



DOE Contract DE-FE0026383

Energy Efficient GO-PEEK Hybrid Membrane Process for Post-combustion CO₂ Capture

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2020 Carbon Capture Project Review Meeting
October 5 - 7, 2020

79 Years History of Turning Raw Technology into Practical Energy Solutions








GO-PEEK project overview

- **Performance period**: Oct. 1, 2015 – Sep. 30, 2020
- **Funding**: \$1,999,995 from DOE; \$500,000 cost share



- **Objectives**: Develop a hybrid membrane process combining a graphene oxide (GO) gas separation membrane unit and a PEEK hollow fiber membrane contactor (HFMC) unit to capture $\geq 90\%$ of the CO_2 from coal flue gases with 95% CO_2 purity at a cost of electricity 30% less than the baseline CO_2 capture approach

■ <u>Team:</u>	Member	Roles
		<ul style="list-style-type: none"> ■ Project management and planning ■ Quality control and CO_2 capture performance tests
	 	<ul style="list-style-type: none"> ■ GO membrane development
	 ALaS	<ul style="list-style-type: none"> ■ PEEK membrane development
	 TRIMERIC CORPORATION	<ul style="list-style-type: none"> ■ High-level technical & economic feasibility study

GO membrane technology based on our work published in *Science*, *Nature Communications*, and *Journal of Membrane Science*

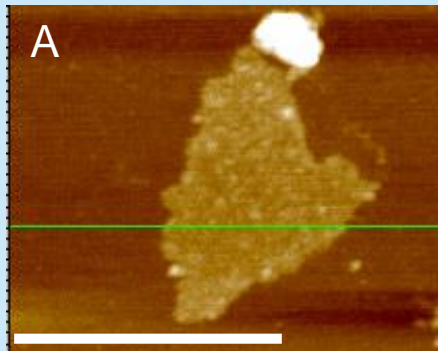


Ultrathin, Molecular-Sieving Graphene Oxide Membranes for Selective Hydrogen Separation

Hang Li *et al.*

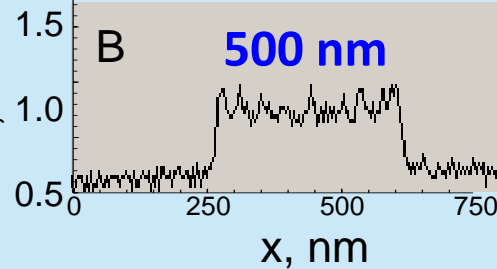
Science **342**, 95 (2013);

DOI: 10.1126/science.1236686



■ Contribution:

- Single-layered GO flake prepared as thin as 1 nm
- Structural defects on GO flakes can be controlled as transport pathway for selective gas separations



ARTICLE

DOI: 10.1038/s41467-017-02318-1

OPEN

Ultrathin graphene oxide-based hollow fiber membranes with brush-like CO₂-philic agent for highly efficient CO₂ capture



Journal of Membrane Science

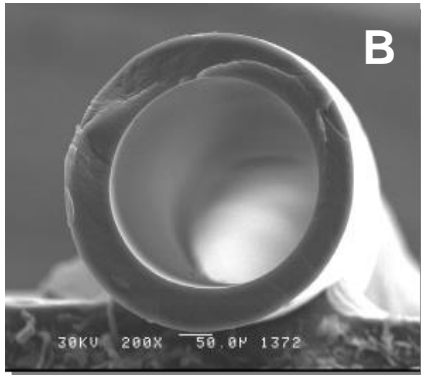
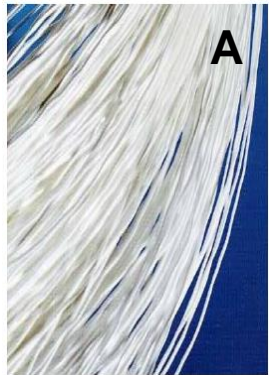
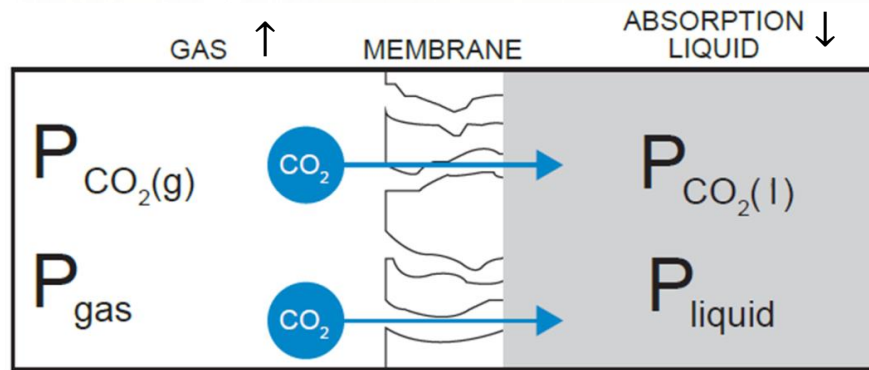
Volume 573, 1 March 2019, Pages 184-191



Ultrathin, ethylenediamine-functionalized graphene oxide membranes on hollow fibers for CO₂ capture

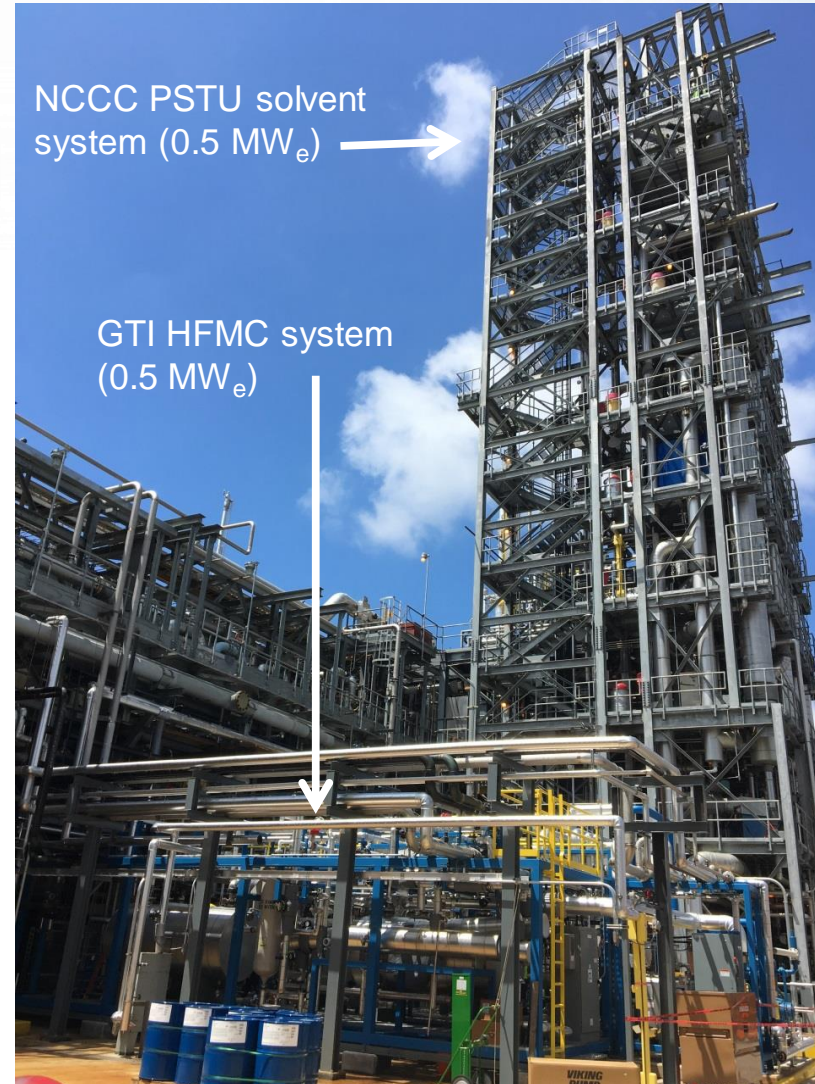
Singular PEEK HFMC technology currently at pilot scale development stage (DE-FE0012829)

Membrane contactor:
high surface area
device that facilitates
mass transfer



PEEK spun into
high-packing
density, hollow
fibers

8-inch-diameter
commercial modules
with ~2,000 GPU
intrinsic CO_2
permeance used in
pilot scale testing

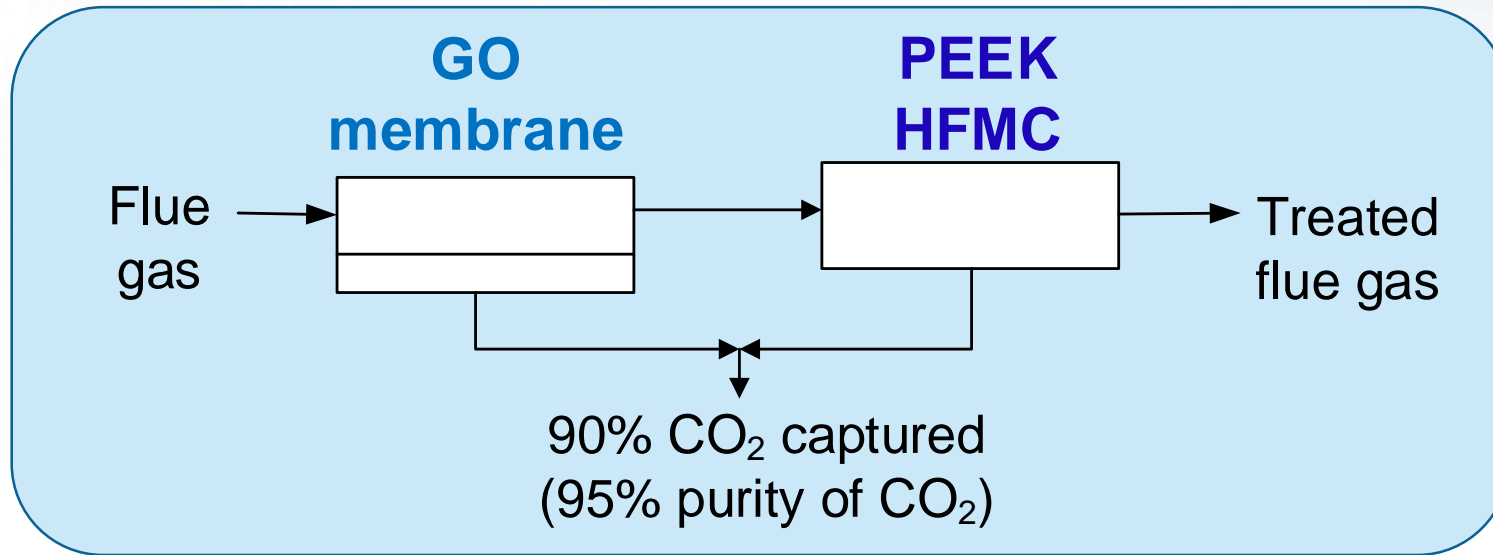


NCCC PSTU solvent
system ($0.5 MW_e$)

GTI HFMC system
($0.5 MW_e$)

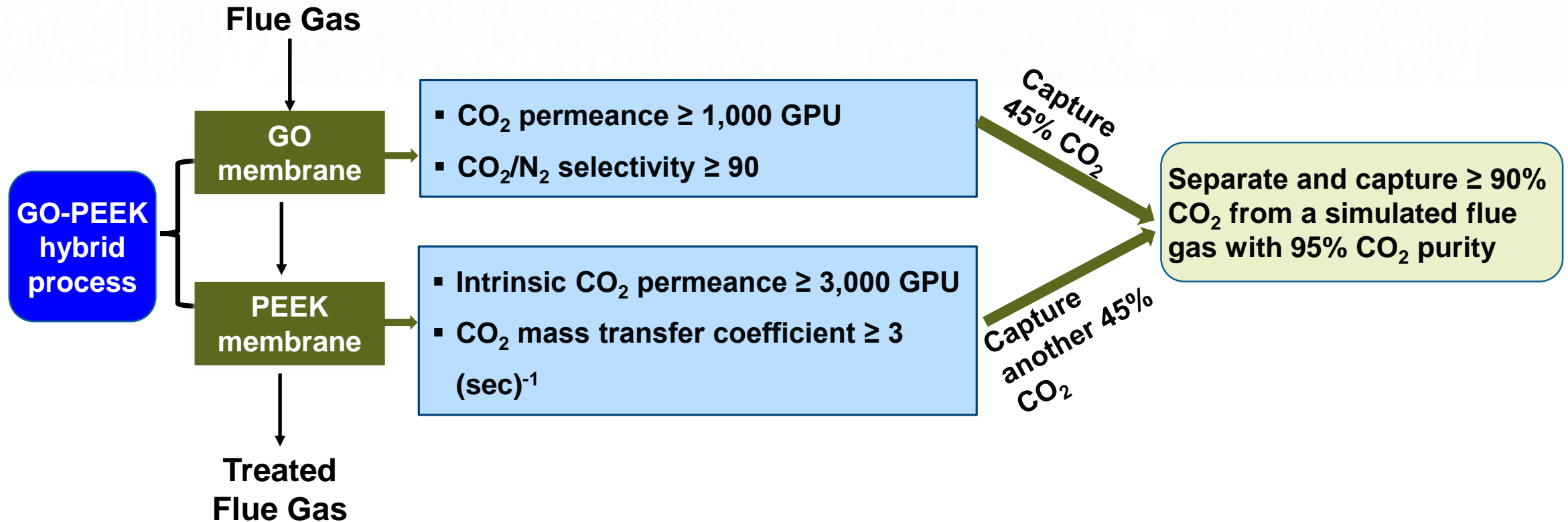
Pilot plant
being tested
at NCCC

GO-PEEK process description

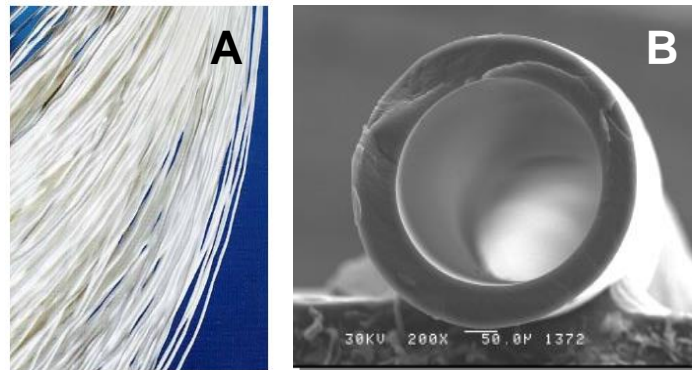
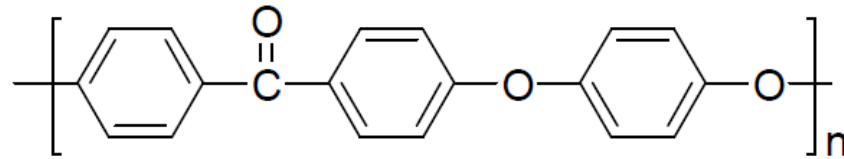


- GO-PEEK uses a conventional gas separation membrane unit to capture bulk of the CO₂ from flue gas followed by a PEEK HFMC unit to further capture CO₂ to achieve DOE's technical target
- Takes advantages of the “Pros” of two processes while overcoming their “Cons”, offering opportunity to explore further reductions in CO₂ capture cost
 - Conventional gas membrane process: simply equipped, and efficient at partial CO₂ capture (40-60%)
 - PEEK HFMC process: effective in capturing CO₂ from low CO₂-concentration feeds (< 5 vol.%)
 - Hybrid process: having less moles of CO₂ captured by the solvent in the PEEK HFMC, and thus less overall energy is required for regeneration

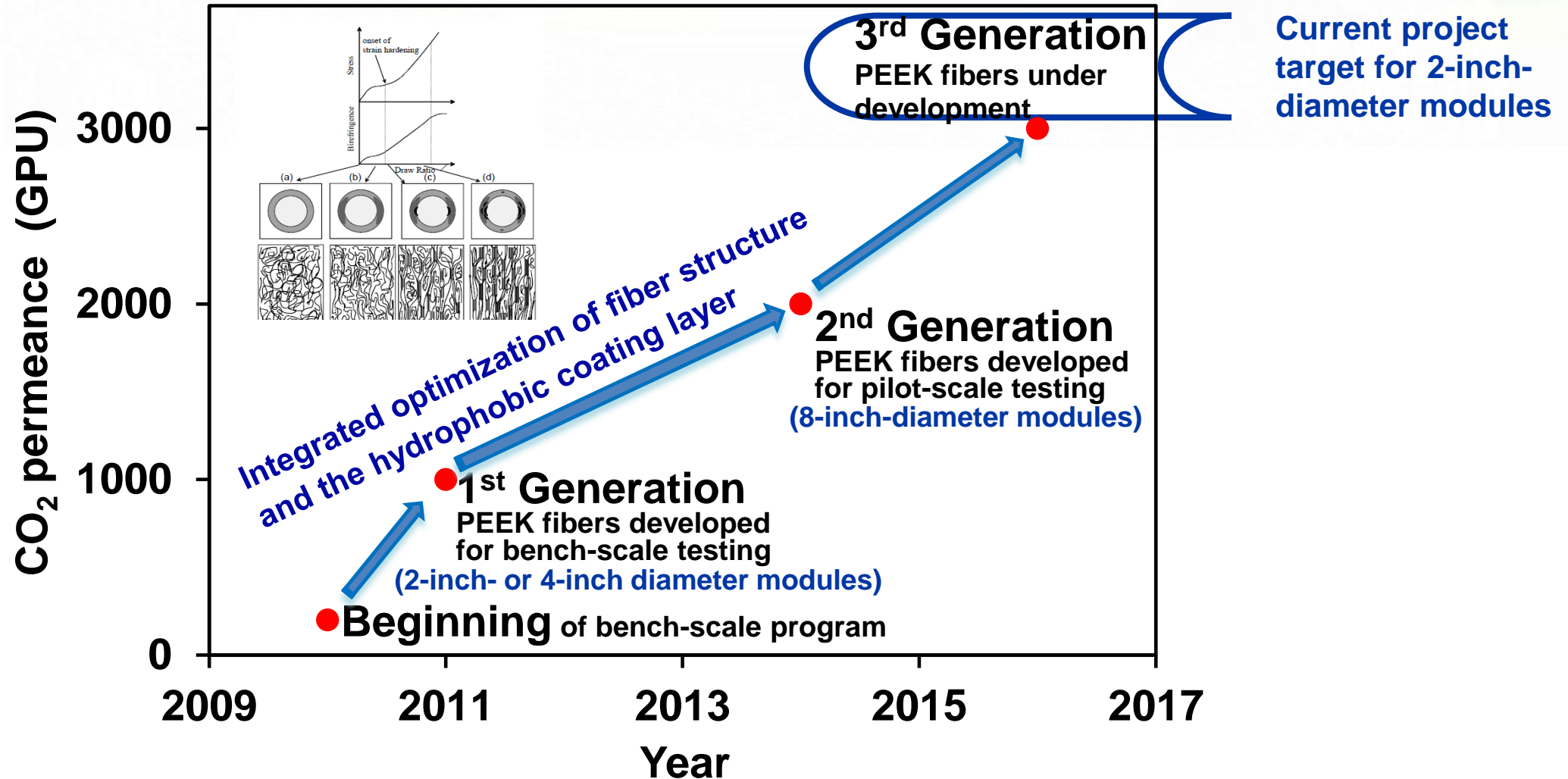
GO-PEEK technical goals



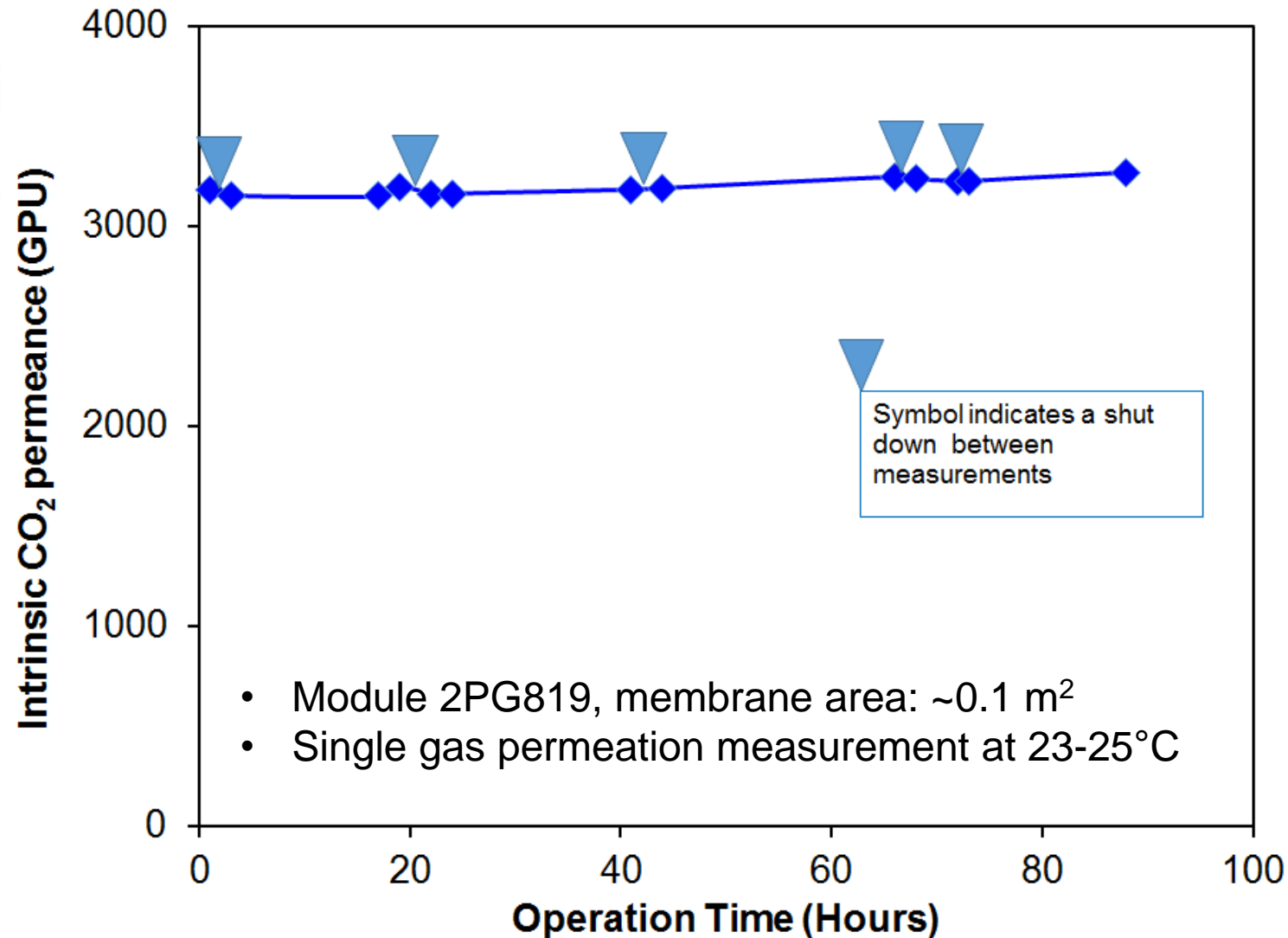
PEEK membrane development



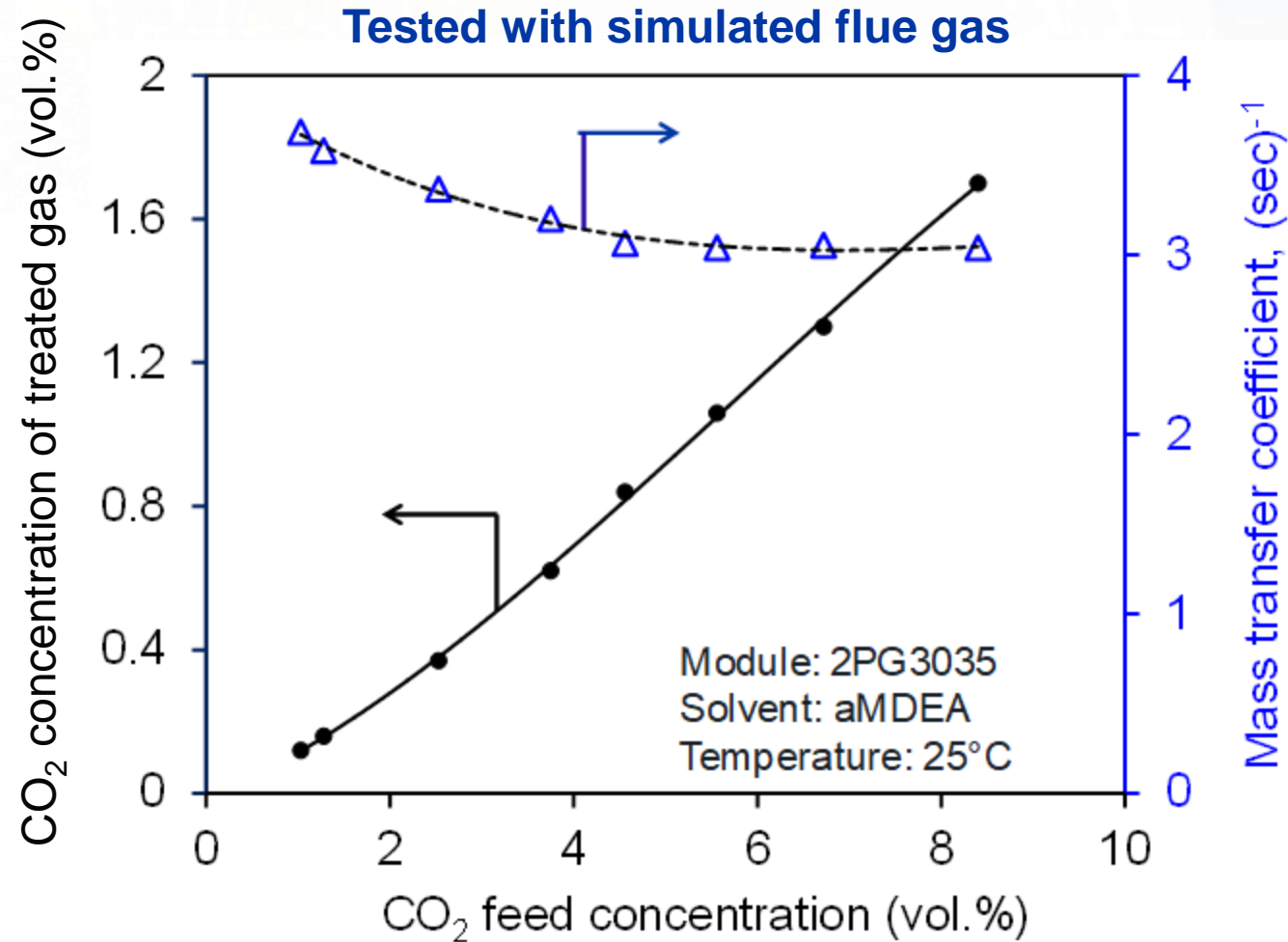
Under the current program, we have been developing PEEK fibers with intrinsic CO₂ permeance of 3,000 GPU



3rd Gen fibers developed; 2-inch-diameter module using the fibers showed CO₂ permeance >3,000 GPU

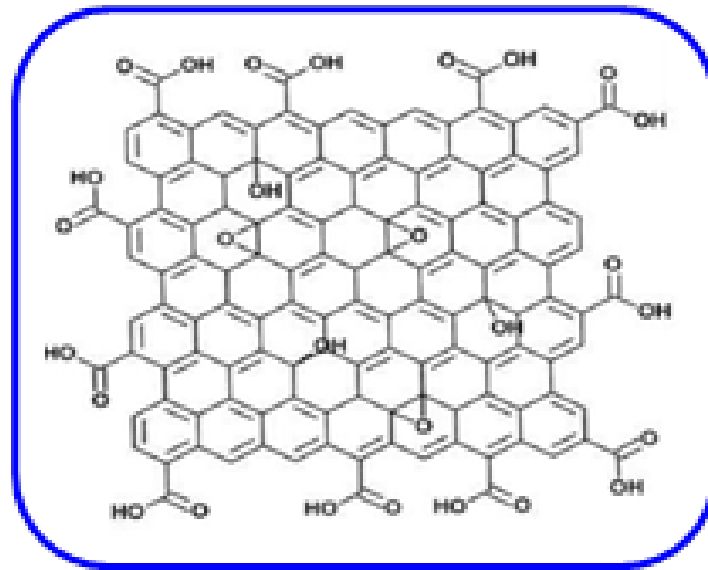


PEEK membrane module effective in capturing CO₂ from low CO₂-concentration feeds in membrane contactor



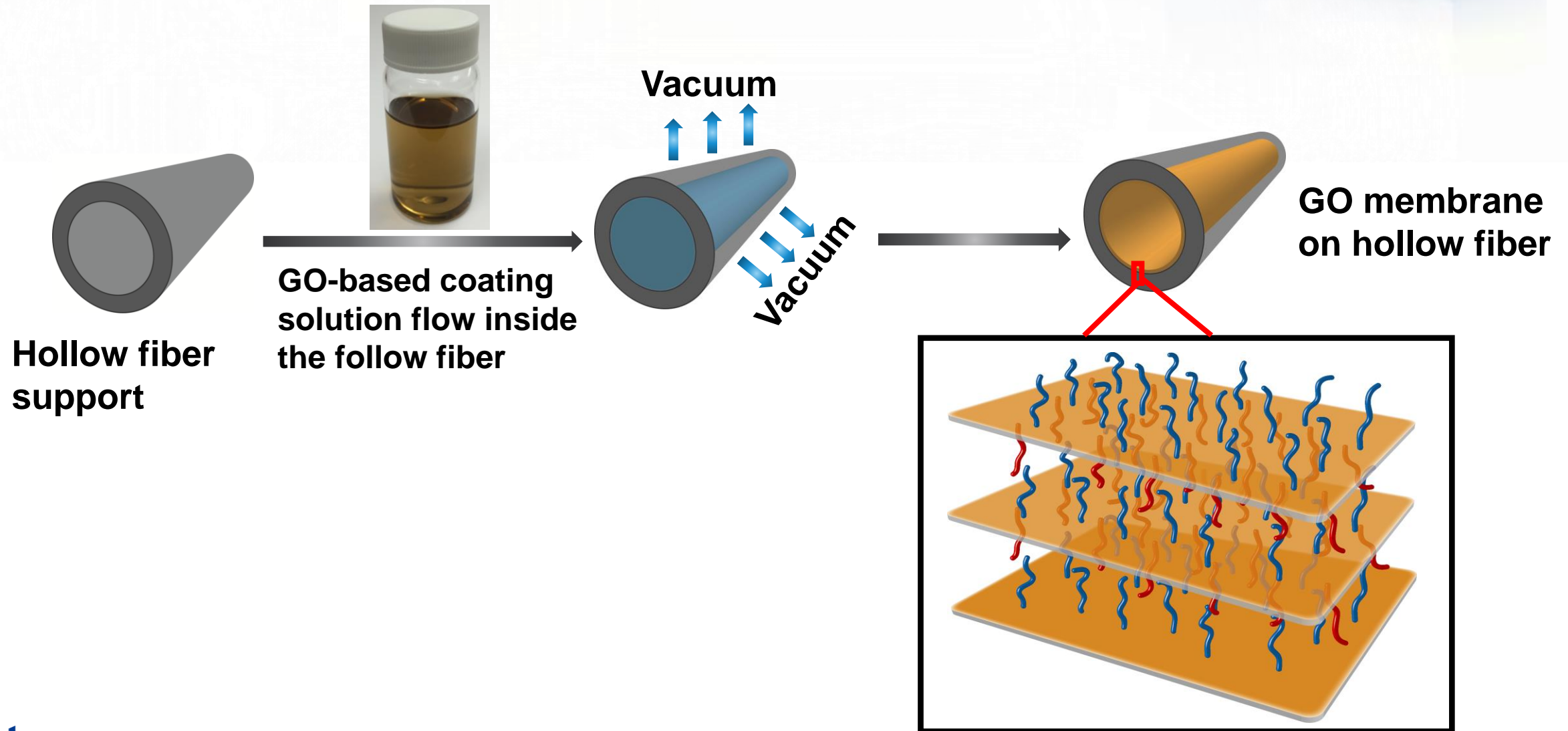
Goal of mass transfer coefficient > 3 (sec)⁻¹ achieved

GO membrane development



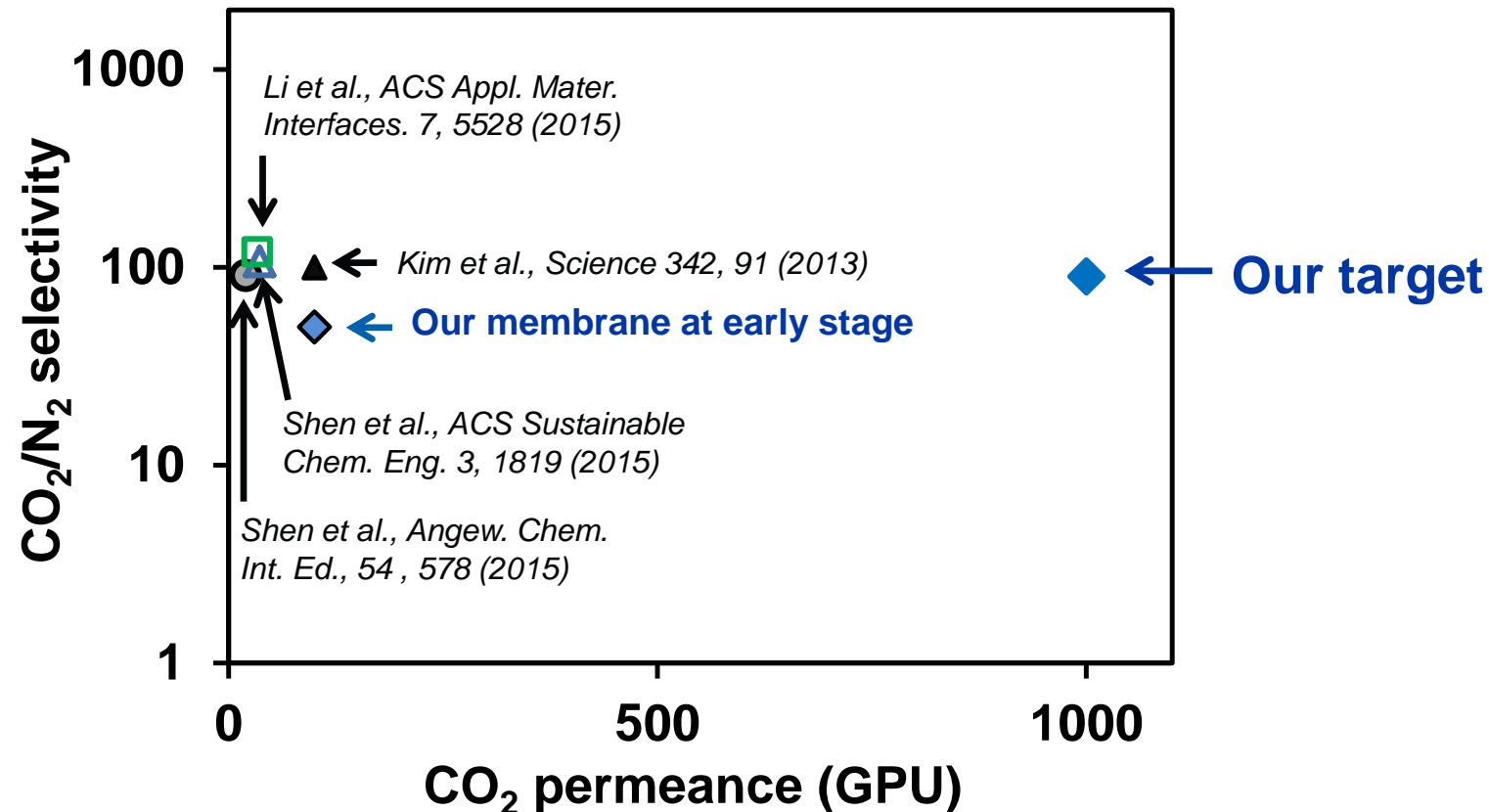
GO: single-atomic layered, oxidized graphene

An scalable procedure developed for fabrication of GO membranes on hollow fibers



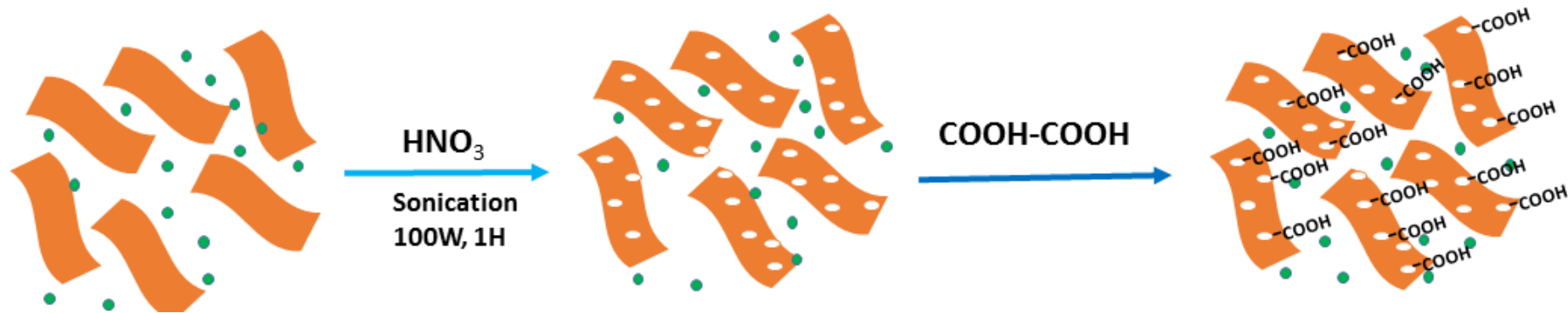
Challenge: initial GO membrane performance needed significant improvement

- Initial GO membrane performance under simulated flue gas condition (humidified 15%/85% CO₂/N₂ mixture):
 - CO₂ permeance: 100 GPU; selectivity: 49



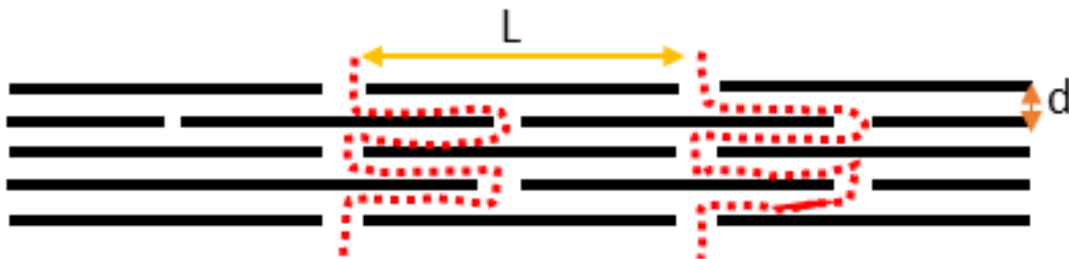
Approaches to improve CO₂ permeance

- Create more structural defects on GO flake by HNO₃ etching

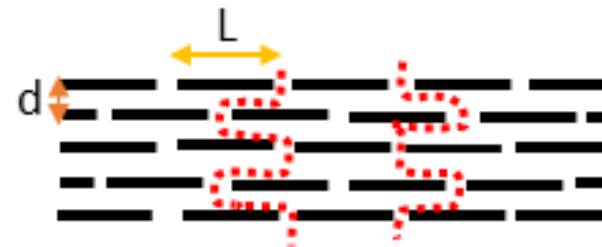


- Reduce GO flake lateral size by ultra-sonication

W/O ultra-sonication

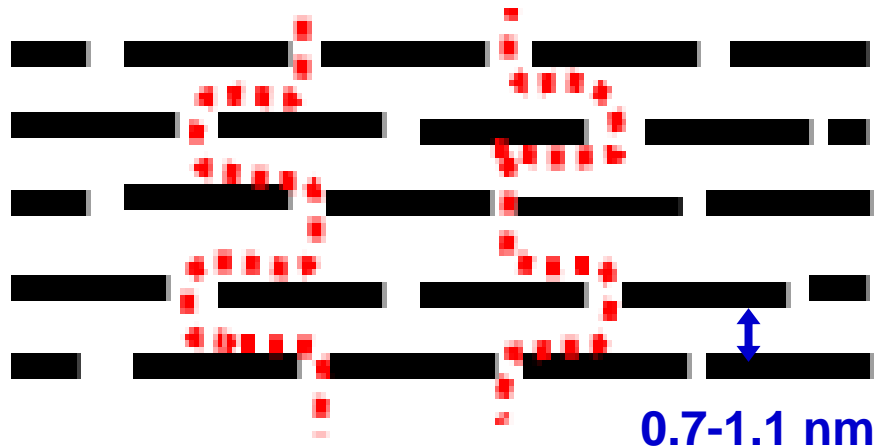


W/ ultra-sonication

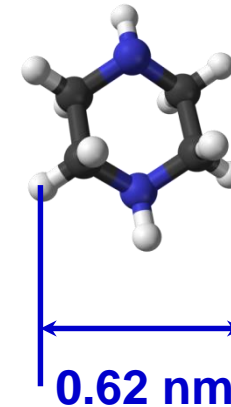


Approach to improve CO₂/N₂ selectivity: fill the space between GO layers with CO₂-philic agent

- CO₂-philic agent enables facilitated transport mechanism to separate CO₂ from N₂

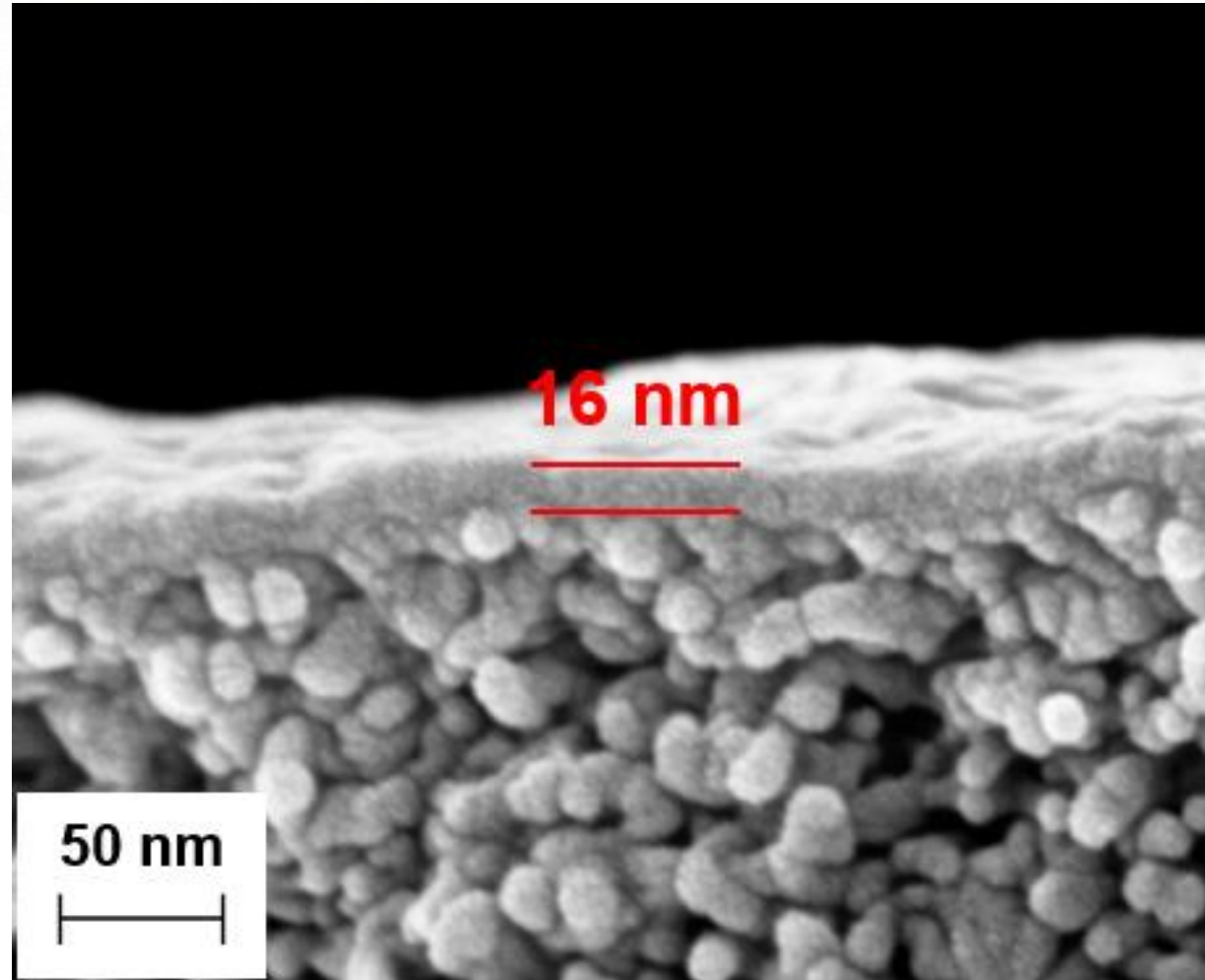


CO₂-philic agent example:
piperazine (PZ)



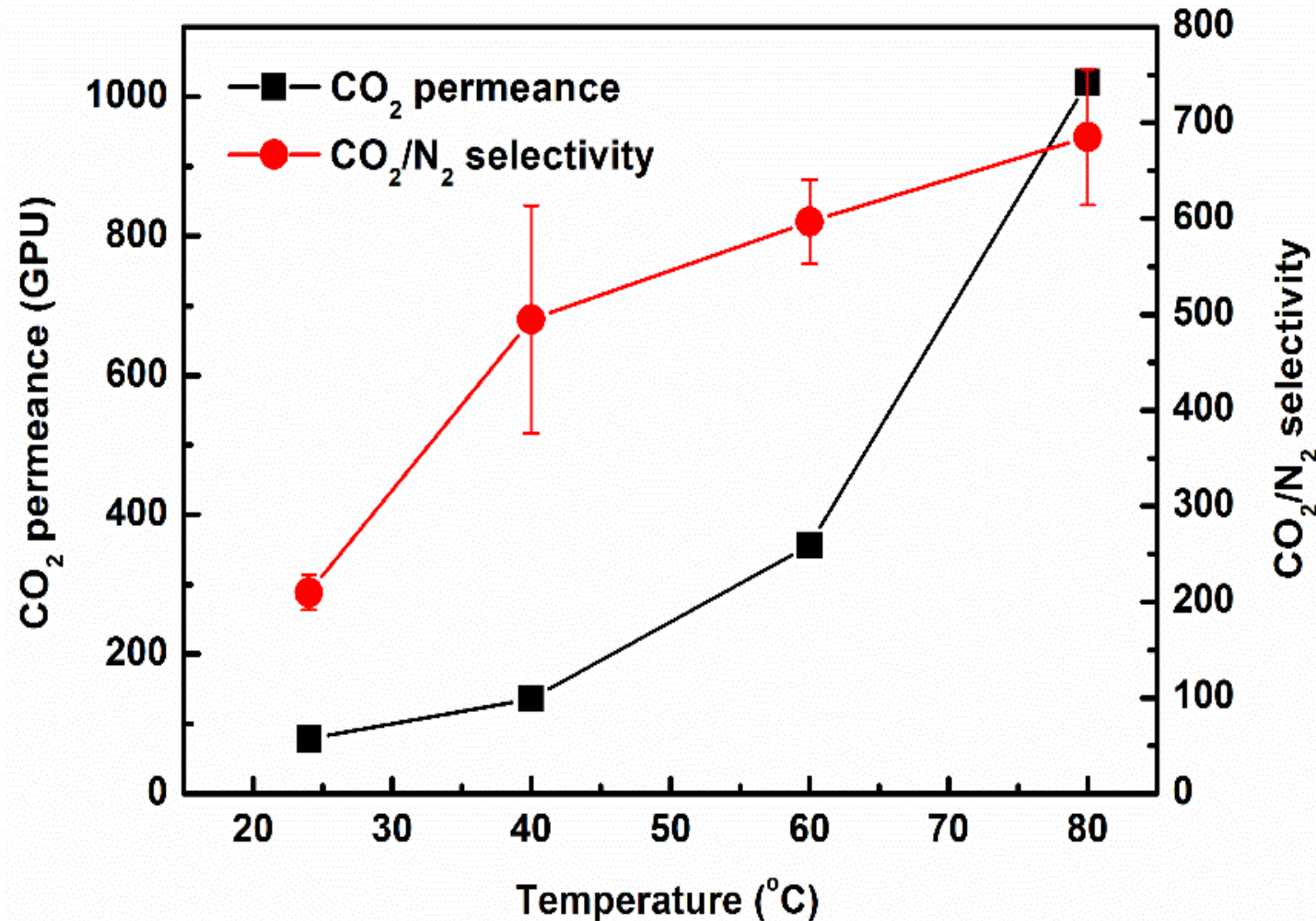
- XPS and FTIR analysis confirmed the crosslinking of PZ with GO sheets

Cross-sectional SEM of the PZ filled GO membrane



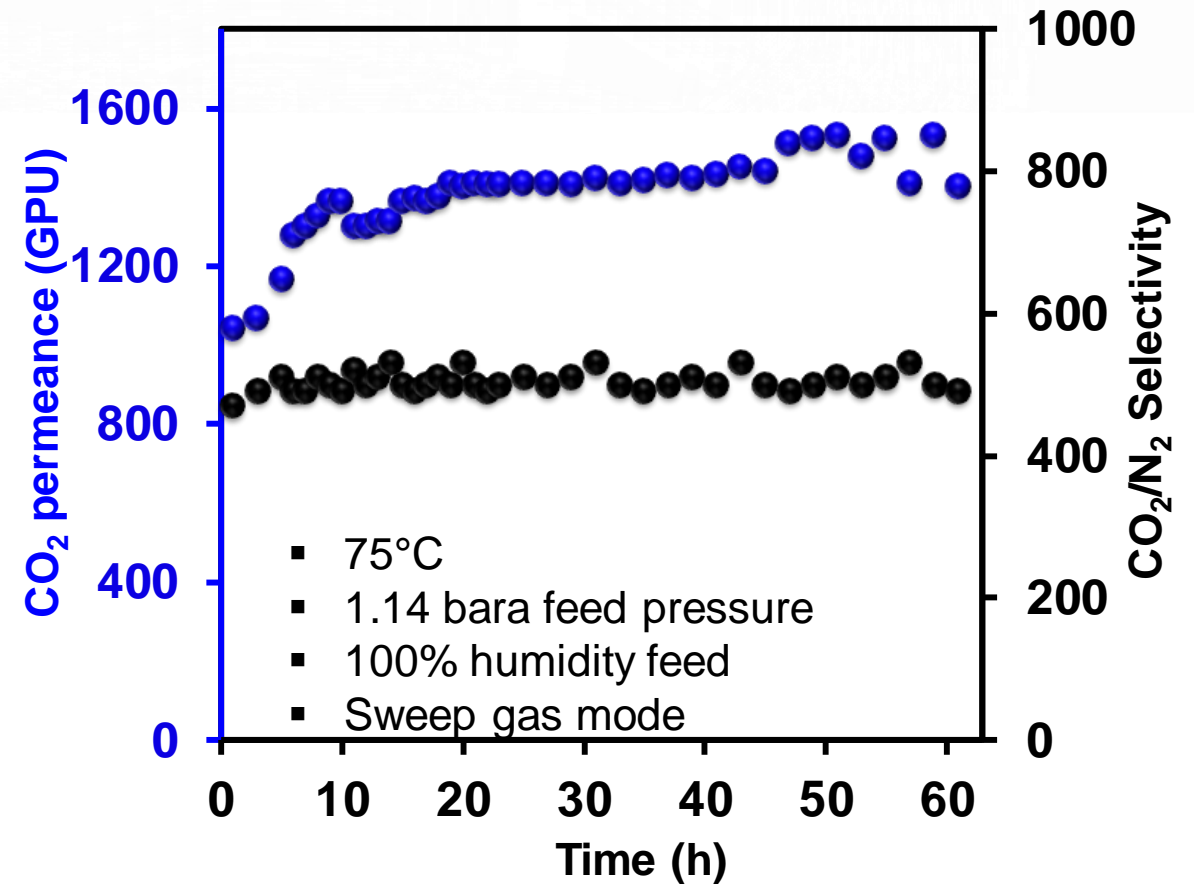
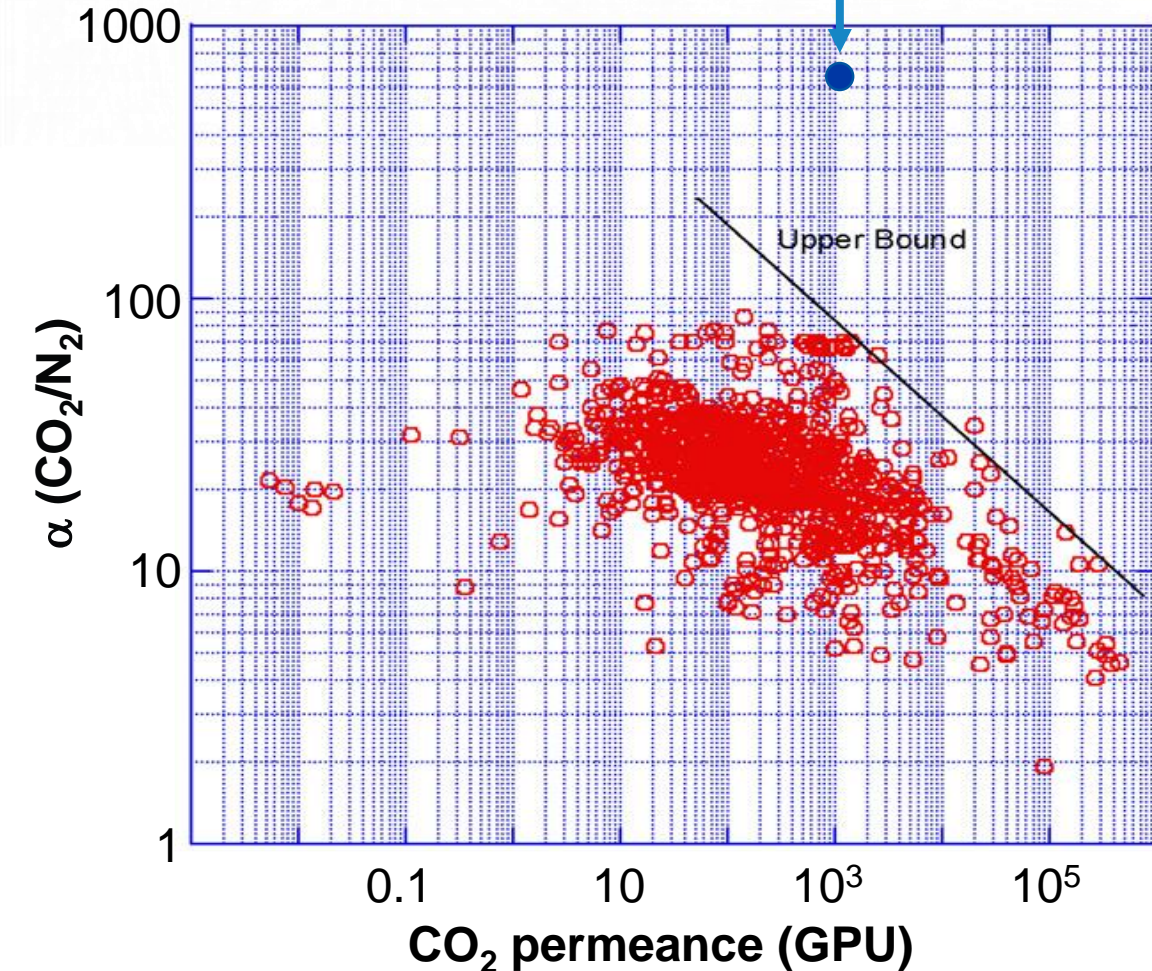
GO-PZ membrane separation performance

- **Feed:** 15% CO₂/85%N₂ with saturated water vapor
- **Permeate:** with sweep gas



Superior performance to polymeric membranes and stable

Our GO membranes
(tested at 70-80°C)



Membrane successfully fabricated on commercial substrates

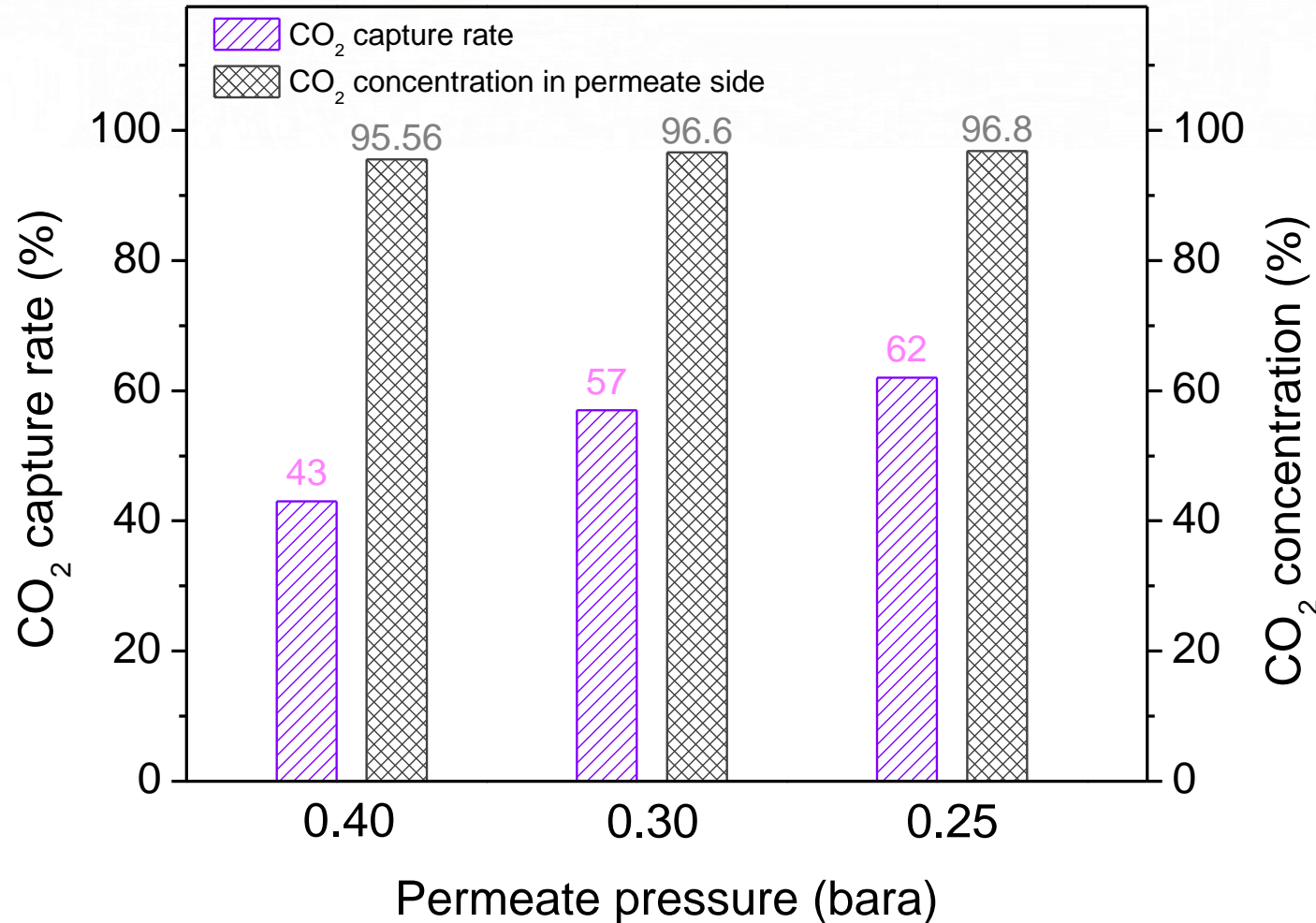


Substrate material: polyether sulfone (PES)

Membrane fabrication method: vacuum filtration

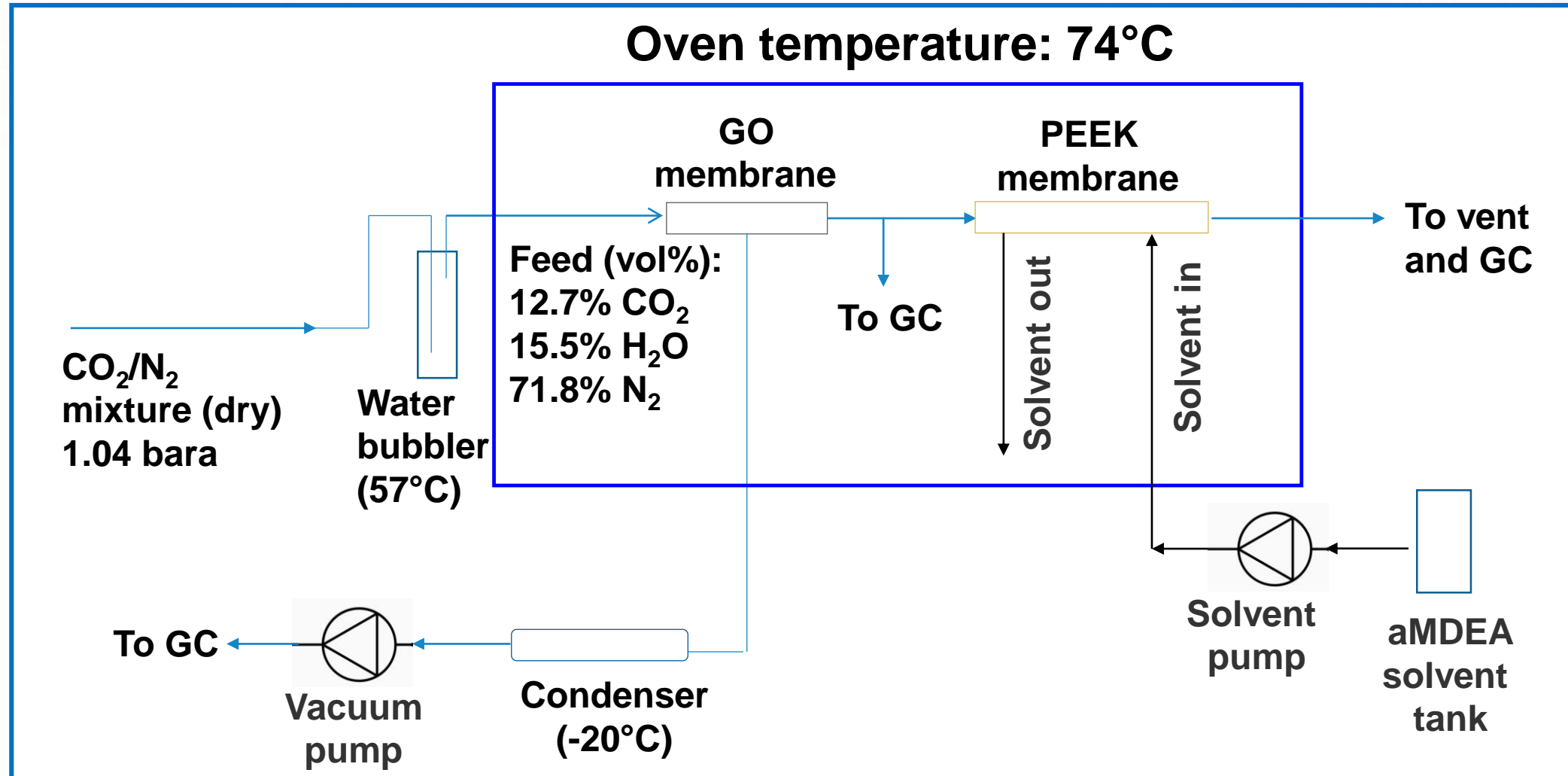
Membrane area: 75 cm²

GO membrane achieved partial CO₂ capture (43-62%) from a simulated flue gas (13.3 vol%) with >95% CO₂ purity



- 80°C
- 1.04 bara feed pressure

Integrated GO-PEEK testing showed >90% CO₂ removal and >95% CO₂ purity



High-level technoeconomic analysis (TEA) overview

- Process flow and heat & material balance (H&MB)
 - Includes CO₂ purification and compression
- Energy performance
 - Use H&MB to estimate energy requirements
 - Re-scale to 550 MW_e (net) electrical output
- CAPEX
 - Bottom-up costs from equipment sizing
- OPEX
 - Bottom-up from H&MB data

TEA suggests 26% reduction electrical parasitic losses

Energy Performance Summary		GO-PEEK	NETL Rev 2a Baseline, Case 12
Gross Generating Capacity + Electrical Value of Process Steam	MWe	745	812
Total Steam Derate (elec. equiv. of steam)	MWe	79	149
<i>Reboiler/Regeneration Duty</i>	<i>MWth</i>	286	542
Direct Electrical Derate	MWe	90	75
<i>CO₂ Compression and Processing</i>	<i>MWe</i>	77	45
<i>CO₂ Capture (Pumps, Fans, CW system)</i>	<i>MWe</i>	13	30
Steam Turbine Energy Recovery/Penalty	MWe	-8	0
Total Derate for CO ₂ Capture	MWe	160	224
Power Plant Auxiliary Req. for Capture	MWe	35	38
Total parasitic demands for entire plant	MWe	195	262
Net Electricity Produced	MWe	550	550

- 28% reduction in total CO₂ capture power derating
- 26% reduction in electrical parasitic losses
- CAPEX and OPEX calculations ongoing

Summary

- A **hybrid process** developed for CO₂ capture combining a conventional gas membrane unit and a HFMC unit to explore further reductions in the cost of CO₂ capture
- **The 3rd Generation PEEK fibers** developed
 - Showed intrinsic CO₂ permeance >3,000 GPU at 25°C
 - Effective in capturing CO₂ from low CO₂-concentration feeds with aMDEA solvent
- **GO-based membranes** developed
 - Showed CO₂ permeance > 1,000 GPU and $\alpha_{\text{CO}_2/\text{N}_2} > 600$
 - Good stability
- **Integrated GO-PEEK** testing showed >90% CO₂ removal and >95% CO₂ purity
- **High-level TEA** suggests 26% reduction electrical parasitic losses as compared to DOE baseline Case 12 (NETL Rev 2a); CAPEX and OPEX calculations ongoing
- **Future work** after this project: bench-scale development for GO-based membranes (DE-FE0031598)

Acknowledgements

- Financial and technical support



DE-FE0026383

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- Dr. Ding Group at Air Liquide Advanced Separations

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