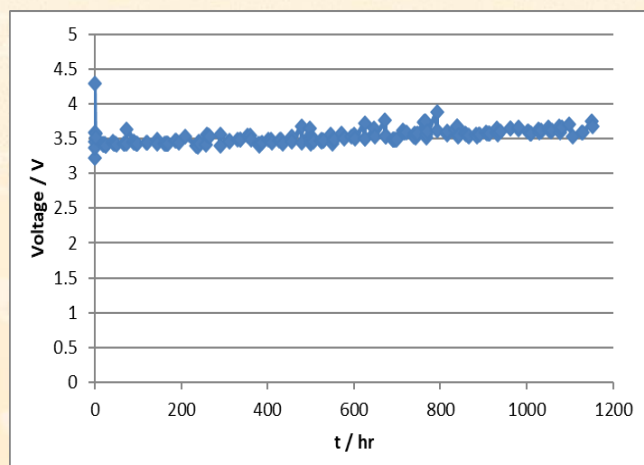
- 1000 h testing results obtained recently
  - 71-83% formic acid FE
  - >10 wt% formic acid product
  - stable voltage, ~3.6V
  - Developed a method to maintain cell performance

# Progress and Current Status of Project

## Improvement of 1000 h long-term stability at 200 mA/cm<sup>2</sup> with 50% CO<sub>2</sub>



- 1000 h testing results obtained early this year
  - 40-60% formic acid FE
  - 5-9.5 wt% formic acid product
  - Unstable voltage, 3.3-4.2V

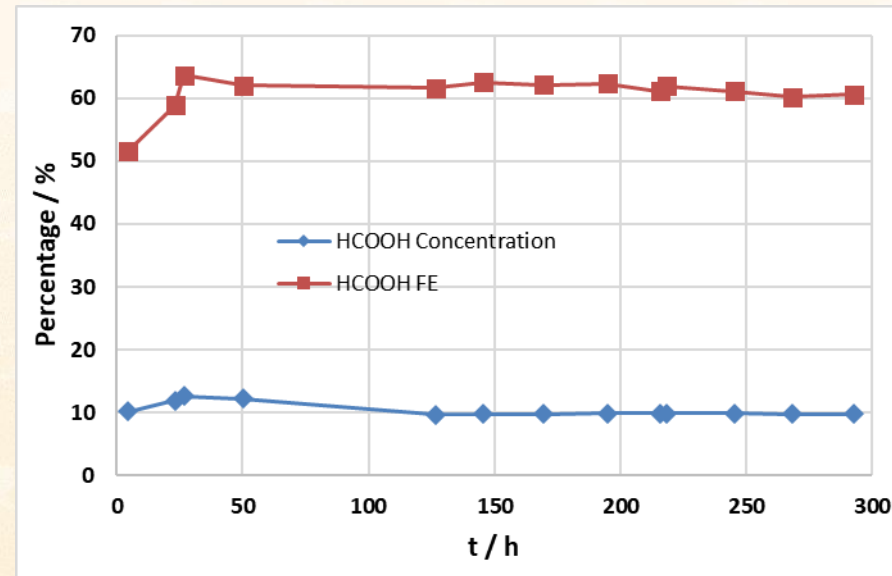
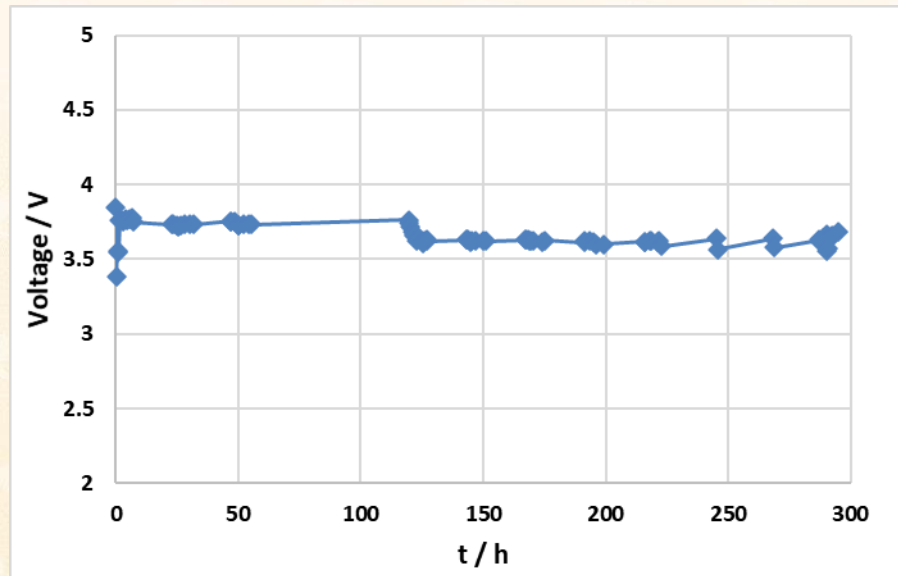


- 1000 h testing results obtained recently
  - 63-79% formic acid FE
  - ~10 wt% formic acid product
  - stable voltage, 3.4-3.8V



# Progress and Current Status of Project

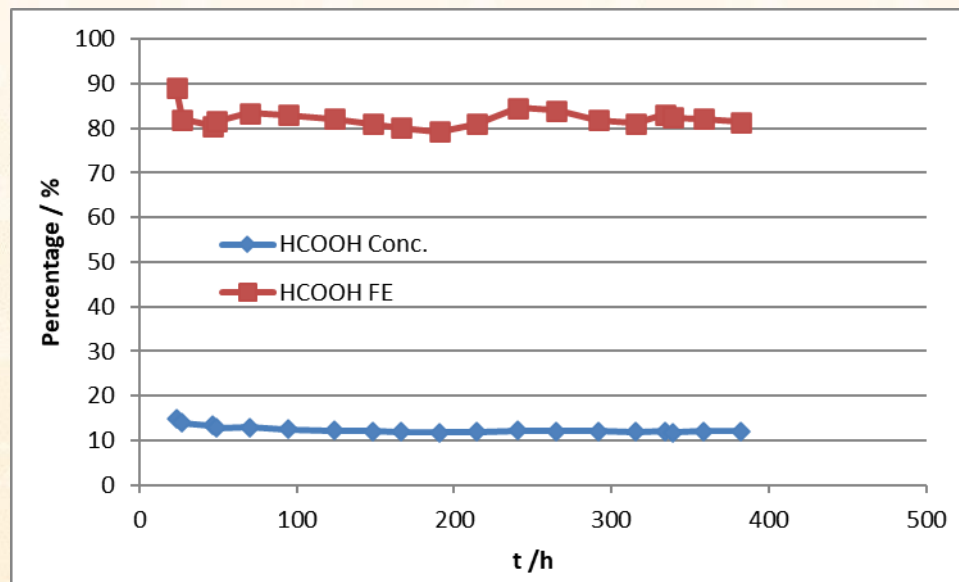
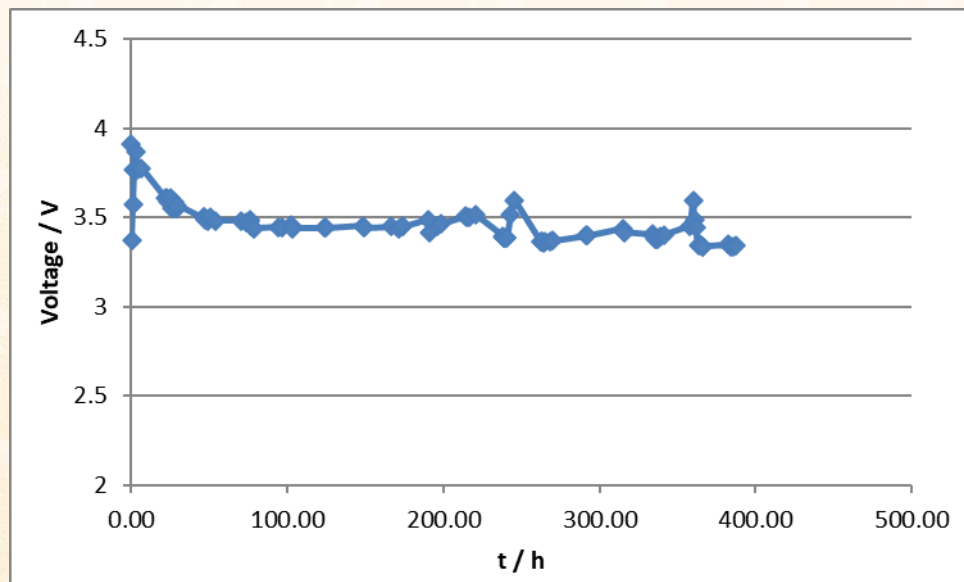
Electrolyzers can also run at 200 mA/cm<sup>2</sup> current density with 14% CO<sub>2</sub>



- ~9.9 wt% formic acid with >60% formic acid FE during 300 h testing
- Modification of the cell and the operational conditions may improve the cell performance

# Progress and Current Status of Project

## New cathode catalyst further improves the electrolyzer performance



- Electrolyzer tested with 100% CO<sub>2</sub>
- 12-15wt% FA 81-89% formic acid FE, <3.5V



# Progress and Current Status of Project

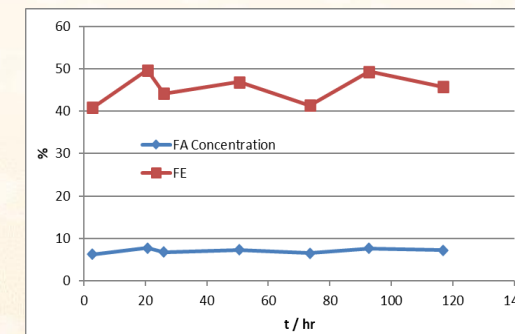
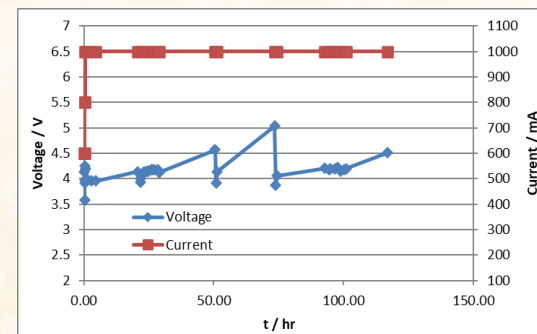
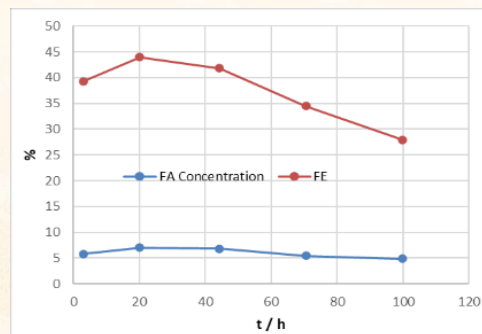
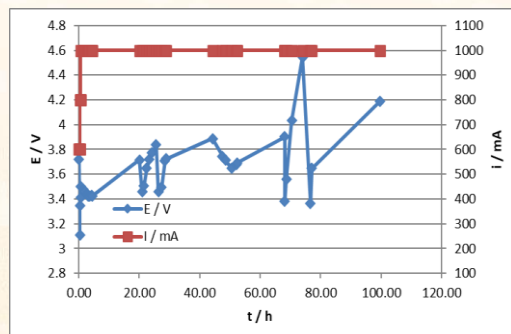
Only a few papers reported the cell performance on CO<sub>2</sub> reduction to formic acid

	Cell performance from literature*	Cell performance from this project
Maximum Current Density	~220 mA/cm <sup>2</sup> from H-cell results	> 300 mA/cm <sup>2</sup>
Current Density in long-term testing	30 mA/cm <sup>2</sup>	200 mA/cm <sup>2</sup>
Electrolyzer voltage	~3.0 V	~3.6V
Long-term testing time	100 h	1000 h
Formic acid Concentration	0.51 wt% (~0.11M)	11.2-14.0 wt% (2.5 – 3.1M)
Formic acid FE	~80%	72-83%

\*C. Xia, P. Zhu, Q. Jiang, Y. Pan, W. Liang, E. Stavitsk, H.N. Alshareef, H. Wang, Nat. Energy. 4 (2019) 776–785. <https://doi.org/10.1038/s41560-019-0451-x>.

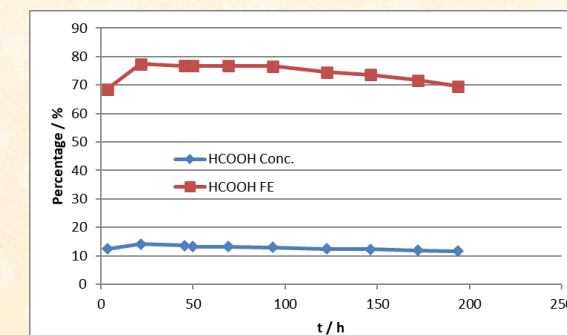
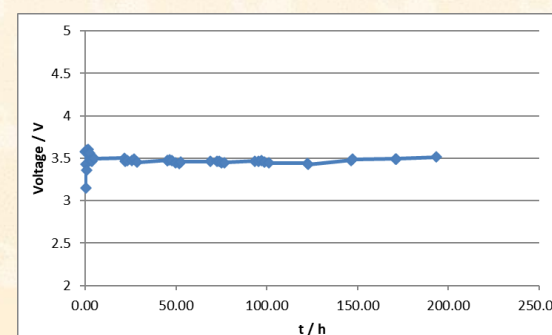
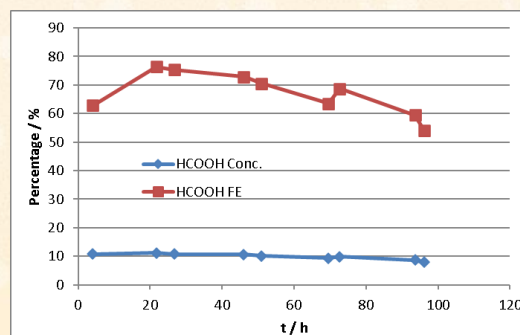
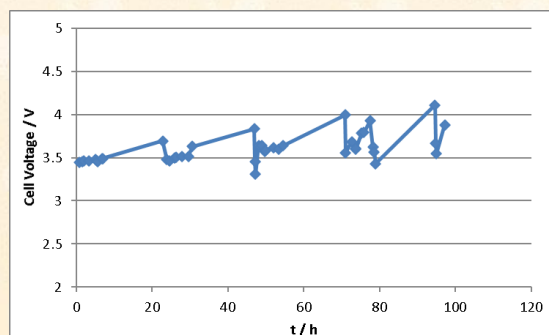
# Progress and Current Status of Project

## Mitigate $O_2$ effect on the electrolyzer performance



$O_2$  Effect on cell performance with 5%  $O_2$  in  $CO_2$

The electrolyzer performance with cathode modification



The electrolyzer performance with first  $O_2$  removal method

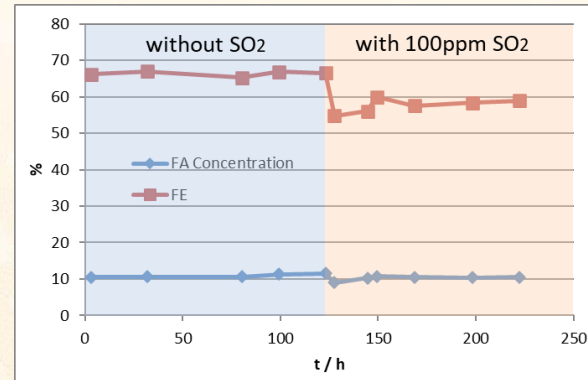
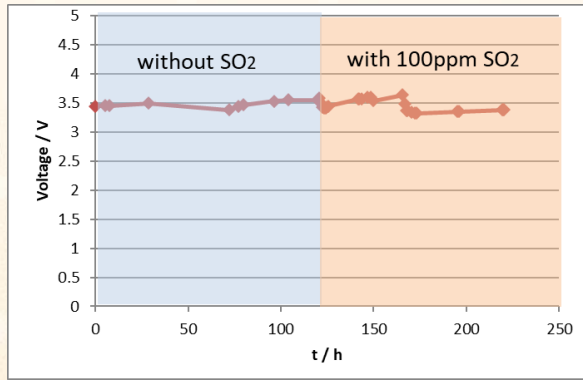
The electrolyzer performance with second  $O_2$  removal method

- Significant negative effect on cell performance with  $O_2$  in  $CO_2$  (1-5%  $O_2$  tested)
- $O_2$  removal method could greatly improve the cell performance

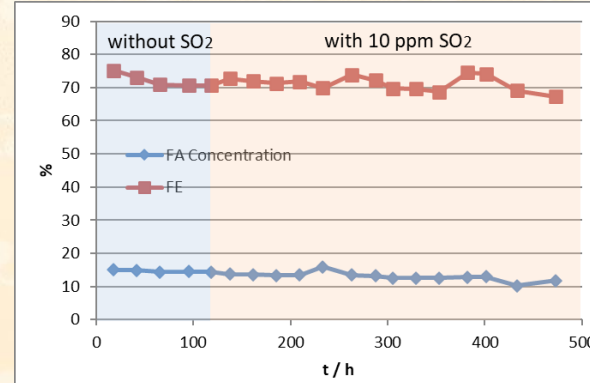
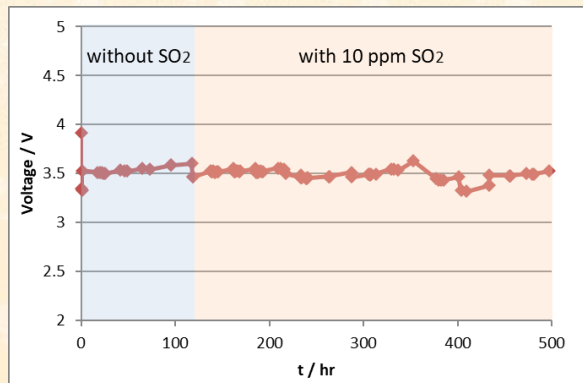


# Progress and Current Status of Project

## SO<sub>2</sub> effect on cell performance (100 hours test with 100 ppm and 10 ppm SO<sub>2</sub>)



100 h cell test with 100 ppm SO<sub>2</sub> in CO<sub>2</sub>



300 h cell test with 10 ppm SO<sub>2</sub> in CO<sub>2</sub>

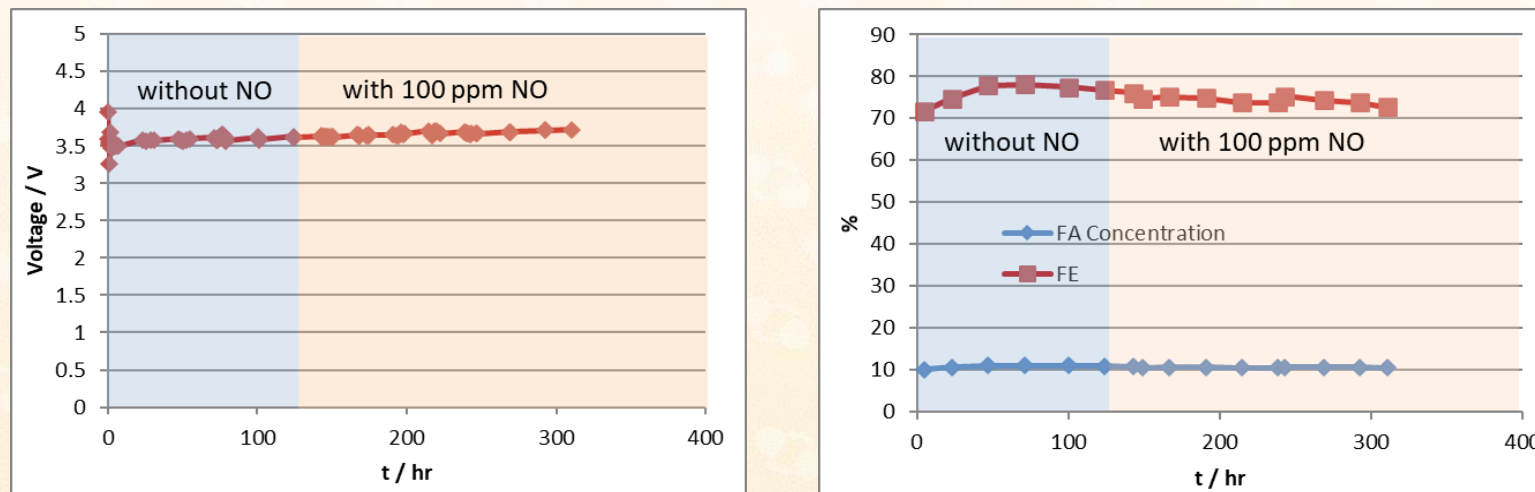
- Negative effect of 100 ppm SO<sub>2</sub> on cell performance compared with the one without SO<sub>2</sub>
- Stable performance in 100 h run with 100 ppm SO<sub>2</sub>

- No apparent effect of 10 ppm SO<sub>2</sub> on cell performance
- Stable performance in 300 h run with 10 ppm SO<sub>2</sub>

# Progress and Current Status of Project

## NO<sub>x</sub> effect on cell performance (100 hours test with 100 ppm NO)

200 h cell test with 100 ppm NO in CO<sub>2</sub>



- No apparent detrimental effect of 100 ppm NO on cell performance
- Stable performance in 200 h run



# Summary

## Key Findings

- The electrolyzer can be operated at 200 mA/cm<sup>2</sup> current density with CO<sub>2</sub> concentration down to 14%
- >10 wt% formic acid solution can be produced with formic acid FE > 80% at 200 mA/cm<sup>2</sup> current density
- The electrolyzer shows good long-term stability based on several 1000 h cell testing
- The presence of O<sub>2</sub> in CO<sub>2</sub> gas significantly affects the electrolyzer performance. It is critical to remove O<sub>2</sub> from CO<sub>2</sub> gas in order to get stable cell performance.
- 100 ppm SO<sub>2</sub> in CO<sub>2</sub> gas affects formic acid FE and concentration but no stability issue was observed in 100 h testing. 10 ppm SO<sub>2</sub> has no negative effect on cell performance
- 100 ppm NO has no negative effect on cell performance

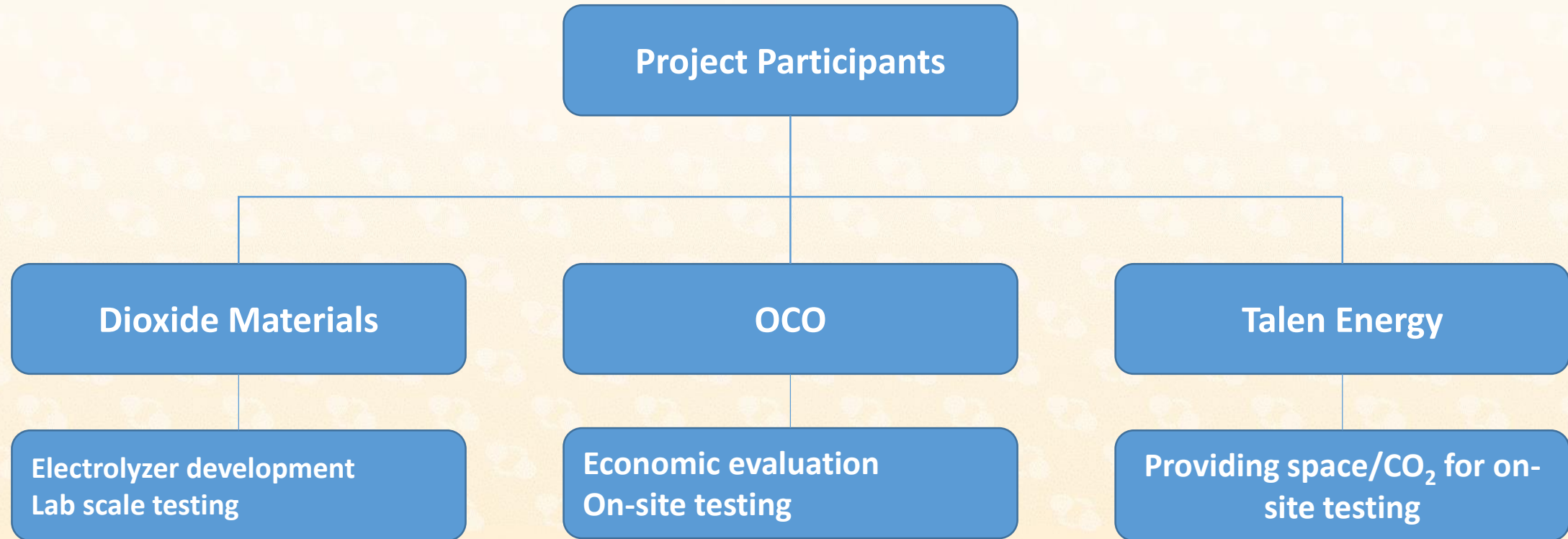
## Future Plans

- Modification of anion exchange membrane, cathode and anode, cell configuration to further improve performance and long-term stability
- >1000h cell testing
- Electrolyzer scale-up

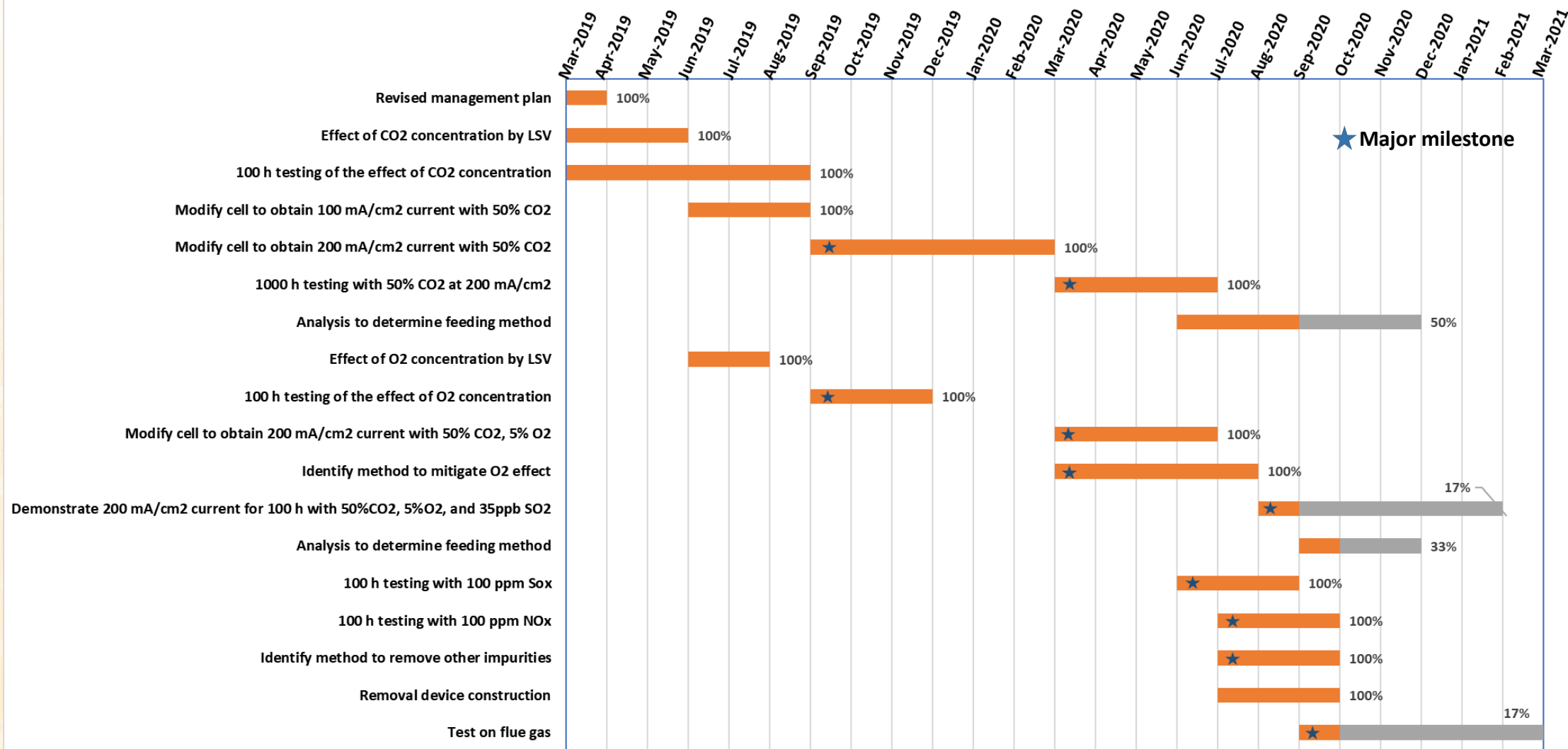
## Takeaway Messages

- The technology developed in the project shows very promising application potential using the flue gas to produce formic acid. The critical factors that affect the cell performance were identified and methods to mitigate those effect were developed. The progress made in the current project would help to build a strong foundation for future development and scale up.

# Appendix (Organization Chart)



# Appendix (Gantt Chart)





# Acknowledgement and Disclaimer

## **Acknowledgement**

This material is based upon work supported by the Department of Energy under Award Number DE-FE0031706.

## **Disclaimer**

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

