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Energy & Environmental Research Center (EERC)

Plains CO₂ Reduction Partnership Initiative to Accelerate Carbon Capture, Utilization, and Storage Deployment (FE0031838)

U.S. Department of Energy National Energy Technology Laboratory

Carbon Storage Virtual Project Review Meeting

September 8, 2020, 11:50 a.m. EDT

Kevin Connors
PCOR Partnership Project Manager

OUR VISION

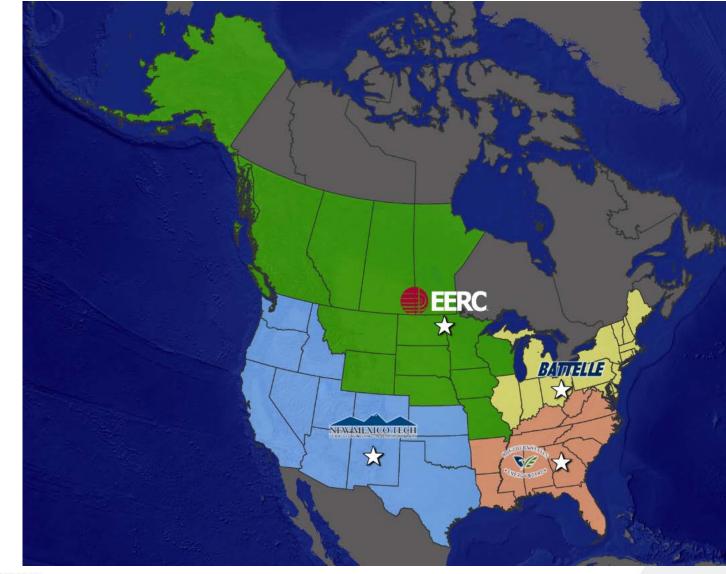
TO LEAD THE WORLD IN **DEVELOPING SOLUTIONS** TO ENERGY AND ENVIRONMENTAL CHALLENGES.

REGIONAL CARBON SEQUESTRATION PARTNERSHIPS (RCSP)

RCSP Initiative Goal:

Identify and address regional storage and transport challenges facing commercial CCUS deployment.

- Wisconsin, Iowa: Coordinating with Battelle.
- Montana: Coordinating with New Mexico Institute of Technology.
- Missouri: Coordinating with Battelle and the Southern States Energy Board.









PLAINS CO₂ REDUCTION (PCOR) PARTNERSHIP

2003–2005 – PCOR Partnership: Characterization

2005–2008 – PCOR Partnership: Field Validation

2007–2019 – PCOR Partnership: Commercial Demonstration

2019–2024 – PCOR Partnership Initiative: Commercial Deployment

2003-2019 2019-2024









Institute of Northern Engineering
University of Alaska Fairbanks





































































DUCKS





































































































































































































RPS Energy















SILIXA









PUGET SOUND ENERGY















Shelate or Bringy and



SaskPower

















































PCOR PARTNERSHIP

Five key messages relate to:

- 1. Our engaged membership.
- 2. Outstanding regional CCUS potential.
- 3. CCUS works! We have demonstrated:
 - a) Low risks of storage.
 - b) Successful monitoring, verification, and accounting (MVA).
- 4. Economic and environmental benefits.
- 5. Active public engagement and outreach.

PCOR PARTNERSHIP INITIATIVE

The PCOR Partnership Initiative is addressing regional capture, transport, use, and storage challenges facing commercial CCUS deployment. The Initiative is focusing on:

- Strengthening the technical foundation for geologic CO₂ storage and enhanced oil recovery.
- Advancing capture technology.
- Improving application of monitoring technologies.
- Promoting integration between capture, transportation, use, and storage industries.
- Facilitating regulatory frameworks.
- Providing scientific support to policy makers.



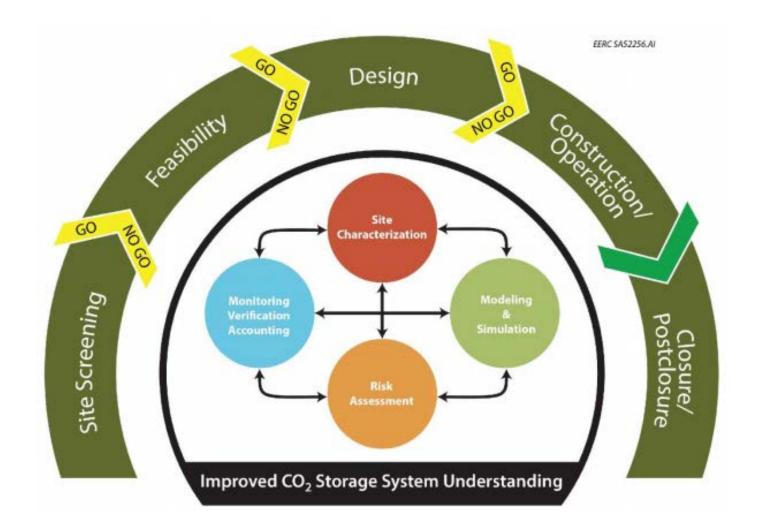








ADAPTIVE MANAGEMENT APPROACH









PCOR PARTNERSHIP INITIATIVE TASK OVERVIEW

Technical Challenges

Geologic Characterization

Storage Performance and Optimization

MVA Strategies

Risk Management

Data Collection, Sharing, and Analysis

NRAP Validation

Machine Learning

Risk-Based Area of Review (AOR)

Regional Infrastructure

Techno-Economic Analysis

Infrastructure Scale-Up Challenges

Socioeconomic Impacts

Public and Industry Outreach

Nontechnical Challenges

Policy and Regulatory Challenges

Business Models

Pathways to Commercial Deployment









TECHNICAL CHALLENGES

- Geologic Characterization
- Storage Performance and Optimization
- MVA Strategies
- Risk Management

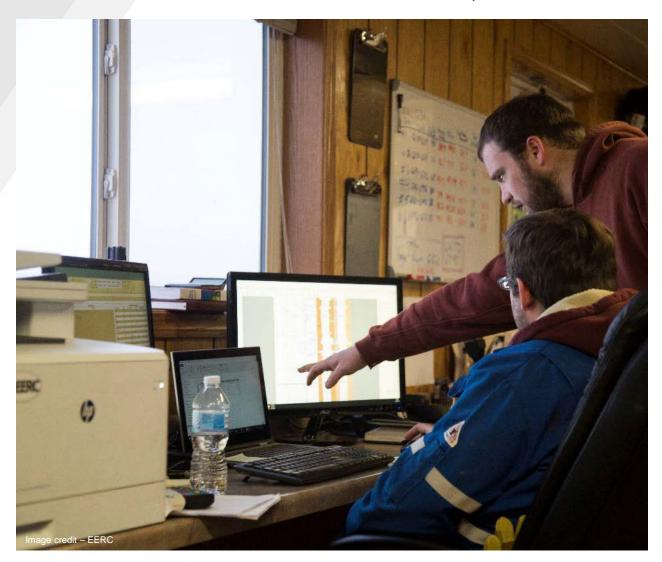








DATA COLLECTION, SHARING, AND ANALYSIS



- NRAP Validation
- Machine Learning
- Risk-Based Area of Review (AOR)







REGIONAL INFRASTRUCTURE

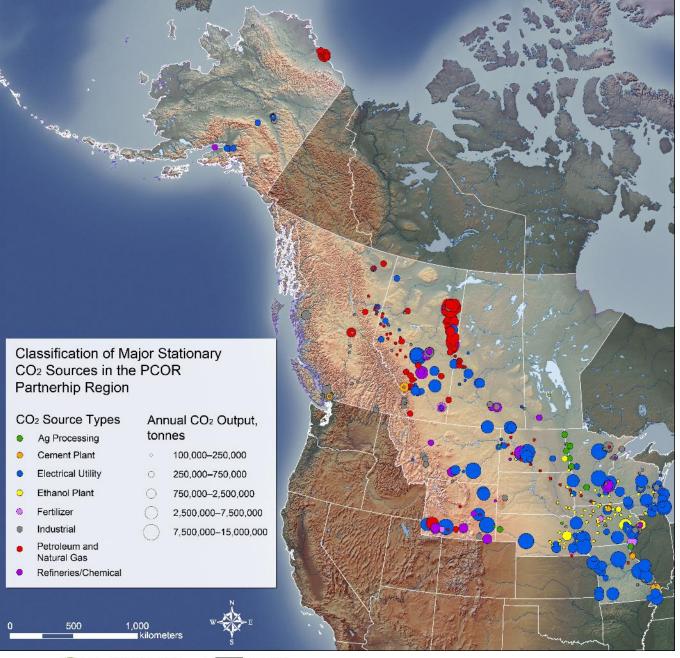
- Techno-Economic Analysis
- Infrastructure Scale-Up Challenges
- Socioeconomic Impacts
- Public and Industry Outreach







REGIONAL SOURCES



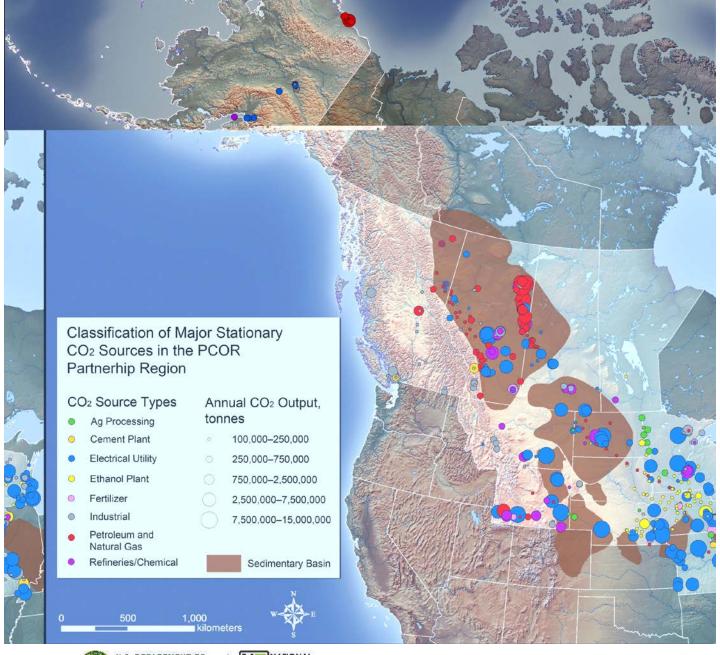








REGIONAL SOURCES











PCOR PARTNERSHIP: CCUS ACTIVITIES









NONTECHNICAL CHALLENGES

- Policy and Regulatory Challenges
- Business Models
- Pathways to Commercial Deployment

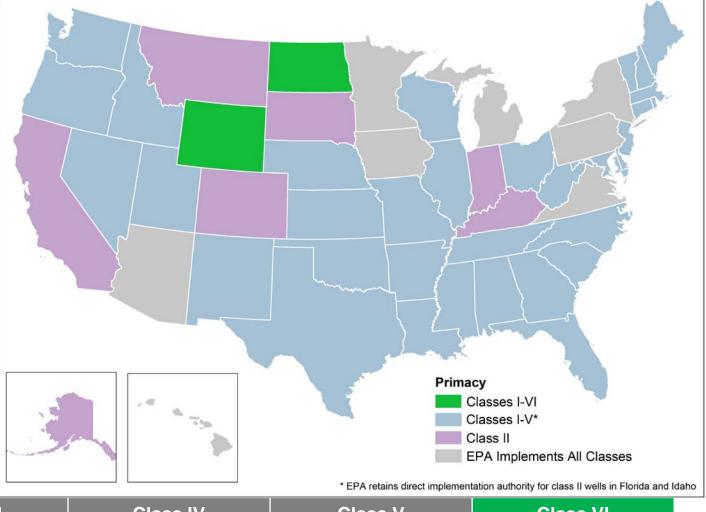








UNDERGROUND INJECTION CONTROL **CLASS VI PRIMACY**



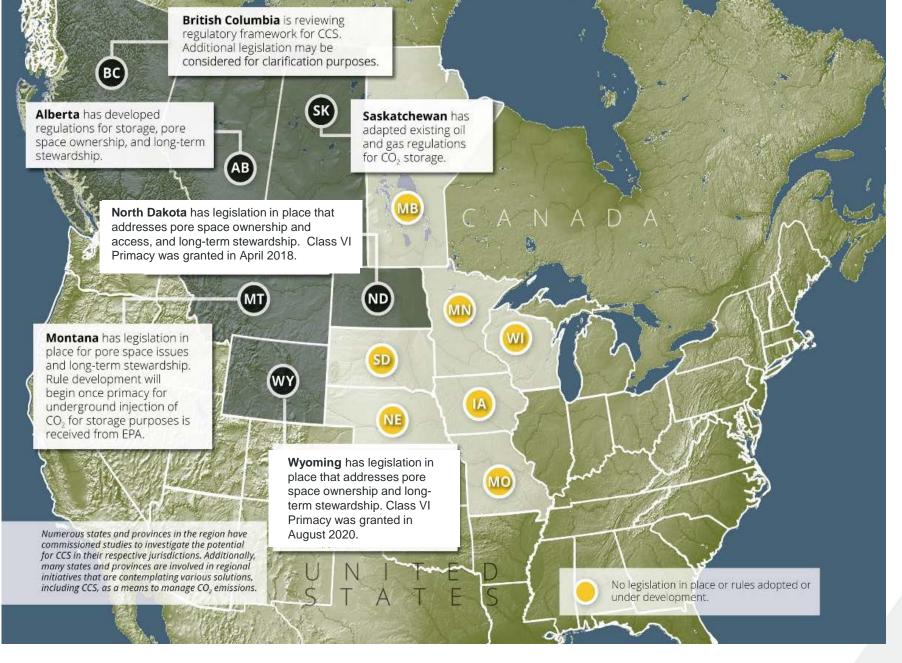
Class I	Class II	Class III	Class IV	Class V	Class VI
Hazardous and nonhazardous fluids (industrial and municipal wastes).	Brines and other fluids associated with oil and gas production.	Fluids associated with solution mining of minerals.	Hazardous or radioactive wastes. This class is banned by EPA.	Nonhazardous fluids into or above a USDW and are typically shallow.	Injection of carbon dioxide for long-term storage.







ENGAGED REGULATORS









SYNERGY OPPORTUNITIES

- Developing CCUS opportunities in the region
- Catalyst for CCUS projects in the region
- Focused on infrastructure development strategies
- Ethanol Industry in the region accelerating CCUS
- CarbonSAFE Phase III
- Brine Extraction and Storage Test (BEST)











VALUABLE RESULTS





VALUABLE RESULTS MULTIPLIED























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ACKNOWLEDGMENT

This material is based upon work supported by the U.S. Department of Energy National Energy Technology Laboratory under Award No. DE-FE0031838.

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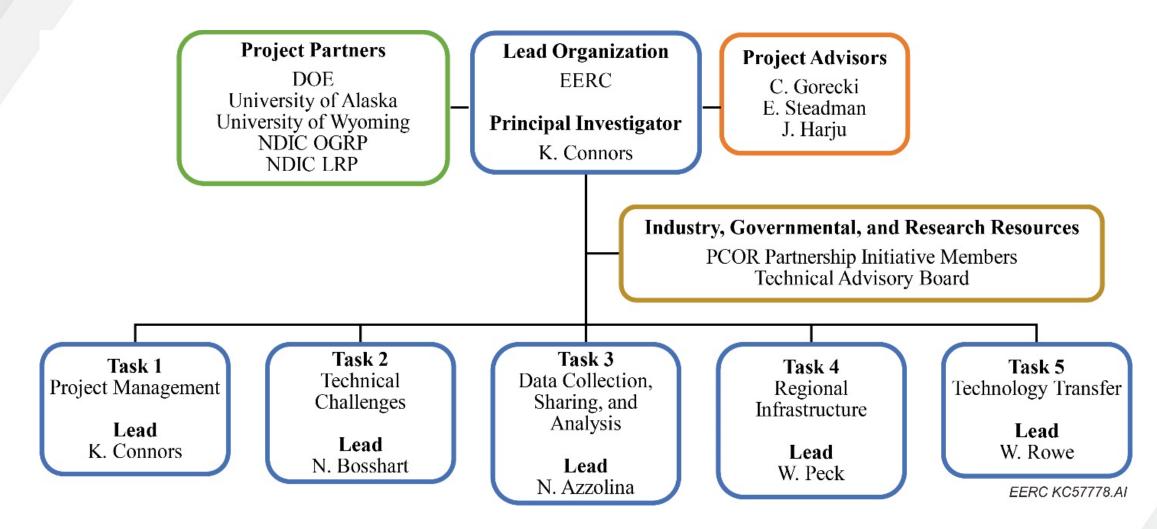
APPENDIX

These slides will not be discussed during the presentation, but are mandatory.



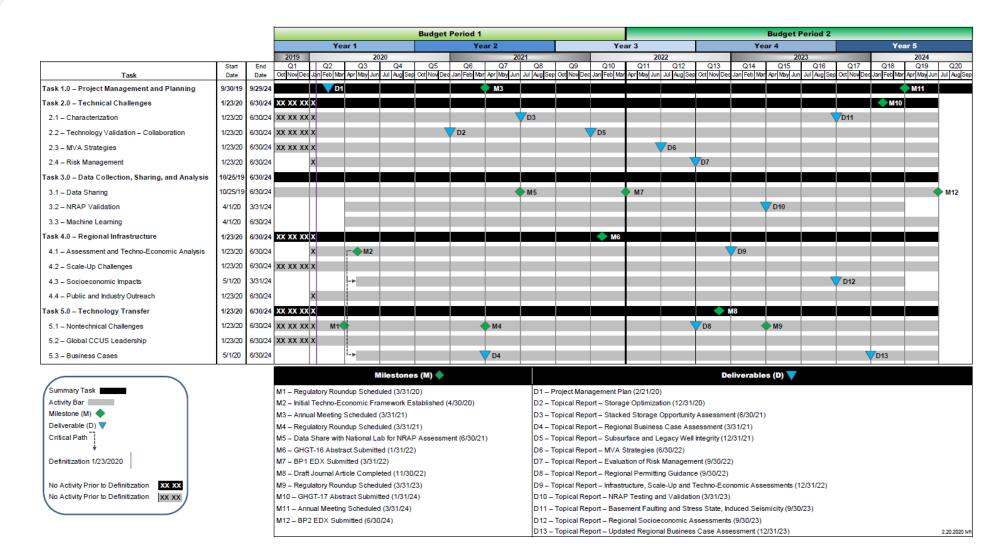


PCOR PARTNERSHIP: ORGANIZATION CHART





PCOR PARTNERSHIP: PROJECT GANTT CHART





PCOR MILESTONES

Task/						
Subtask	Milestone (M) Title & Description					
5.1	M1 – Regulatory Roundup Scheduled					
4.1	M2 – Initial Techno-Economic Framework Established					
1.0	M3 –Annual Meeting Scheduled					
5.1	M4 – Regulatory Roundup Scheduled					
3.1	M5 – Data Share with National Lab for NRAP					
	Assessment					
4.0	M6 – GHGT-16 Abstract Submitted					
5.4	M7 – BP1 EDX Submitted					
5.0	M8 – Draft Journal Article Completed					
5.1	M9 – Regulatory Roundup Scheduled					
2.0	M10 – GHGT-17 Abstract Submitted					
1.0	M11 – Annual Meeting Scheduled					
5.4	M12 – BP2 EDX Submitted					







PCOR FUNDING

	BP1		BP2		Total	
	Federal	Nonfederal	Federal	Nonfederal	Federal	Nonfederal
DOE	\$3,306,096	\$-	\$1,693,904	\$-	\$5,000,000	\$-
NDIC	\$-	\$651,848	\$	\$348,152	\$-	\$1,000,000
UW	\$-	\$84,230	\$	\$44,593	\$-	\$128,823
UAF	\$-	\$91,812	\$	\$33,317	\$-	\$125,129
Total	\$3,306,096	\$827,890	\$1,693,904	\$426,062	\$5,000,000	\$1,253,952
Cost Share %	80%	20%	80%	20%	80%	20%

