The Path to Commercialization through Techno-Economics

NETL

Morgan Summers

April 10, 2018







- Introduction
- Program Goals
- Techno-Economic Analysis
 - Benefits of TEA
- REE Supply Chain
 - Magnetics Market
 - Production Example
- Summary



Introduction

U.S. DEPARTMENT OF





- Total REO Production Estimated at 170,000 tonne/year
- Total REO Demand Estimated at ~150,000 tonne/year
 - US accounts for ~11% of Global Demand

٠

Actual Chinese production >92% including illegal mining



http://www.eurare.eu/docs/eres2014/firstSession/XiaoshengYang.pdf 3





- Create a domestic source of rare earth elements (REE) to reduce dependence on foreign sources, fortifying national security
 - How: Show that extraction and separation of rare earth elements from coal base sources is **technically** feasible
 - Impact: Creates US supply of critical materials, minimal increase in jobs
- Enable the growth of a commercial domestic REE industry
 - How: Show that extraction and separation of rare earth elements from coal base sources is **economically** feasible
 - Impact: Fortifies US supply of critical materials, encourages domestic supply chain development, significant job creation







6

- TEA Combines process modeling and engineering design with economic evaluation
 - Process Flow, Capital and Operating Costs, and Global Finance Assumptions
- TEA can be applied at any stage in the development of a project
 - The more defined the project is the more accurate the TEA can be







- Estimate economic potential
- Inform environmental impact cost
- Identify bottlenecks within the process
- Inform areas of RD&D needs

• Precautions:

- TEA only as good as the technical data on which it is based
- Important to know the assumptions
 - Financial assumptions
 - Feedstock cost/product price
- TEA at any stage is still an estimate





Benefits of TEA



- Determine the economic potential of a project before it is built
- Identify steps within the process that could benefit from research and development to improve efficiency or profitability
- Used to conduct sensitivity analysis around all aspects of the proposed project
 - Investigate various financing options
 - Weigh options for dealing with waste
- Direct jobs can be estimated from operating expenses
- Alert the industrial supply chain to a potentially economic project and new source of critical materials



Downstream Supply Chain







Magnetics Market



The Global Permanent Magnet Industry

2016 Estimate



"The Global Market for Magnets and Magnetic Materials Should Reach \$34.9 Billion in 2017 and \$51.7 Billion by 2022, Increasing at a CAGR of 8.2%" Magnets and Magnet Materials: Global Markets, BCC Research

Source: Magnetics Conference 2018



Magnet Production Example



Capacity of Theoretical Magnet Facility					
	Tonnes/Month Tonnes/Year				
Minimum	50	600			
Maximum	200	2,400			

Approximation of NdFeB Magnet Composition				
	%	Tonnes/year (Min.)	Tonnes/year (Max.)	
Nd	30	180	720	
Fe	67	402	1,608	
Dy	1	6	24	
Tb	0.5	3	12	
В	1	6	24	
Nb	0.5	3	12	



Magnet Production Example



istribution of REEs in	Capacity c	Capacity of Theoretical Magnet Facility			
Coal		Tonnes/Mont	th Tonnes	/Year	
Coal Arithmetic mean (ppm) (g/tonne)	Minimum	50	600)	
4.20	Maximum	200	2,40	0	
8.50			,		
12.00					
21.00	Require	ed Coal to Meet N	d Need per Year		
2.40		MMT of Coal Min	. MMT of Coal Max		
9.50	100% DEE				
1.70		18.9	75.8		
0.40					
1.80		37.9	151.6		
0.30	Recovery				
1.90					
0.35	REEs Produ	ced from Coal	IS Demand for REE	Historic US	Coal Pro
1.00	/To	nnocl	2015 (Toppes)		NANAT A
0.15			2015 (101111es)		
0.95	Min	Max		2008 (peak)	1,0
0.14	1,235	4,941	~16,000	2016	6
				Sour	ce: ElA Annual
ENERGY					
	istribution of REEs in Coal Coal Arithmetic mean (ppm) (g/tonne) 4.20 8.50 12.00 21.00 21.00 2.40 9.50 1.70 0.40 1.70 0.40 1.80 0.30 1.90 0.35 1.00 0.35 1.00 0.15 0.95 0.14	Capacity ofCoal Arithmetic mean (ppm) (g/tonne)4.20Minimum4.20Minimum8.5012.0021.0021.002.40100% REE9.50100% REE1.70100% REE8.80300.301.900.3560% REE1.00700.150.950.141,235	Coal Arithmetic mean (ppm) (g/tonne) 4.20 Tonnes/Mon 4.20 Minimum 8.50 12.00 21.00 MMT of Coal Min 9.50 100% REE 1.70 MMT of Coal Min 9.50 100% REE 1.70 50% REE 0.30 30 1.90 50% REE 0.35 37.9 REEs Produced from Coal Min (Tonnes) Min 0.15 Min 0.95 Min 0.14 Min	Capacity of Theoretical Magnet Facili Coal Tonnes/Month Tonnes/Month Coal Minimum 50 600 A.20 8.50 600 A.20 8.50 600 A.20 8.50 600 A.20 8.50 600 Minimum 50 600 A.20 8.50 600 A.200 8.50 75.8 75.8 A.200 9.50 75.8 75.8 75.8 A.200 9.50 75.8 75.8 75.8 75.8 A.200 9.50 75.8 75.8 75.8 75.8 75.8 A.201 9.50 7	Cal Capacity of Theoretical Magnet Facility Coal Arithmetic mean (ppm) (g/tonne) Tonnes/Month Tonnes/Year 4.20 50 600 4.20 8.50 100 21.00 2,400 2,400 9.50 100% REE 100% REE 1.70 8.9 75.8 0.40 50% REE 37.9 1.80 50% REE 37.9 0.35 100% REE 100% REE 1.00 1.90 50% REE 37.9 0.15 0,95 1,235 4,941 ~16,000 0.14 Win Max 2008 (peak) 2016 2008 (peak) 2016 2016 300



• TEA:

- Is a great tool for developers to utilize during the early stages of a project to accelerate commercialization
- Assumptions used within the TEA should be scrutinized by reviewers and made transparent by developers
- Can aid in meeting both program goals of fortifying national security and enabling a domestic commercial REE industry
- A commercial domestic REE industry can not live in a vacuum, needs a portion of the supply chain







Back-up Slides







Comparison of Materials



Permanent Magnets

	2					
	Ferrite	Alnico	Sm	iCo	Nd	FeB
Property	Ceramic 8	Alnico 5	1-5	2-17	Bonded	Sintered
$B_r(kG)$	<mark>4.0</mark>	12.5	9.0	10.4	6.9	<mark>13.4</mark>
α (%/°C)	-0.18	<mark>-0.02</mark>	-0.045	-0.035	-0.105	-0.12
(BH) _{max} MGOe	3.8	5.5	20	26	10	43
H _{ci} (kOe)	3.3	0.64	<mark>30</mark>	<mark>25</mark>	9	15
β (%/°C)	<mark>+0.4</mark>	- <mark>0.015</mark>	-0.3	-0.3	-0.4	-0.6
H _s (kOe)	10	3	20	30	35	35
T _c (°C)	460	<mark>890</mark>	727	825	<mark>360</mark>	<mark>310</mark>

The quantity α is the reversible temperature coefficient of B_r. (20 °C to 100 °C minimum)

Notes: The quantity β is the reversible temperature coefficient of H_{ci} . (20 °C to 100 °C minimum) The field required to saturate the magnet is H_s .

Fig. 5:

Example illustrating the volume reduction achieved with VACODYM and VACOMAX: each magnet is designed to produce a field of 100 mT at the reference point $P \approx 5 \text{ mm}$ from the surface of the pole

→ 5 mm

Source: VAC Magnet Catalog





2017 Estimated REO Consumption by Industrial (Volume)





History of Permanent Magnets



Permanent Magnets 1930 to 2010





SEA Task Summary







19 ₁₉

Techno-Economic Analysis

NETL

Morgan Summers

April 2, 2018





Clockwise from top center: praseodymium, cerium, lanthanum, neodymium, samarium, and gadolinium. (Photo by Peggy Greb).



• FOA Guidelines

AACE Guidelines

• Class Estimates

• TEA Requirements

- Levels of Capital Cost
- Capital Cost Contingency
- Operating and Maintenance (O&M) Costs
- Fixed Assumptions for TEA



FOA Guidelines – Appendix B



- The updated Technical-Economic Feasibility Study Report to be provided with the Renewal Application package should estimate the cost and performance of the project at the scale that is being proposed for Phase 2. This analysis does not have to show, nor is it expected, that the project will be economic at the proposed scale. The intent is to identify economic and performance hurdles at the onset of the project with the intent to identify improvement strategies over the course of Phase 2. A fully functional interactive Excel spreadsheet model with no locked or hidden cells should be included with the updated Technical-Economic Feasibility Study Report.
- All Renewal Applications proposing the installation of an AOI 2 Phase 2 <u>pilot scale</u> facility should include a design estimate with adequate detail to be classified as an AACE Class 3 estimate. This estimate is intended to serve as a pre-FEED level estimate for the proposed project so that construction can begin shortly after any Phase 2 award.
- All Renewal Applications proposing the installation of an AOI 1 bench-scale facility should include a design estimate equivalent to an AACE Class 4 estimate. This is also to ensure that installation can begin shortly after any Phase 2 award. See estimate guidelines here, http://www.aacei.org/toc/toc_18R-97.pdf.



FOA Guidelines – Appendix B



- Detailed Block flow diagrams identifying all major process equipment and/or steps with as much fidelity as possible (for example grinding/crushing, floatation ...)
- Material and energy balances around the complete plant and all major pieces of equipment or process areas, including all heating and cooling duties and electric power requirements.
- Vendor quotes for specific pieces of equipment should be used, and reported, whenever possible
- Complete stream tables showing operating pressures, temperatures, compositions, and enthalpies for all streams entering or leaving major process equipment.
- Economic analysis providing a detailed code of accounts for the capital cost estimate, similar to Table 1.
- Estimates prepared by the technology developer for equipment and consumables unique to the process being developed.
 - If possible, capital cost estimates for unique equipment should be made based on similar equipment that may exist for other type processes.
 - If equipment analogs do not exist for unique equipment, the developer should do a bottom-up estimate of the unique equipment.
- Operating and maintenance (O&M) costs should be itemized lists, similar to Table 2, detailing costs for:
 - Fixed operating costs (annual operating labor, maintenance labor, support labor),
 - Variable O&M cost:
 - Maintenance material cost
 - All consumables: water, chemicals (each itemized individually), initial fills, waste disposal (individually itemized), and fuel or feedstock costs (if applicable)





AACE Estimate Classification Matrix



	Primary Characteristic	Secondary Characteristic				
Estimate Class	Level of Project Definition	End Usage	Methodology	Expected Accuracy Range	Preparation Effort*	
Class 5	0% to 2%	Concept Screening	Capacity Factored, Parametric Models,	L: -20% to -50%	1	
		Judgment, or Analogy	H: +30% to +100%			
Class 4		Study or Fossibility	Equipment Factored or Parametric	L: -15% to -30%	2 to 4	
	Study of reasibility	Models	H: +20% to +50%	2 (0 4		
		Budget,	Semi-Detailed Unit Costs with	L: -10% to -20%	3 to 10	
Class 3	Class 3 10% to 40% Authorization, Control	Authorization, or Control	Assembly Level Line Items	H: +10% to +30%		
Class 2	200/ +0 700/	Control or	Detailed Unit Cost with Forced Detailed	L: -5% to -15%	4 to 20	
	Bid/Tender	Take-Off	H: +5% to +20%	4 10 20		
Class 1 50% to 100%	Check Estimate or	Detailed Unit Cost with Detailed Take-	L: -3% to -10%	5 to 100		
	50% 10 100%	Bid/Tendor	Off	H: +3% to +15%	5 10 100	

AACE International Recommended Practice No. 18R-97

*Typical degree of effort relative to least cost index of 1 (If the range index value of 1 represents 0.005% of project costs, then an index value of 100 represents 0.5%. Estimate preparation effort is highly dependent upon the size of the project and the quality of estimating data and tools.



Class Estimates



CLASS 4

"Typically, engineering is from 1% to 15% complete, and would comprise at a minimum the following: plant capacity, block schematics, indicated layout, process flow diagram for main process systems, and preliminary engineered process and utility equipments lists." - AACE

 Corresponding accuracy range of -15% to +50%

CLASS 3

"Typically, engineering is from 10% to 40% complete, and would comprise at a minimum the following: process flow diagrams, utility flow diagrams, preliminary piping and instrument diagrams, plat plan, developed layout drawings and essentially complete engineered process and utility equipment lists."-AACE

 Corresponding accuracy range of -10% to +30%



Techno-Economic Analysis Requirements



- Plant Boundary
- Assumed Plant Life
- Capital Costs
 - Level of Capital Cost
 - Contingencies (Project and Process)
- Operating Costs
- Global Economic











AACE Definition of Contingency

 "an amount added to an estimate to allow for additional costs that <u>experience</u> <u>shows will likely be required</u>. This may be derived either through statistical analysis of past project costs, or by applying experience gained on similar projects. Contingency usually does not include changes in scope or schedule or unforeseeable major events such as strikes or earthquakes (AACE 1998).



O&M Costs



Fixed Operating and Maintenance (O&M) Costs	Variable Operating and Maintenance (O&M) Costs
Annual Operating Labor Cost	Maintenance Material Cost
Maintenance Labor Cost	Consumables
Administrative & Support Labor	Water
Property Taxes and Insurance	Chemicals
	Waste Disposal
	By-Products and Emissions



Fixed Assumptions for TEA



Table 4: Global Economic Assumptions			
Parameter	Value		
TAXES			
Income Tax Rate	38% Effective (34% Federal, 6% State)		
Capital Depreciation	20 years, 150% declining balance		
Investment Tax Credit	0%		
Tax Holiday	0 years		
CONTRACTING AND FINANCING TERMS			
Contracting Strategy	Engineering Procurement Construction Management (owner assumes project risks		
	for performance, schedule and cost)		
Type of Debt Financing	Non-Recourse (collateral that secures debt is limited to the real assets of the project)		
Repayment Term of Debt	10 years		
Grace Period on Debt Repayment	0 years		
Debt Reserve Fund	None		
ANALYSIS TIME PERIODS			
Capital Expenditure Period	1 – 3 years		
Operational Period	20 years		
Economic Analysis Period (used for IRROE)	21 or 23 Years (capital expenditure period plus operational period)		
TREATMENT OF CAPITAL COSTS			
Capital Cost Escalation During Capital Expenditure	3.6%⊥		
Period (nominal annual rate)			
Distribution of Total Overnight Capital over the Capital	3-Year Period: 10%, 60%, 30%		
Expenditure Period (before escalation)			
Working Capital	zero for all parameters		
% of Total Overnight Capital that is Depreciated	100% (this assumption introduces a very small error even if a substantial amount of		
	TOC is actually non-depreciable)		
ESCALATION OF OPERATING REVENUES AND COSTS			
Escalation of Product Price (revenue), O&M Costs, Fuel	3.0% ²		
Costs (nominal annual rate)			
EXAMPLE FINANCING SCENARIO			
Debt/Equity Ratio	50%		
Internal Rate of Return on Equity (IRROE)	20%		
Interest Rate	6%		





NATIONAL

ENERGY TECHNOLOGY