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NCO Comment:

## U.S. DEPARTMENT OF ENERGY - NETL

## CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

	Recipient Name: World Resource Institute Action or Project No.:
	FY: 2010
NETL Contact: R. Paul Detwiler I	Performance Period: October 2010 - September 2015
Brief Title of Proposed Action:	ocation: Washington, DC and Beijing, China
US-China Advanced Coal Technologies Consortium (ACT) Brief Description of Proposed Action:	
Information gathering, data analysis, technical advice by the World Resource Institute in support of the US-C	e, and associated administrative tasks undertaken China Advanced Coal Technologies Consortium.
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEG DOE NEPA IMPLEMENTING PROCEDURE:	ORICAL EXCLUSION(S) FROM APPENDICES A AND B OF
General Administration/Management	General Research
☐ AI – Routine business actions	B3.1 – Site characterization/environmental monitoring
A2 – Administrative contract amendments	B3.3 – Research related to conservation of fish and wildlife
A7 – Transfer of property, use unchanged	<ul> <li>□ B3.6 – R&amp;D or pilot facility construction/operation/decommissioning</li> <li>□ B3.7 – New infill exploratory, experimental oil/gas/geothermal well</li> </ul>
A8 - Award of technical support/M&O/personal service contracts	construction/operation construction/operation
<ul> <li></li></ul>	B3.8 – Outdoor ecological/environmental research in small area
☐ A12 - Emergency Preparedness planning	B3.9 - Certain CCT demonstration activities, emissions unchanged
☐ A14 – Approval of technical exchange arrangements	□ B3.11 – Outdoor tests, experiments on materials and equipment components
Enablity Operations	Power Resources Distribution/Facilities/Generation/Operations/Management
Facility Operations  B1.2 – Training exercises and simulation	☐ B4.1 - Acquisition/utilization of excess electric power without: integration
☐ B1.3 – Routine maintenance and custodial services	of new generation source(s), major physical changes to transmission
☐ B1.4 – Air conditioning installation for existing structures	system, or changes to normal generation operating limits
☐ B1.5 – Cooling water system improvements in existing structures	B4.4 – Power service storage, load shaping, seasonal adjustments
☐ B1.7 – Communication system and data processing equipment acquisition,	<ul> <li>□ B4.6 – Transmission support addition/modifications at developed facility site</li> <li>□ B4.8 – Transmission agreements/modifications using one transmission</li> </ul>
installation, operation, removal	system to transfer power to and from another system, without new
☐ B1.13 – On-site pathway or short access road construction/acquisition ☐ B1.15 – Support building or structure, non-waste storage, construction/	generation sources or major physical changes to transmission systems
operation	☐ B4.11 – Construction of power substations/support equipment/facilities with
☐ B1.16 – Removal of asbestos in accordance with regulations	power delivery at < 230kV to include project power lines develop
☐ B1.22 – Building relocation to developed area/demolition/disposal	ment <10 miles or power line relocation <20 miles; no integration of major new generation resources into a main transmission system.
☐ B1.23 – Demolition/disposal of buildings, equipment, and structures	
☐ B1.24 – Transfer, disposition, or acquisition of uncontaminated structures	Conservation, Fossil, and Renewable Energy Activities
or equipment, environmental quality maintained	<ul> <li>□ B5.1 – Actions to conserve energy, no indoor air quality degradation</li> <li>□ B5.2 – Modification to oil/gas/geothermal pumps and piping, no flow</li> </ul>
☐ B1.25 – Transfer, disposition, or acquisition of uncontaminated land for habitat preservation/wildlife management	changes or air emission effects
☐ B1.26 – Small (<250,000 GPD) WWT facility const/oper/decom	☐ B5.3 – Modification (not expansion)/abandonment of oil storage access/
☐ B1.27 – Disconnection of utilities	brine injection/gas/geothermal wells; no site closure
☐ B1.28 – Placement of unused facilities in environmentally safe condition	B5.4 – Repair/replacement of pipeline sections within maintenance
B1.29 - Small on-site const/demolition waste disposal facility const/oper	provisions of a Section 404 permit  B5.5 – Short crude oil/gas/steam/geothermal pipeline const/oper within a
B1.30 – Transfer/transportation actions	single industrial complex/existing right-of-way
☐ B1.31 – Relocation/operation of machinery or equipment, similar use ☐ B1.32 – Traffic flow adjustments, existing roads	☐ B5.12 – Workover of existing oil, gas, geothermal wells to restore production
	Environmental Restoration/Waste Minimization
Safety and Health	☐ B6.1 – Cleanup actions: small-scale, short-term (<\$5M and 5 years)
□ B2.1 – Modifications to enhance workplace habitability □ B2.2 – Installation/improvement of building/equipment instrumentation	B6.3 - Environmental control system improvements in existing structures,
B2.3 – Installation of equipment for personnel safety and health	recycle/release/disposal within permitted facility
B2.5 – Facility safety and environmental improvements, replacement or	Other
upgrade of facility components, no change in useful life	Specify category:
This action would not (1) violate applicable ES&H requirements, (2) require siting of wast that are naturally occurring in the project area), or (4) adversely affect environmentally sericircumstances such that the action might have a significant impact upon the human enviror (3) is not related to other actions with cumulatively significant impacts; and (4) and is not i action may be categorically excluded from further NEPA review.	sitive resources. Furthermore, this action (1) would not present any extraordinary ment; (2) is not connected to other actions with potentially significant impacts; inconsistent with 10 CFR 1021.211 or 40 CFR 1506.1. Therefore, the proposed DATE:
DOE INITIATOR SIGNATURE:	month day year DATE: 0Z /04 /261/
NEPA Compliance Officer:	month day year