







Richard Payonk Plant Manager, sgSolutions, LLC Gasification Technologies Conference 2008

Wabash River Operations Update



Refresher Course.....

DOE CCT Program Selection; Commercial Start in late 1995

- Repowering of existing Steam Turbine for 262 MW net rating
- 2500 TPD bituminous coal feed 2000 TPD pet coke feed
- Largest IGCC and cleanest coal plant (of any kind) at start of operations
- Seamless transition from coal to petcoke feed in 2000







Wabash River Operations Update



ConocoPhillips



Refresher Course.....

- Plant Re-Start under New Ownership in 2005 as SG Solutions, LLC
- ConocoPhillips Operations & Maintenance leadership under Services Agreement
- More info?

See <u>www.gasification.org</u> Library for 2007 Briefing on Wabash River IGCC





Wabash River Ownership



Wabash River Operations Update



ConocoPhillips



Primary Focus.....

A new era of operations commenced under SG Solutions in 2005 after an 18-month downtime for contract restructuring & ownership change.

E-Gas[™] Technology at SG Solutions

Recent Review of Production & Reliability Statistics

Recent and Continuing Technology Advancements



Wabash Historical 12-Month Trailing Averages

Gasification Technology Only

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Wabash River Reliability

Technology for Gasification

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Operating Period Dec 2005 to Apr 2008

ConocoPhillips





Wabash River Availability by Island

(Gas Island includes ASU)

E-Gas[™] Technology at SG Solutions

sqSolutions

Gas Island ■ Power Island □ IGCC



Availability = On-Stream + Product not Required * [1-(forced outage rate / 100%)]







Operating Period Dec 2005 to Apr 2008



Reliability = 1 - (Forced Outage Hours / (Operating Hours + Forced Outage Hours)) * 100%





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- Since start of 2006, Wabash River has achieved 79% availability at 90% reliability over a continuous 12-Month period
 - 8 of top 12 "longest continuous runs" in plant's history are since start of 2006 (Best: 9+ weeks ended by planned outage).
- Key run limiting components and leading causes of downtime:
 - syngas cooler cleanout (occurs on a 10 15 week cycle)
 - partial hot zone refractory replacement annually
 - slurry mixer replacement (occurs on a 16 22 week cycle)







Syngas Cooler:

Understanding of ash deposition methods and means to improve; tube repair & replacement optimization; ferrule technology; inlet screen technology & optimization; less than 10% of tubes replaced after 10+ years

Gasifier Refractory:

Reduction in 2nd stage deposition; optimization of 1st stage liner (life and material costs); optimization of maintenance requirements (reduction in downtime)

Char Filtration:

Understanding and optimization of char transfer systems; internal gas distribution requirements; filter life optimization; filter maintenance optimization; blowback valve technology & reliability improvements; failsafe technology developed/optimized

Slurry Mixers:

Life optimization; understanding life limitations due to operating conditions

General Mechanical Integrity:

Replacement / Optimization of piping materials; Improved understanding of downtime corrosion issues;







E-Gas™ Technology at SG Solutions

Advancing E-Gas[™] Technology

E-Gas™ Technology at SG Solutions

Gasifier Refractory

- Single train plant originally designed w/ spare gasifier for offline rebricks; Spare no longer needed.
- 2007 redesign now allows hot-face liner repairs on typical 17-day spring & fall outage as demonstrated in 2008.
- Continue researching/testing new materials
- Dry Particulate Filtration
 - Advanced alloys & improved construction
 - Candle element life improved to 10,000 hrs
 - Current prototype expected to yield 2X life
 - Planned element changeout takes 7-8 day outage







Advancing E-Gas[™] Technology

Abrasion Resistant Lined-Pipe

 Demonstrated success in the 1990s w/ high velocity erosive particulate in small bore piping

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 Successful scale up to large bore syngas (up to 28") piping at 800 deg F and 400 psig has eliminated erosive wear in particulate laden syngas stream.



Advancing E-Gas[™] Technology

Slurry Feed Mixers

- Typical mixer life at 2500+ hrs
- Typically run to failure operating data gives 3-6 day notice
- Planned changeout in a 24hr window
- Optimizing Plant Start-Up
 - Cold start via pressurized, inert atmosphere pilot burners
 - Seamless transfer from gasifier heat-up to slurry feed
 - No sulfur emissions from cold start to syngas operation on CT E-Gas technology has never flared sour syngas as part of a normal plant start-up in 20+ years.





E-Gas™ Technology at SG Solutions

Wabash River Operations Update Summary



ConocoPhillips



- Advances in materials & maintenance processes (*refractory, particulate filtration*) reducing O&M costs and downtime
- Ash management techniques improving on-line time between planned outages
- Reliability projects identified and being implemented jointly w/ ConocoPhillips
- Single train gasification plant availabilities achieving 80%











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