UNIVERSITY OF NORTH DAKOTA SAMPLING, CHARACTERIZATION, AND ROUND-ROBIN ANALYSES OF DOMESTIC U.S. COAL-**BASED RESOURCES CONTAINING HIGH RARE-EARTH ELEMENT (REE) CONCENTRATIONS**

2018 U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) Rare-Earth Element Annual Meeting, Pittsburgh, PA, April 10, 2018

PROJECT SUMMARY

Team:

- University of North Dakota (UND) Energy & Environmental
- Research Center (EERC) and Institute for Energy Studies (IES) • University of Kentucky (UK) Center for Applied Energy Research
- Kentucky Geological Survey (KGS)
- North Dakota Geological Survey (NDGS)
- Microbeam Technologies Inc. (MTI)

Partners: Coal and utility industry companies

DOE CONTRACT DE-FE0029007: Oct. 2017 – Sept. 2019 Vito Cedro III, DOE Contracting Officer's Technical Representative Mary Anne Alvin, DOE Rare-Earth Element Technology Manager Chris J. Zygarlicke, EERC Principal Investigator

SCOPE OF WORK

Identify specific sources of coal and coalrelated materials that have potentially >300 ppm on a dry mass basis of REEs based on databases, literature, and input from coalmining companies.

Perform sample collection, preparation, initial analysis of coal and coal-related materials that are likely to exceed >300-ppm REEs.

Characterize nearly 600 samples for REEs using conventional and advanced analyses. **Coordinate** a round-robin interlaboratory study (RRIS) as an efficient, statistically aimed evaluation of REE quantification at select laboratories.

Determine lab-to-lab and method-to-method variability.

Estimate or update estimates of the total domestic REE reserves using the characterization results for each targeted region. **Upload** sample data to DOE NETL EDX.

PROJECT TASKS

Task 1 – Perform Project Planning and Management

- Task 2 Identify Proposed Sources, Field Samples, and Procedures for Sampling and Field Preparation/Preservation of Samples
- Task 3 Perform Sampling
- Task 4 Perform Sample Preparation and Characterization in the Laboratory
- Task 5 Identify Laboratories and REE Samples to Be Used in the RRIS
- Task 6 Develop the RRIS Plan

Task 7 – Obtain and Distribute Samples, Calibration Standards, and Procedures to Laboratories Participating in the RRIS

Task 8 – Perform the RRIS

Task 9 – Provide Project Reporting to NETL and Sample Retention

WESTERN U.S. COAL SAMPLING TARGETS (80%)

Center Mine – Kinneman Creek Coal

- High REE content in lignite, roof, and partings.
- Only La, Ce, Sm, Eu, and Yb analyzed with high levels of Th and U.
- Volcanic ash-derived clay tonstein overlay lignite.

Freedom Mine – Beulah–Zap Coal

- 5 seams interbedded with nonorganic clastics.
- Rutile in quartz, zircon, and clays of volcanic origin.
- Total REE contents of 150–200 ppm observed.

Harmon – Hanson Coal

- Outcrop samples only, mine closed.
- NDGS revealed total REE >600 ppm. • 1980s research shows volcanic ash.

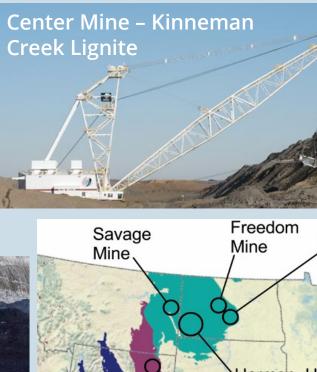
Savage Mine – Pust Coal

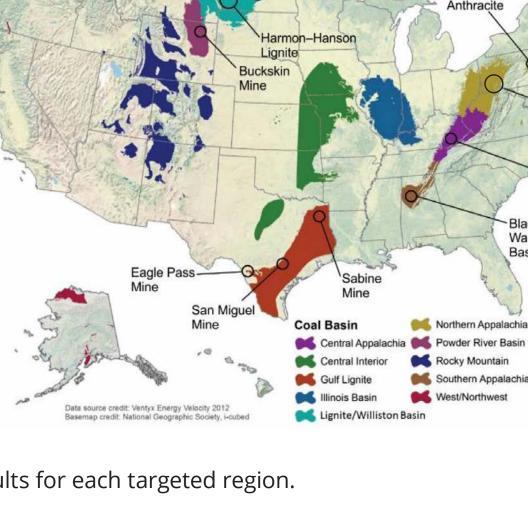
- Limited characterization data. • Part of the Upper Fort Union
- Formation.
- Volcanic ash glass in shale beds near the coal seam. Buckskin Mine – Anderson–Canyon Coal
- Powder River Basin, Fort Union Group.
- USGS reports 200–300-ppm total REEs.
- REEs in crandallite and apatite coal minerals.
- Volcanic ash deposits in the Anderson coal bed.











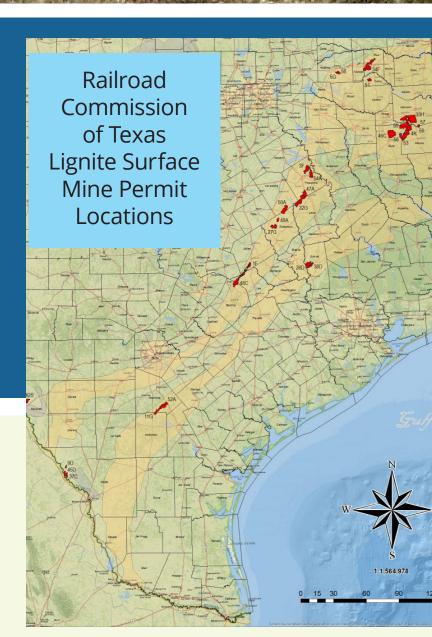


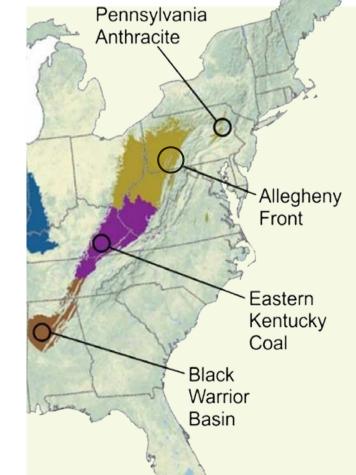


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TEXAS GULF COAST SAMPLING COAL TARGETS (10%)

- CoalQual database information.
- 300-ppm total REE potential in lignite and subbituminous coals.
- Several samples with 600+ total REEs.
- Partings with volcanic ash origins.
- Presence of U and Th possible indicators of REEs.





EASTERN U.S. SAMPLING **TARGETS (10%)**

- Pennsylvanian anthracite fields with hydrothermal metamorphism.
- Western Pennsylvania geochemical alteration.

REEs: lanthanum (La), cerium (Ce), praseodymium (Pr), neodymium (Nd), samarium (Sm), europium (Eu),

gadolinium (Gd), terbium (Tb), dysprosium (Dy), holmium (Ho), erbium (Er), thulium (Tm), ytterbium

(Yb), lutetium (Lu), and transition elements scandium (Sc) and yttrium (Y).

- Eastern KY Coals below the Fire Clay known for high Cl, As, Hg, other elements indicating fluid flow and potential REEs.
- Alabama coalfields Bituminous coal with hydrothermal metamorphic REE deposits.
- Various possible acid mine drainage (AMD) samples throughout.

| Coal Basin | Sample Type | Location/Mine Name | Mine Owner | Total No. Samples | Formatic |
|-----------------------------|--------------------|--------------------------------------|-------------------------------|-------------------|-----------------|
| Williston Basin | Lignite | Center Mine, ND | BNI Coal | 90 | Kinneman Cree |
| | Lignite | Freedom Mine, ND | North American Coal (NA Coal) | 90 | Beulah–Zap |
| | Lignite | Southwest ND/old Gascoyne lignite | No active mine | 90 | Harmon–Hanso |
| | Lignite | Savage Mine, MT | Westmoreland Coal Co. | 90 | Pust |
| | Fly ash/bottom ash | TBD ¹ | TBD | 20 | TBD |
| Powder River Basin | Subbituminous coal | Buckskin Mine, WY | Kiewit Coal | 80 | Anderson-Can |
| | Fly ash/bottom ash | TBD | TBD | 6 | TBD |
| Gulf Coast Lignite | Lignite | Texas | Undisclosed | 25 | Undisclosed |
| | Lignite | Texas | Undisclosed | 13 | Undisclosed |
| | Subbituminous | Texas | Undisclosed | 12 | Undisclosed |
| | Fly ash/bottom ash | TBD | TBD | 6 | TBD |
| Eastern Coal Regions | | | | | |
| Northern Appalachia | Anthracite coal | Pennsylvania | Undisclosed | 12 | Llewellyn and F |
| | Bituminous | Allegheny Front, PA | TBD | 12 | Allegheny |
| Central Appalachia | Bituminous | East Kentucky Coals | TBD | 12 | Breathitt |
| Southern Appalachia | Bituminous | Black Warrior Basin | TBD | 12 | Pottsville |
| TBD | Fly ash/bottom ash | TBD | TBD | 8 | TBD |
| TBD | AMD/sludge | TBD | TBD | 4 | TBD |

Center

Lignite

Buckskin



SOURCES, FIELD SAMPLES, AND PREPARATION

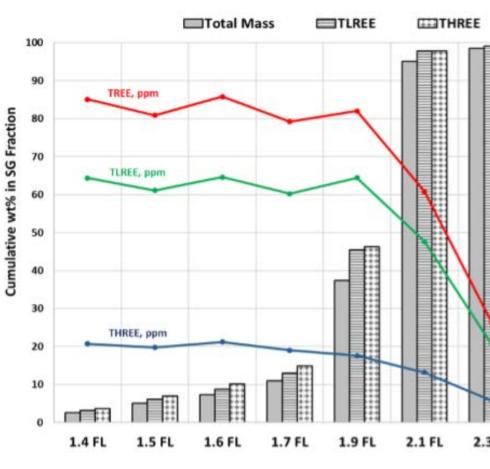
- Source locations (literature, mines, etc.).
- Strip mine channel samples.
- Coal mine exploratory core samples.
- Outcrops.
- Sample banks UND, UK, Penn State.
- Mine breaker samples.
- AMD (eastern coals).
- 582 samples of coal and coal-related materials.



EERC

SAMPLE PREP, CHARACTERIZATION, AND MODE OF OCCURRENCE ANALYSES

- ASTM prep and analyses.
- Inductively coupled plasma–mass spectrometry (ICP–MS) and ICP–OES (optical emission spectroscopy) for REEs.
- Mode of occurrence analyses: - Field emission scanning electron microscopy (SEM) for REE analysis. - Selected float-sink separation and
- modified chemical fractionation. • Previous work shows 85%–95% organic
- association of REEs in ND lignites.
- REEs in coordination complexes.
- Small fraction of REEs in silicates/clays.



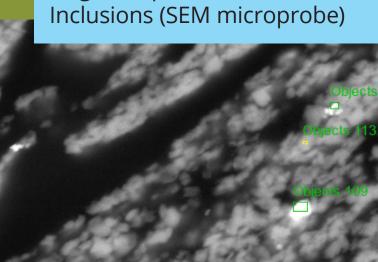
MODES OF OCCURRENCE AND **RESERVE ANALYSIS**

Modes

- Terrigenous, tuffaceous, infiltrational, and hydrothermal (eastern U.S. coals only).
- Diagenesis: slow transformation and redistribution of organically associated elements (western U.S. coals only

Reserve Analysis

- Calculate REE reserves (>300 ppm) using USGS methods.
- Preliminary estimates for western coals: 10 million tons of REEs in ND, MT, and WY coals.



IDENTIFY LABORATORIES AND REE SAMPLES TO BE USED IN THE RRIS

RRIS Laboratories

- 12–14 labs total TBD.
- Target labs with profificiency in either ASTM D4503 (borate fision) or ASTM D6357 (acid digest) or both.
- University of Missouri Research Reactor Center identified for neutron activation analysis.
- Other labs TBD.

RRIS Sample Candidates

- 3 coals (lignite, subbituminous, bituminous).
- 2 sediments (1 high-concentration REE, 1 low).
- 1 fly ash.
- 1 bottom ash.
- 1 AMD sludge

reference materials).

• Method-to-method variability.

2 standard reference materials (NIST and USGS materials).

ROUND-ROBIN INTERLABORATORY STUDY

- Moisture, wt%.
- Ash, wt%.
- Individual triplicate results for 14 lanthanides + Y + Sc reported on a mg/kg (ppm), dry sample basis.
- Calibration information.
- Requested turnaround time ≈2 months.

SUMMARY OF RESULTS TO DATE

- All management, sampling, preparation, and characterization plans completed.
- Acquiring samples.
- Harmon–Hanson lignite outcrops sampled by NDGS and UND show 200–400-ppm dry-mass-basis and 480–980-ppm dry-ash-basis total REEs.
- Advanced fractionation and SEM analyses initiated.
- Round-robin laboratories being contacted.

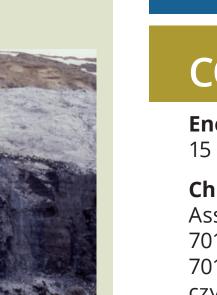
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