

Development Of Enabling Technologies For A Pressurized Dry Feed Oxy-coal Reactor

Project Review

DE-FE0029157

Bradley Adams (brad.adams@byu.edu)

Andrew Fry (afry@byu.edu)

Dale Tree (treed@byu.edu)



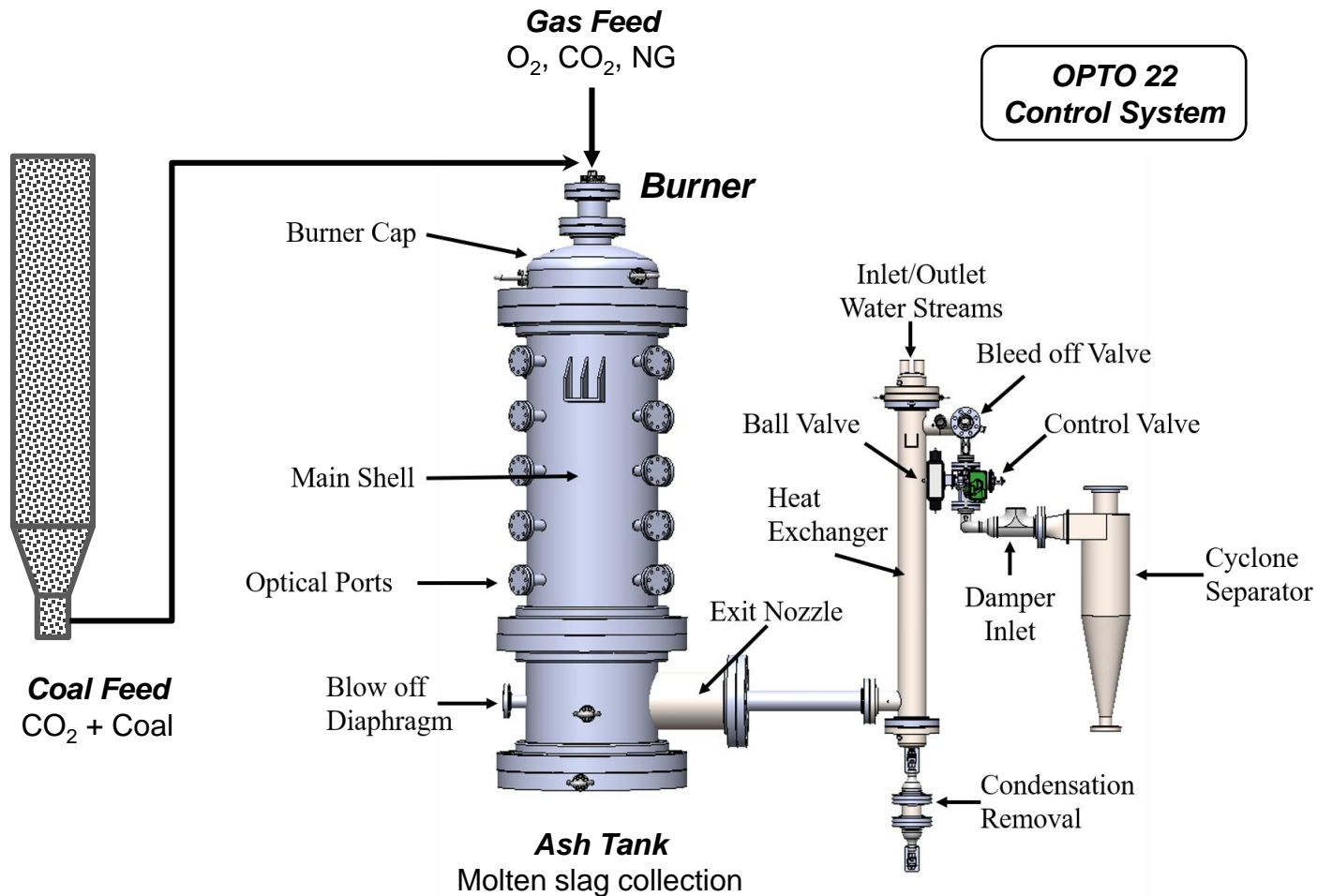
Transformative Power Generation Virtual Project Review Meeting
September 28, 2020

Project Overview

- *Objective:* Develop technologies and data that will enable design and operation of a pressurized oxy-coal combustor
- \$1.4M program (\$1.1M DOE, \$0.3M cost-share)
- 5-yr program (10/1/16 – 9/30/21)
- Team
 - Brigham Young University (Adams, Fry, Tree, students)
 - Reaction Engineering International (REI)
 - CPFD Software

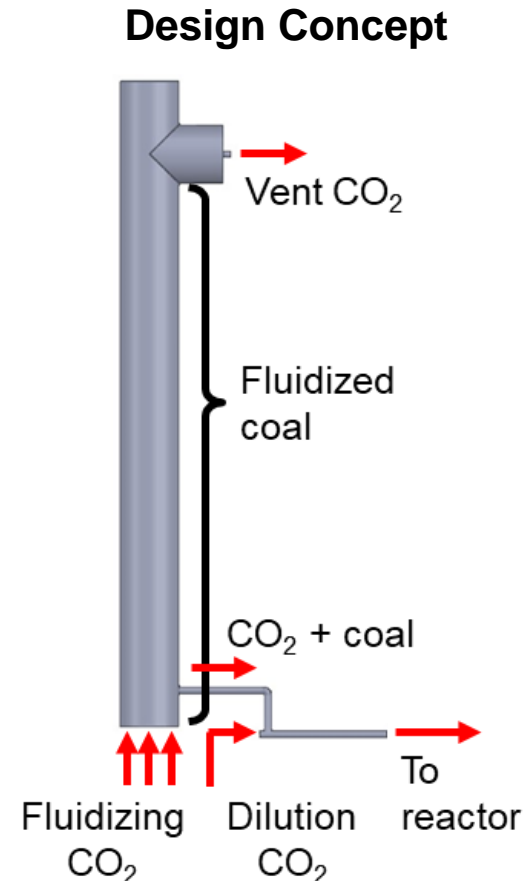
- 100 kW_{th} 20-bar pressurized oxy-coal reactor
- Scalable pressurized dry coal feed system
- Scalable O₂-CO₂-coal burners/firing systems for diffusion flame and flameless combustion
- Measurement data
- Mechanistic process model to guide reactor scale-up and plant integration

POC System Overview



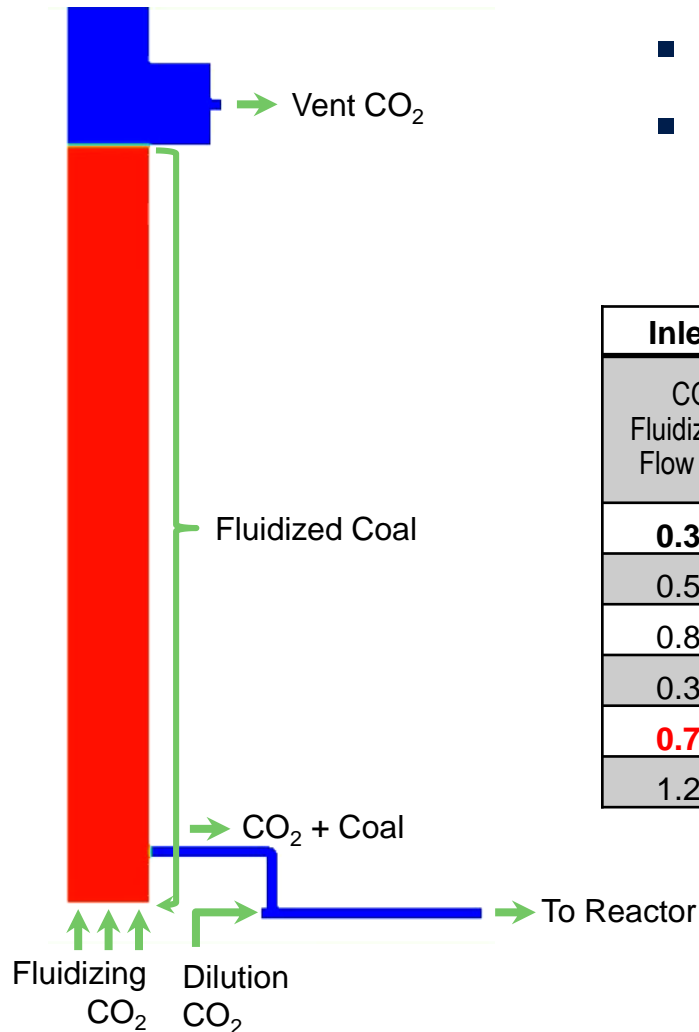
Coal Feed Design Concept

- Modeled with Barracuda CFD software
- Fluidize coal in hopper for transport; add dilution CO_2 as needed
 - Sufficient coal flow and CO_2 -to-coal ratio
 - Decoupling of fluidization and dilution flows
 - Flow sufficiently steady for burner operation
 - Sensitive to gas inlet design
- Piping system has roping



Fluidized Bed Design

Barracuda CFD Modeling of design concept

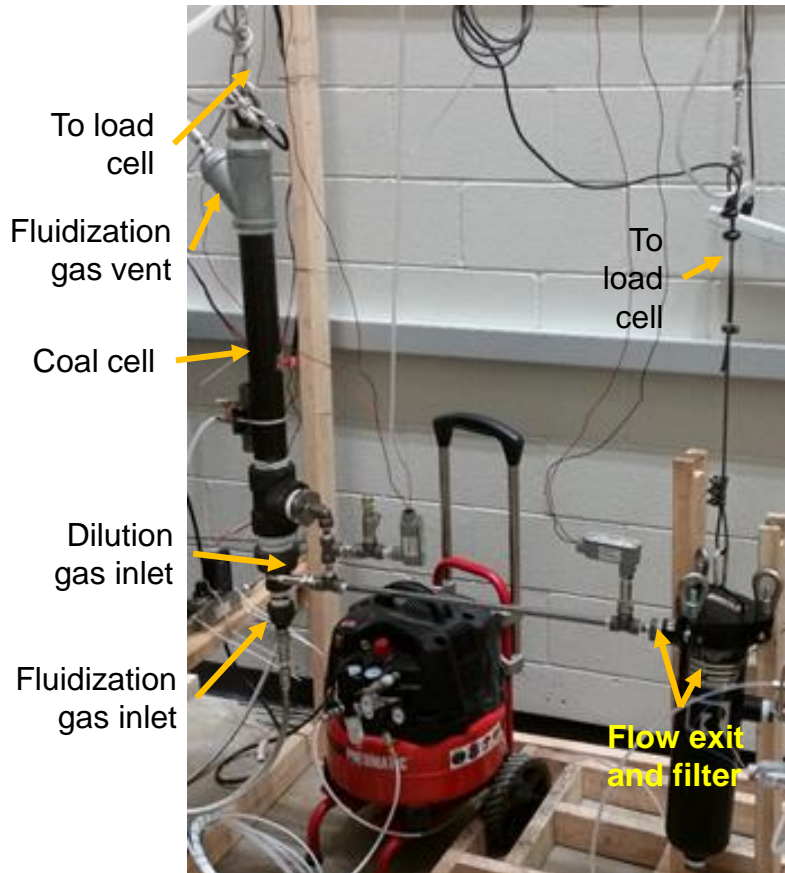


- CO₂ fluidizes coal in hopper
- Mixture transported to horizontal pipe
- Dilution CO₂ added in pipe

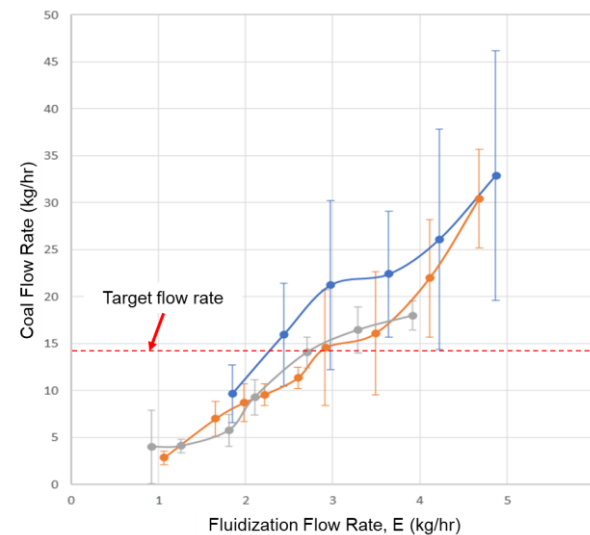
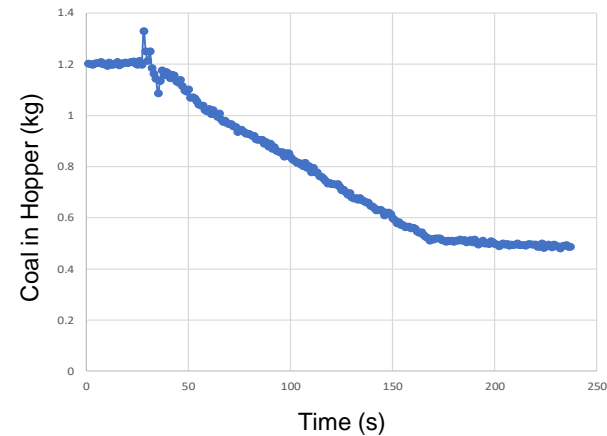
Inlet A	Outlet C	Outlet E	Inlet B	Outlet D	
CO ₂ Fluidization Flow (g/s)	CO ₂ Flow Through Vent (g/s)	CO ₂ Flow Exiting Hopper (g/s)	CO ₂ Dilution Flow (g/s)	Coal Flow at Exit (g/s)	Exit CO ₂ to Coal Ratio
0.384	0.034	0.350	3.350	5.757	0.64
0.500	0.150	0.350	3.234	5.712	0.63
0.850	0.500	0.350	3.350	4.933	0.75
0.384	0.034	0.350	6.700	5.985	1.18
0.734	0.034	0.700	3.000	10.588	0.35
1.200	0.500	0.700	3.000	11.130	0.33

Bench-Scale Test Feeder

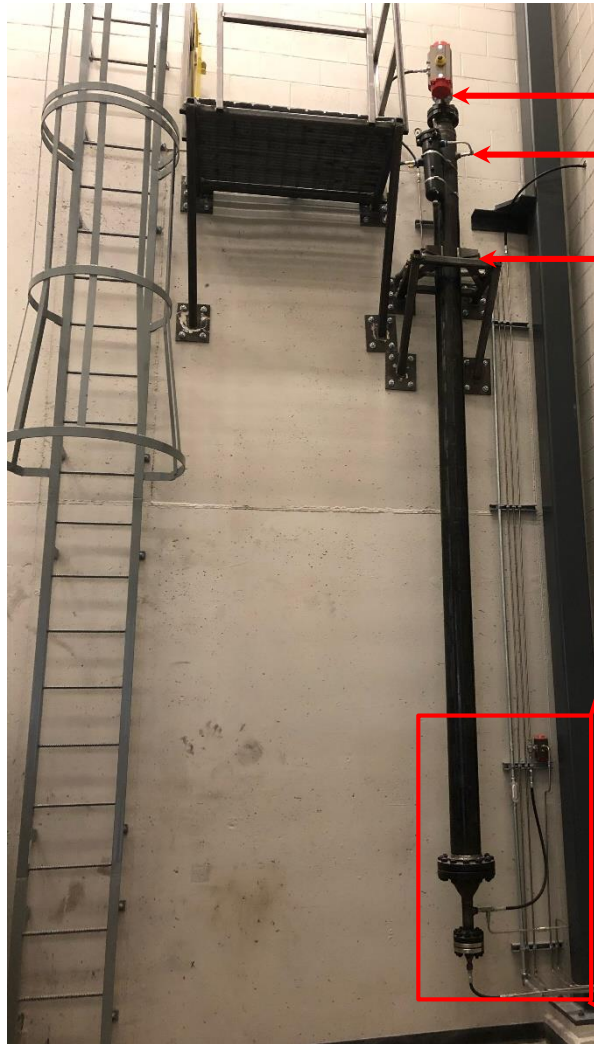
Bench-Scale Feed System



Testing Validates Concept



Full-Scale Coal Feeder



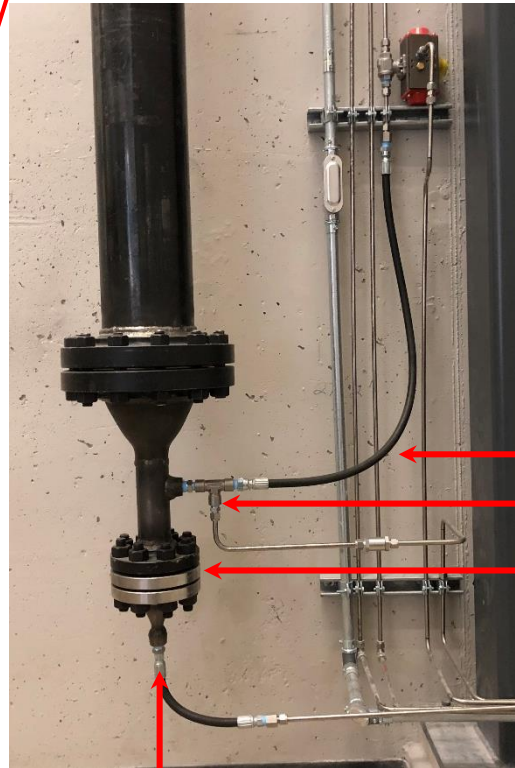
Coal Load Valve

Vent CO₂

Load Cells

- ~13.6 kg/hr, 6 hrs
- Hydrostatic Testing to 34 bar
- Load-cells calibrated

Feeder Controls



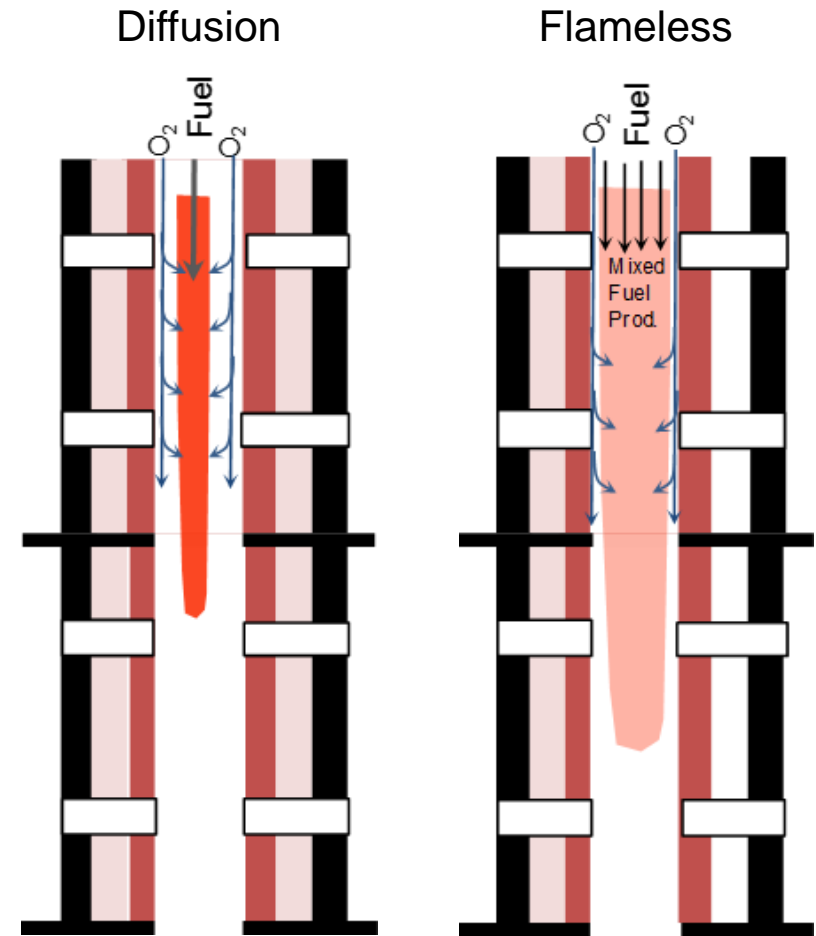
To Reactor

Dilution CO₂

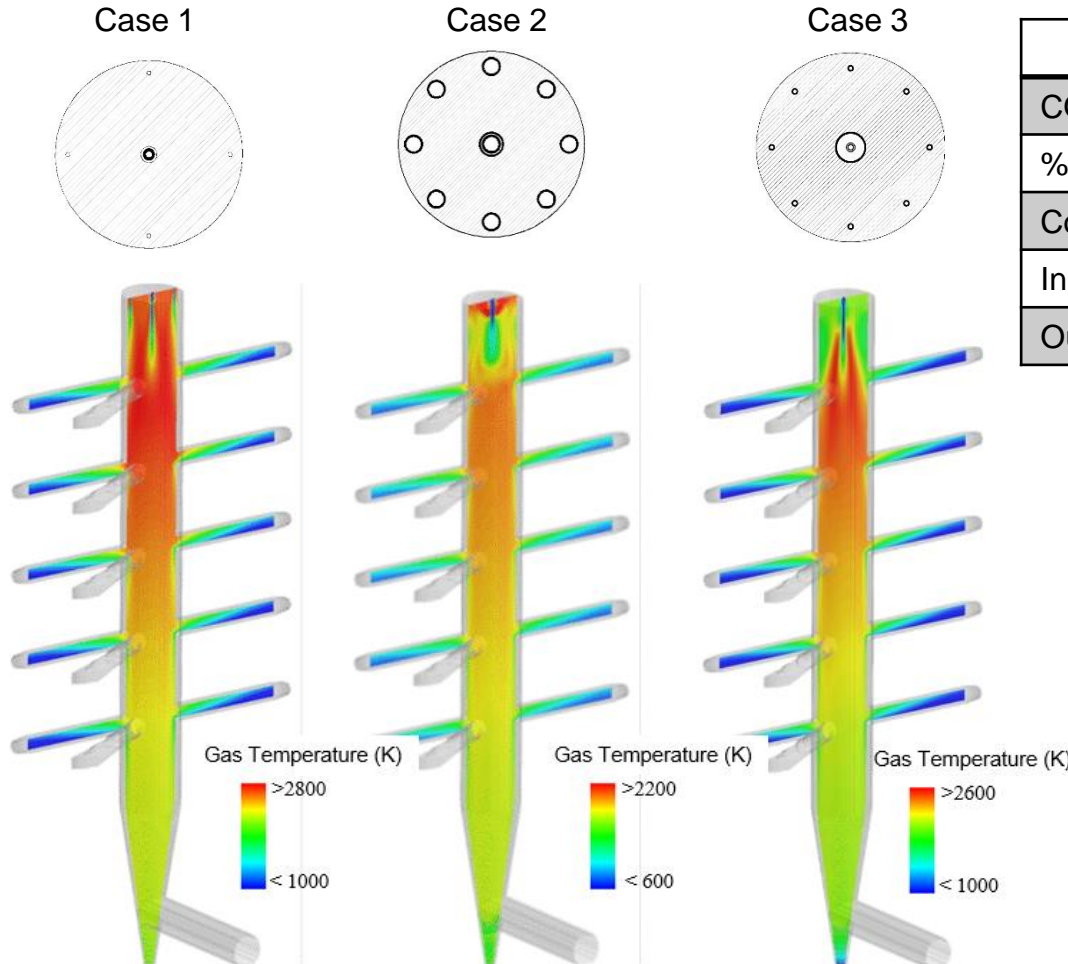
Distributor Plate

Fluidizing CO₂

- Diffusion flame
 - Coal concentrated in center
 - Currently installed
- Flameless combustion
 - Coal distributed at inlet
 - Future design
- Design approach
 - Previous oxy-coal burner design and testing experience
 - CFD modeling of reactor combustion and heat flux



Burner Concepts



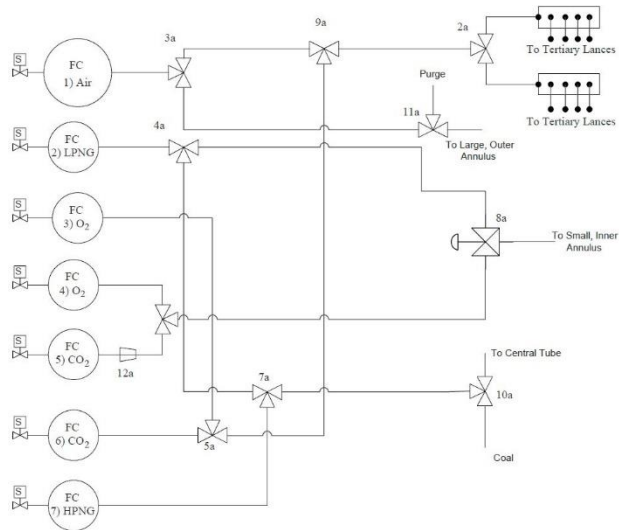
	Case 1	Case 2	Case 3
CO ₂ /Coal Ratio	1.8:1	8.0:1	4.2:1
%O ₂ Non-Coal Feed	20	20	10.4
Coal Vel. (m/s)	5.3	0.51	5.0
Inner O ₂ Vel. (m/s)	1.03	0.5	5.2
Outer O ₂ Vel. (m/s)	10.5	0.54	5.3

- Baseline Design
- Coal conveyed with CO₂ in primary (~1:1)
- Mixed O₂ and CO₂ in secondary annulus
- Mixed O₂ and CO₂ in tertiary lances
- CO₂ for temperature and momentum control

Simulations from Reaction Engineering International

Burner Design

Connections From MFCs to Burner



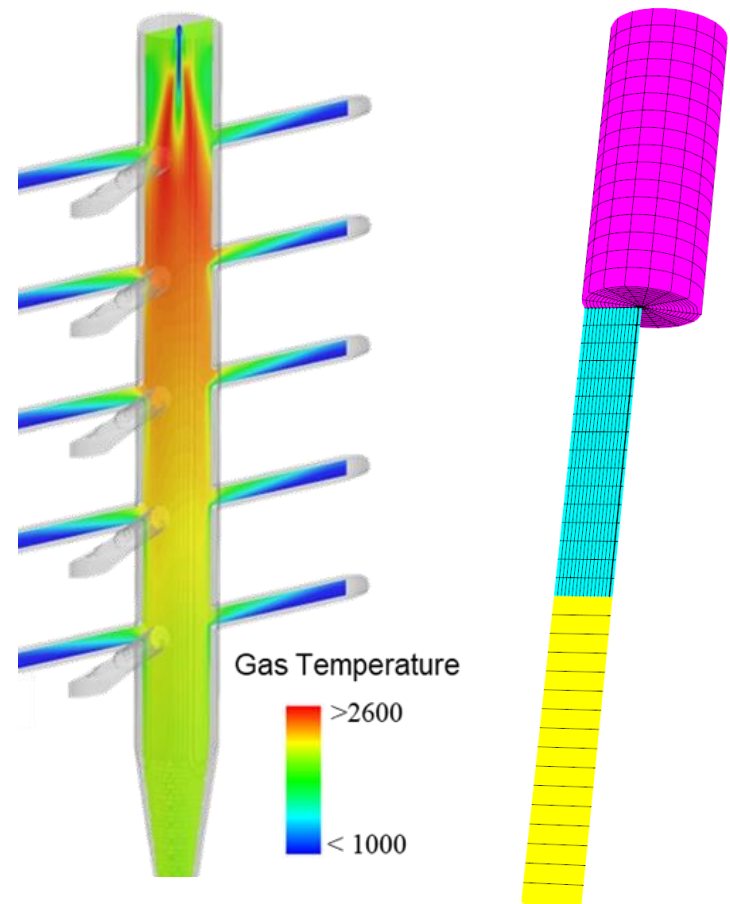
Burner Installed



Burner Testing

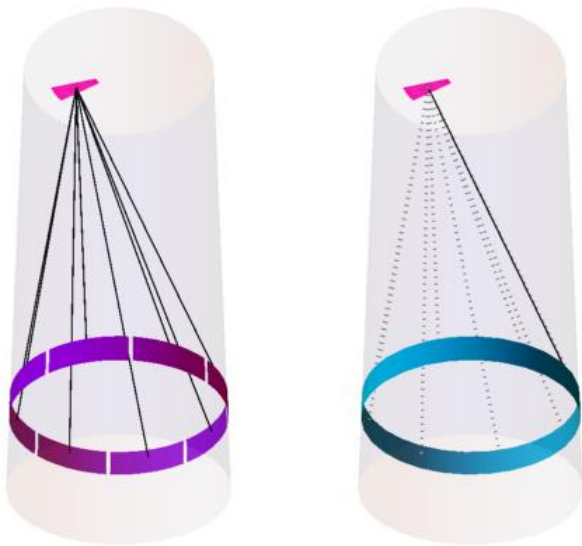


- Fast-running physics-based model
- Design screening, scale-up, plant integration
- Jet mixing, particle transport, reactions, radiative heat transfer
- Use adaptive dimensionality
 - Use 3D only where necessary
 - Biggest challenge is radiation
- Compare to reactor test data
- Model reactor scale-up, compare to CFD results

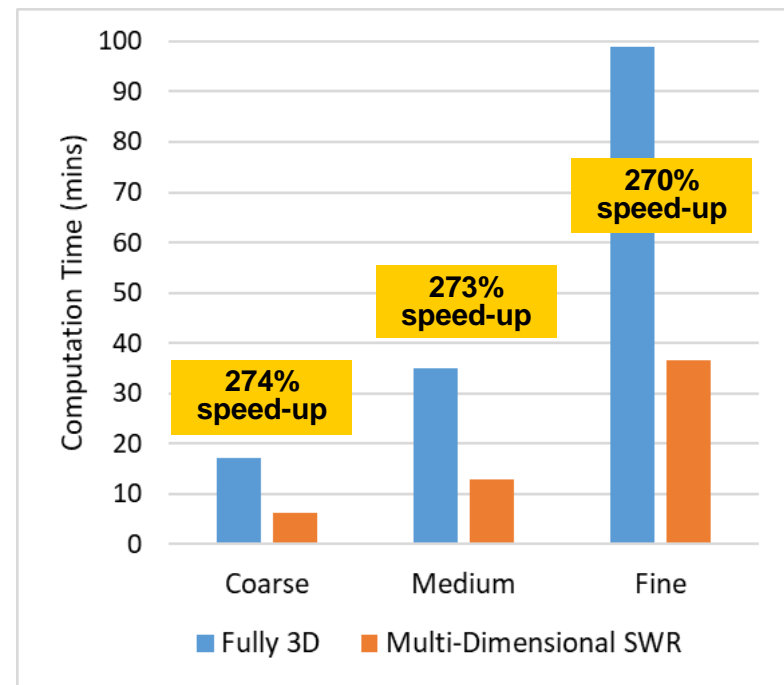


Radiation Calculation Speed-up

Moving from fully 3D to 3D/axi-symmetric/1D dimensionality reduces computational time with minimal loss in accuracy



Schematic of intensity rays for fully 3D vs 3D/axi-symmetric Single Weighted Ray (SWR) technique



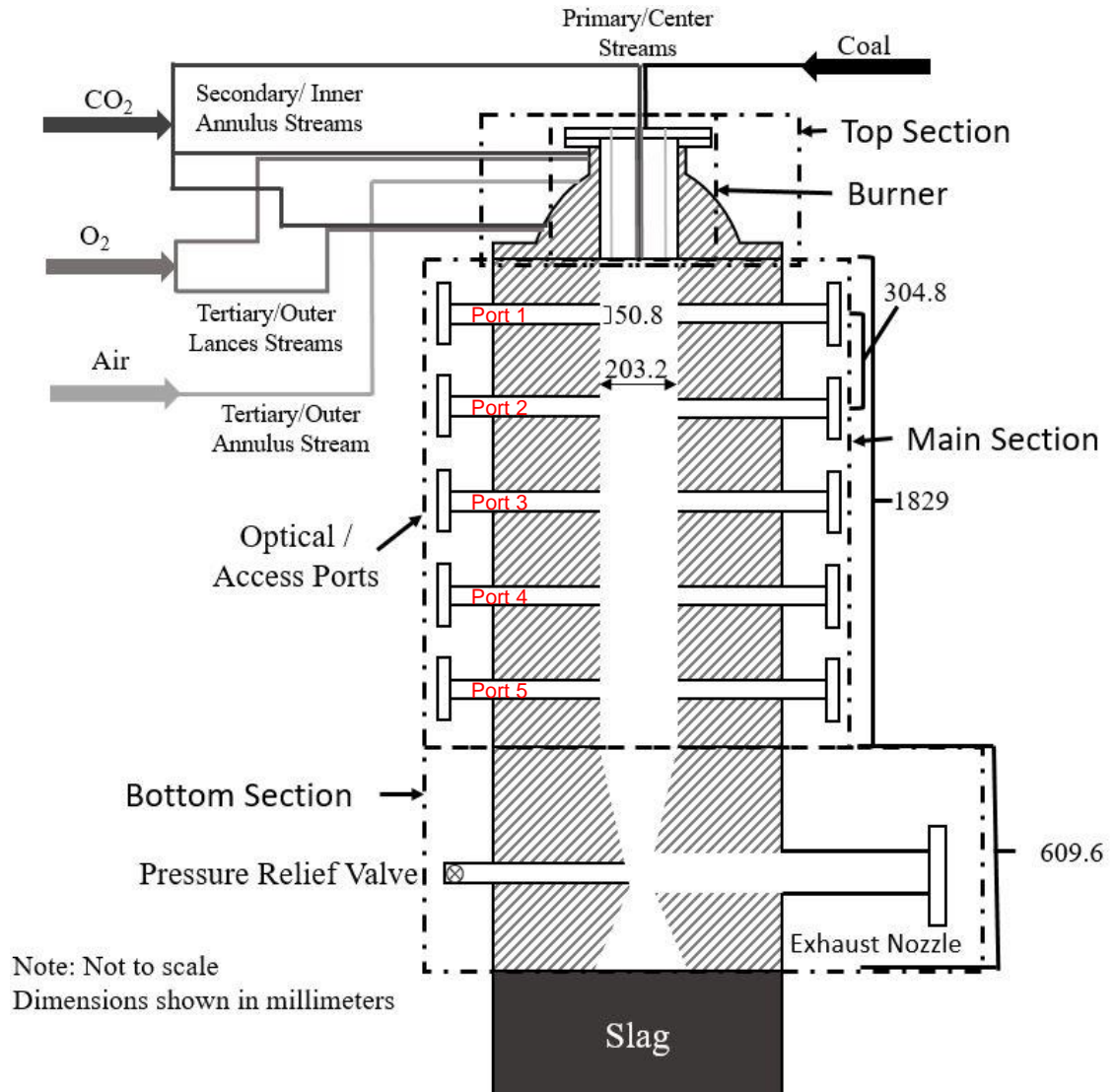
Median difference in incident wall flux < 1% for all meshes

POC Reactor Design

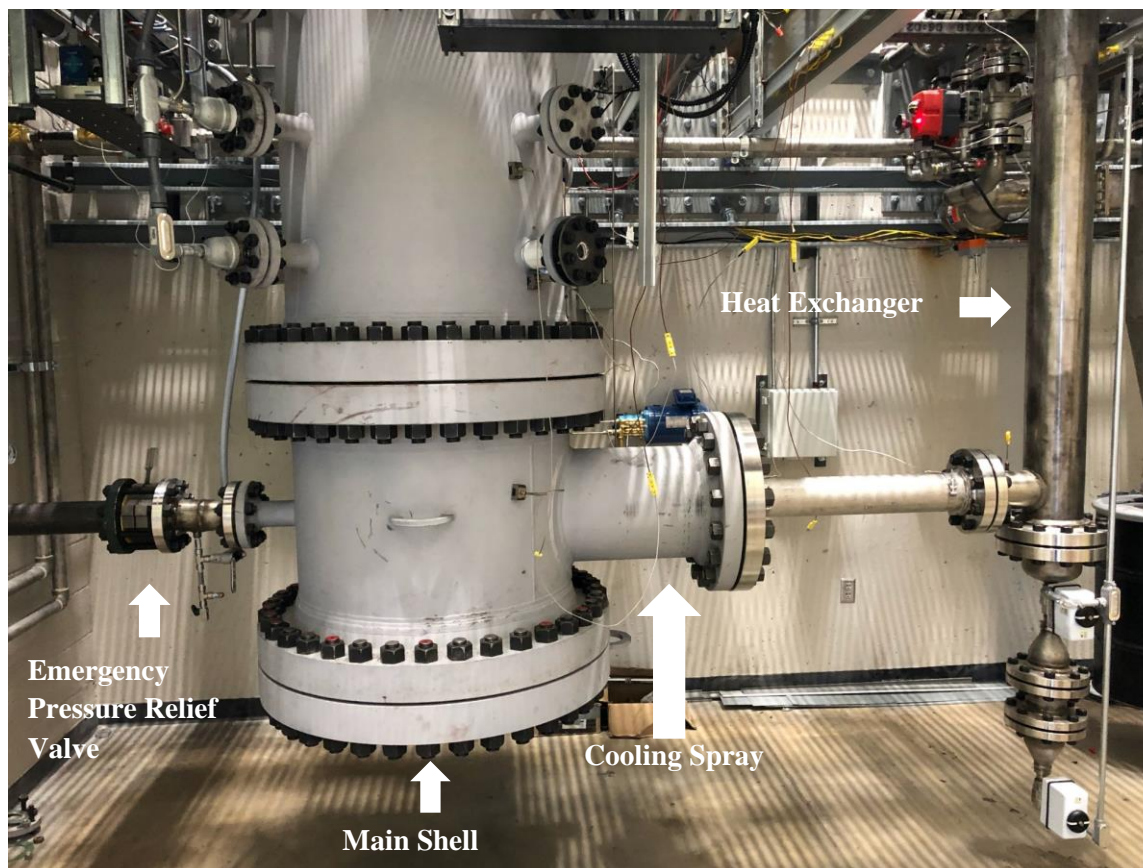
Four Refractory-Lined Sections

- 1) Top Section - Dome cap, houses Burner
- 2) Burner - Transports primary, secondary and tertiary flows into reactor
- 3) Main Section - 1.8 m combustion zone with optical access ports and embedded wall TC
- 4) Bottom Section - Slag collection and exhaust nozzle for flue gases

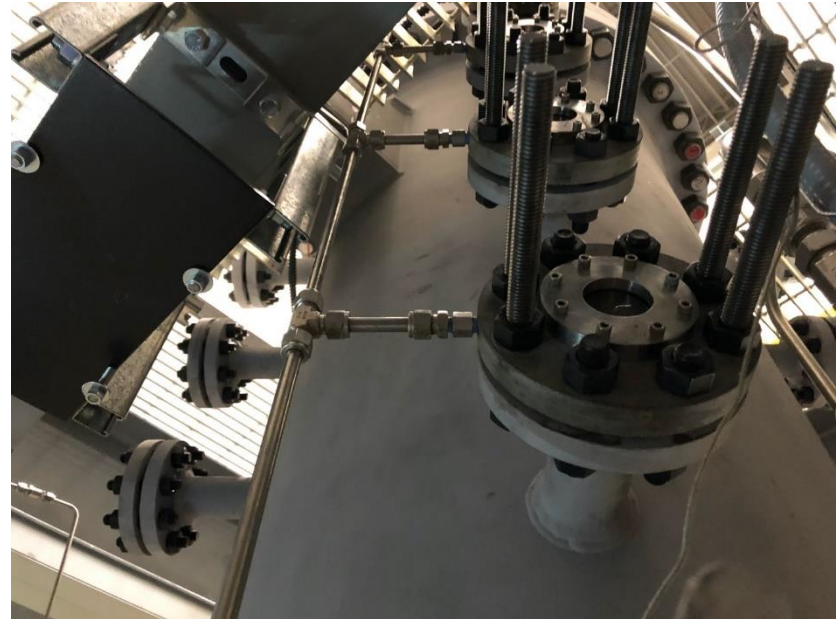
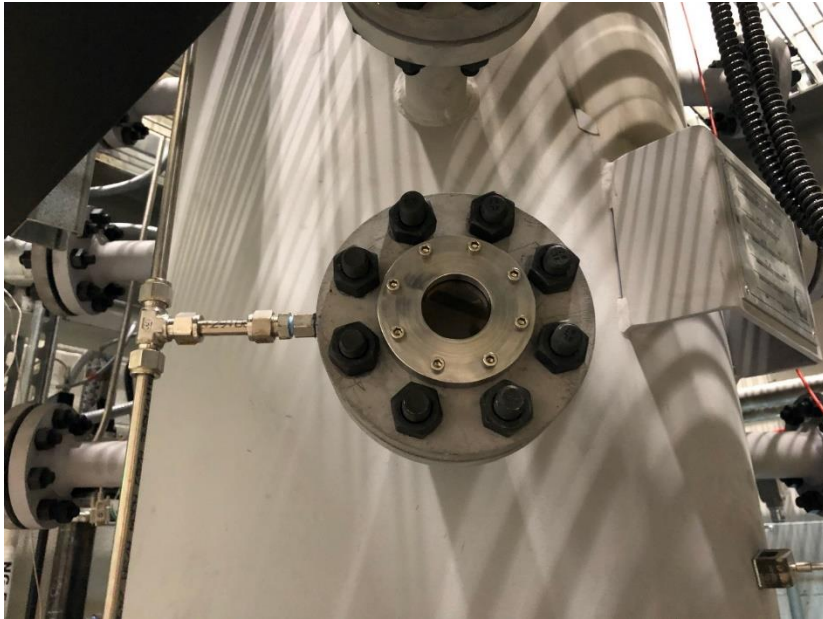
Total reactor weight ~ 6 tons



POC Reactor



Reactor Optical Access

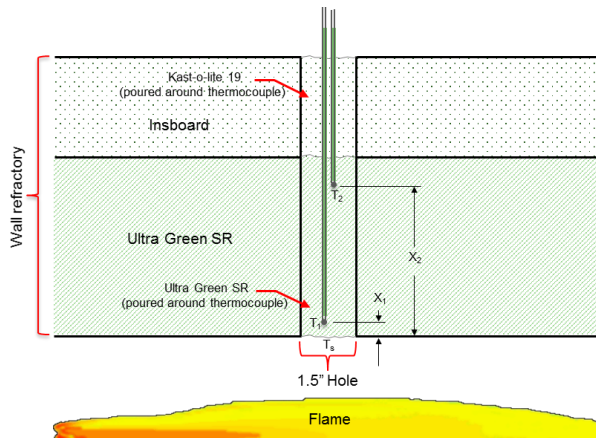


- Sapphire window assemblies have been machined and installed to allow optical measurements to be taken with reactor pressures at 20 bar
- These have been hydrostatic tested to 34 bar
- Integrated into assembly design
 - Purge system
 - Mounts for optical devices (radiometer, laser, passive FTIR)

Multi-depth Thermocouples



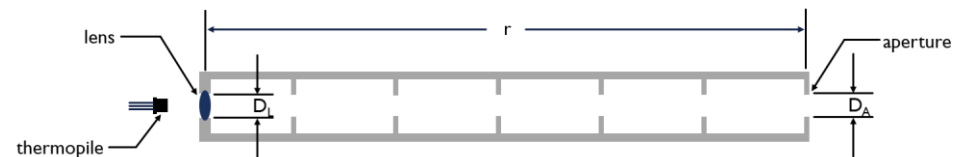
- Five Sets (along reactor axis) are installed and operating nominally
- Provide both inside refractory surface temperature and total heat flux
- **System is ready for testing**



Narrow Angle Radiometer (NAR)



- Prototype is completed along with extensive calibration and uncertainty analysis on a black body radiator
- 4 more devices are under construction
 - Electronics complete
 - Mechanical components expected next week
- One of these will be evaluated against Chalmers and University of Utah NARs (published results)



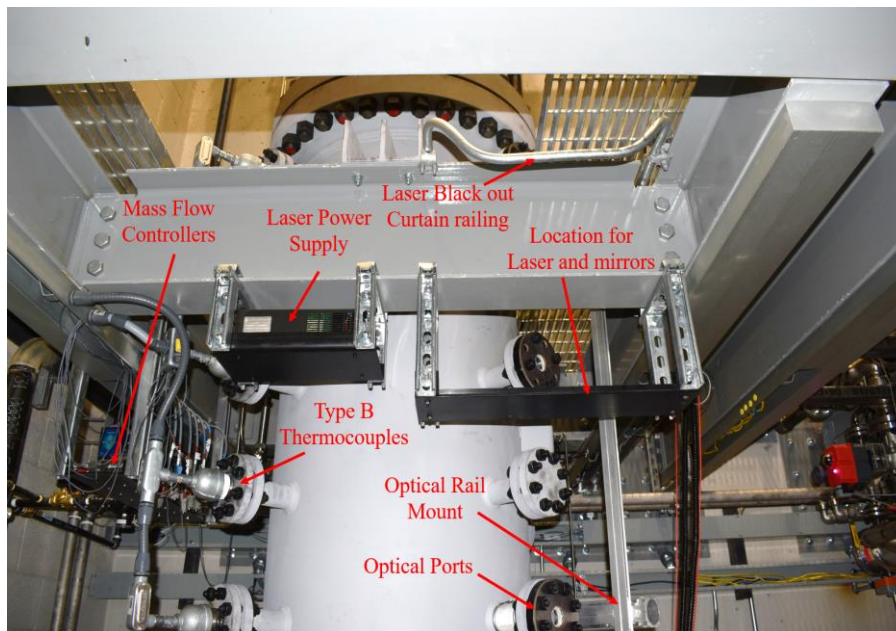
Assuming: surface or gas viewed through the aperture is diffuse and uniform in temperature and emissivity and Stefan-Boltzmann law applies

$$q_{A-L} = \omega_{L-A} A_A \cos \theta_A I_A \quad \omega_{L-A} = \frac{A_L \cos \theta_L}{r^2} \quad I_A = \frac{\epsilon_A \sigma}{\pi} T_A^4$$

for this configuration these reduce to: $q_{A-L} = \frac{A_L A_A}{r^2} \frac{\epsilon_A \sigma}{\pi} T_A^4$ which applies to both aperture and lens

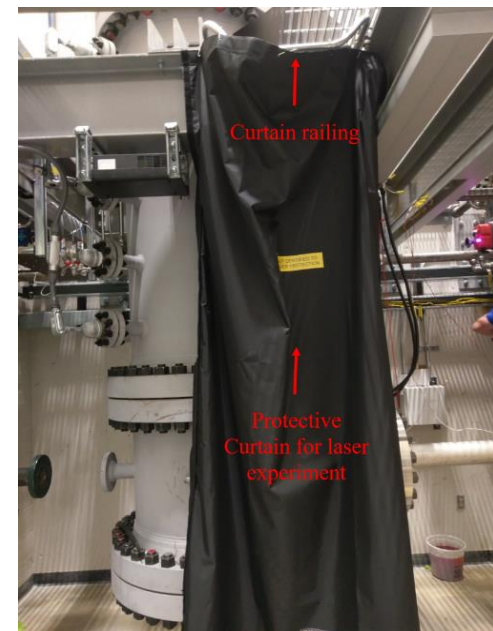
Two-color Laser Extinction (Soot and Ash)

- A table has been designed and fabricated to mount the laser on one side of the reactor and integrating sphere on the opposite side of the reactor
- Curtain holders have been installed to protect users from stray laser light
- **System is ready for testing** – awaiting pressurized flame conditions



Optical Pyrometer / Passive FTIR

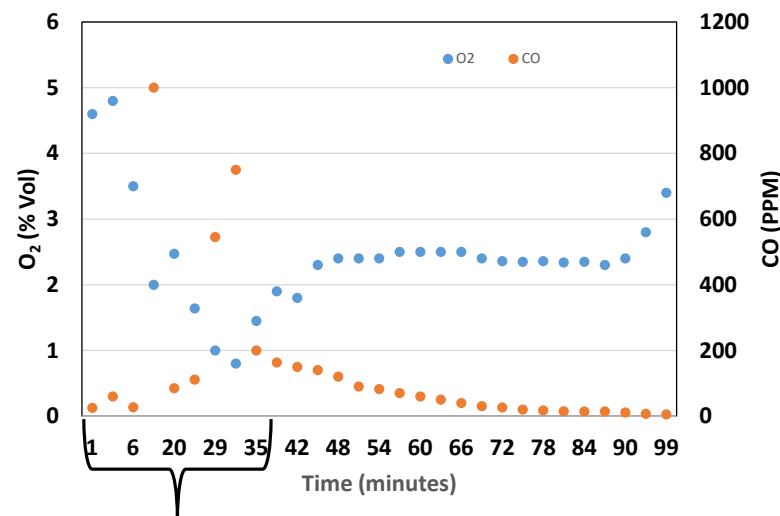
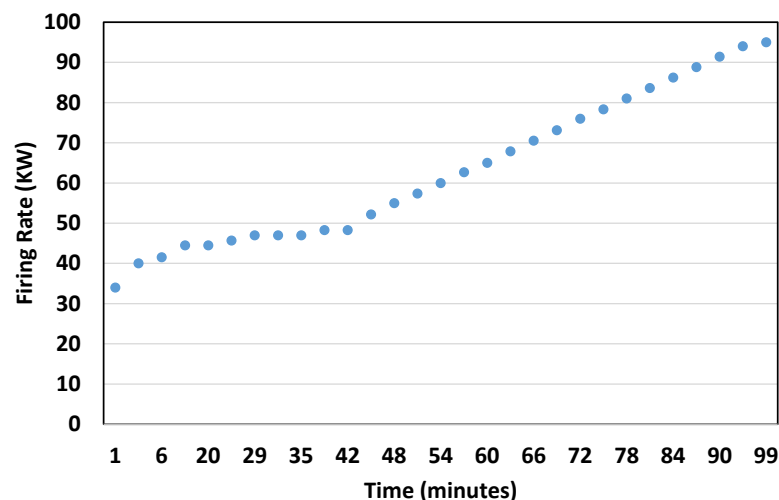
- A holder has been designed and fabricated for outside mounting of optical collection probe
- Purge system has been installed
- **System is ready for testing**
- If purging does not work, a design and fabrication for internal installation will be necessary



- Completed:
 - Main reactor with diffusion burner system
 - Pressurized air, NG, O₂ and CO₂
 - Pressurized coal feed system
 - Flue gas cooling / clean-up system
 - Control system
 - HAZOP review and updates
 - Pressure burst test
 - Refractory cure
- Immediate Next Steps:
 - Pressurized natural gas combustion tests
 - Pressurized coal combustion tests

Shakedown Test Results

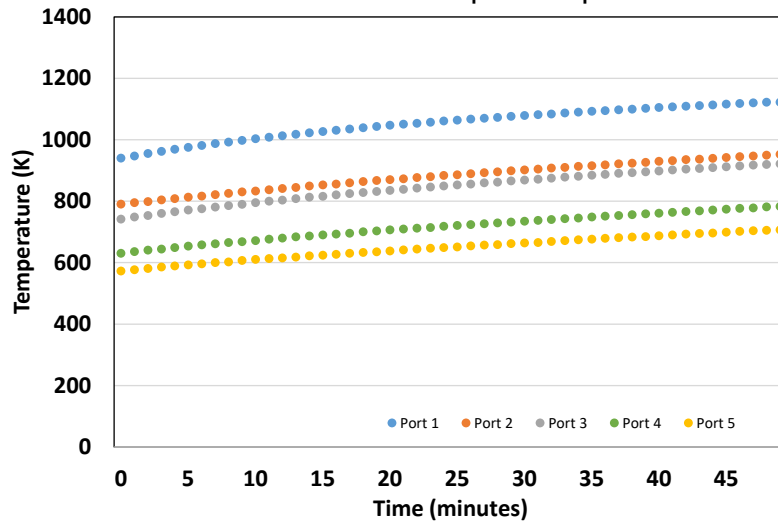
- The purpose of these tests is to verify that the equipment as installed was capable of:
 - Spanning the range of expected operating conditions
 - Stabilize a natural gas flame at atmospheric pressure
 - Identify any problems with equipment configuration
- Data presented on this slide are concerned with firing rate and flame stability
- Data presented on the next slide demonstrate the functionality of the multi-depth thermocouples



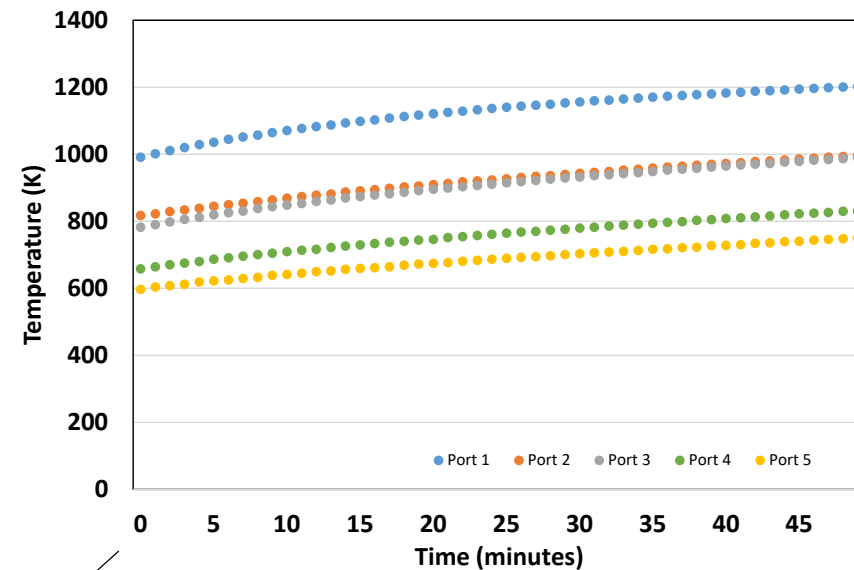
Equivalence ratio near 1/ analyzer

Shakedown Test Results

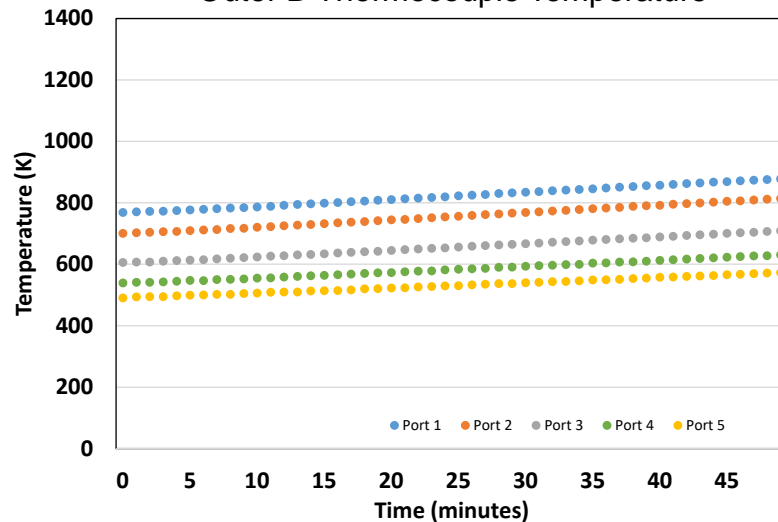
Inner B Thermocouple Temperature



Wetted Refractory Surface Temperature
(Calculated)

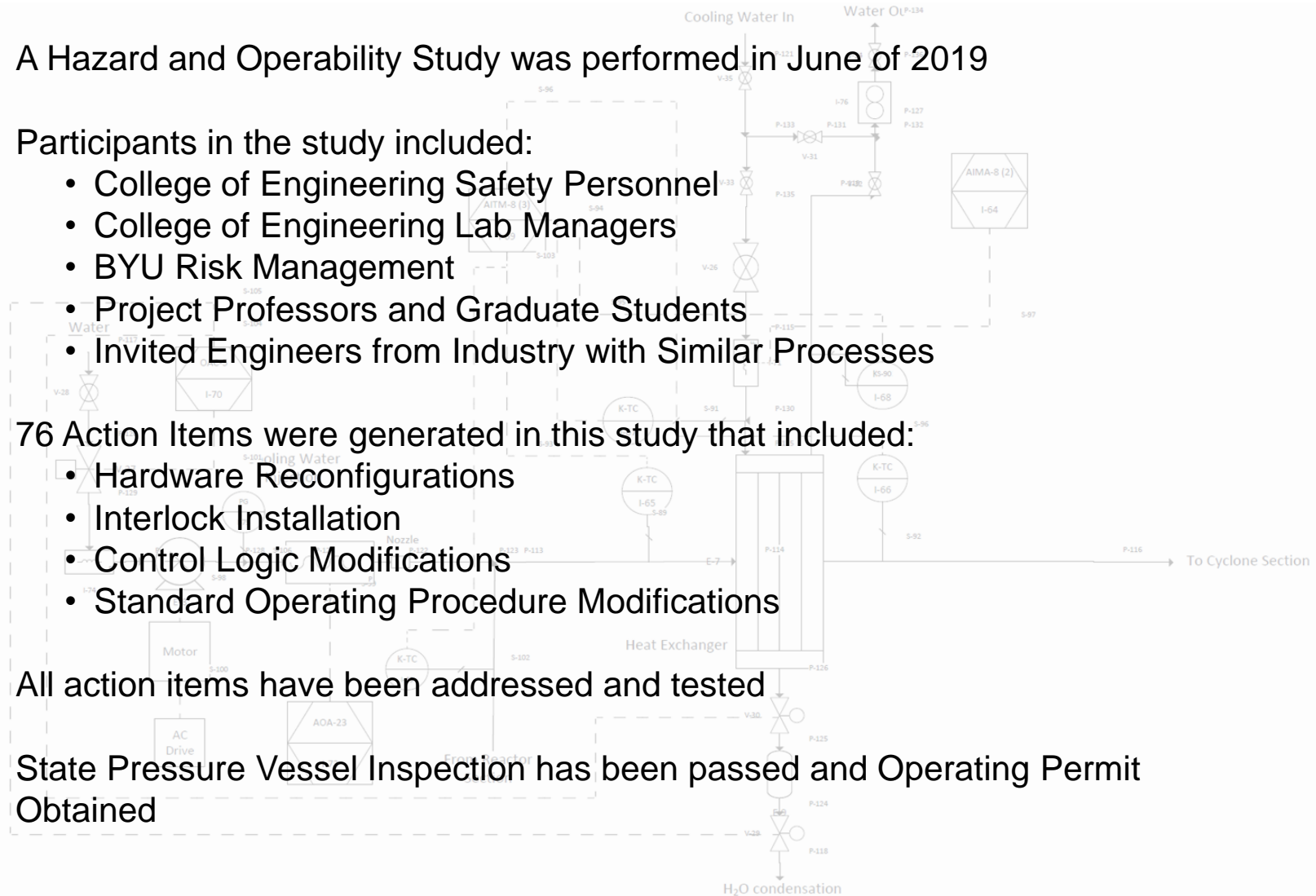


Outer B Thermocouple Temperature



Safety – HAZOP & Inspection

- A Hazard and Operability Study was performed in June of 2019
- Participants in the study included:
 - College of Engineering Safety Personnel
 - College of Engineering Lab Managers
 - BYU Risk Management
 - Project Professors and Graduate Students
 - Invited Engineers from Industry with Similar Processes
- 76 Action Items were generated in this study that included:
 - Hardware Reconfigurations
 - Interlock Installation
 - Control Logic Modifications
 - Standard Operating Procedure Modifications
- All action items have been addressed and tested
- State Pressure Vessel Inspection has been passed and Operating Permit Obtained



- A 100 kW_{th} 20-bar pressurized oxy-coal reactor has been installed at BYU with corresponding systems
 - Pressurized dry pulverized coal feed system
 - O₂-CO₂-coal burner firing system
- Extensive safety study and certifications have been performed and passed
- System shakedown testing has been performed
- Diagnostic equipment has been developed and installed
 - heat flux, radiation, gas temperature, solids measurement
- **We are ready** to begin pressurized oxy-coal combustion experiments

Milestones

Year 1 - Milestone and Related Task	Scheduled Completion	Actual Completion	Percent Completed
Update Project Management Plan (Task 1.1)	12/31/16	12/6/16	100%
DOE-NETL Kickoff Meeting (Task 1.2)	3/31/17	01/27/17	100%
Diffusion Flame Burner Design (Task 4.1)	9/30/17	9/30/17	100%

Year 2/3 - Milestone and Related Task	Scheduled Completion	Actual Completion	Percent Completed
Reactor Component Construction (Task 2.0)	6/30/18	7/15/18	100%
Coal Feed System Construction (Task 3.2)	12/31/19*	6/30/20	100%
Reactor Assembly and Acceptance (Task 5.1)	12/31/19*	8/31/20	100%

Year 4/5 - Milestone and Related Task	Scheduled Completion	Actual Completion	Percent Completed
Diffusion Flame Tests (5.2)	6/30/21*		20%
Flameless Combustion Test (5.3)	9/30/21*		0%
Reactor Test Data Modeling (6.2)	9/30/21*		0%

* Adjusted schedule after project extension

I'm guessing on Tasks 3.2 and 5.1. Update them as you wish.

Acknowledgment/Disclaimer

Acknowledgment: "This material is based upon work supported by the Department of Energy under Award Number DE-FE0029157." Program Manager Steve Markovich.

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