SECA Core Technology Program Modeling and Simulation Team



SOFC Model Development and Validation at NETL

October 15, 2002

National Energy Technology Laboratory







Goals and Objectives

SECA Program Goal

- The Solid State Energy Conversion Alliance (SECA) goal is to create solid oxide fuel cells (3-10 kW) that can be mass produced in modular form
- Low cost (<\$400/kW) and high efficiency SOFC systems for stationary power, transportation, and military applications.

Project Goals

- Develop validated modeling tools capable of detailed fuel cell and stack performance analysis
- Apply these new tools toward development of new/novel fuel cell concepts that can achieve the SECA goals





Technical Challenges

Complex physics of the fuel cell

- electrochemical sources and sinks of species and energy
- chemistry for methane reforming, water-gas shift, catalytic surfaces
- porous media flow
- complex geometry, both in the cell and in the stack

Numerical difficulties in coupled system

- "stiff" coupling between electrical field and electrochemistry





Technical Challenges - continued

- Ensuring a productive tool given the computational requirements for modeling geometrically-complex cells and FC stacks
 - parallel implementation is needed
 - possible use of simplified submodels for very large scale simulations
- Accurate material properties for the model
 - accurate thermal, electrical, mechanical, and transport properties are needed





Technical Challenges - continued

Validation Data

- Much data is proprietary
- Detailed data is needed for validation
 - local temperature, voltage, current, species, stresses
- Measurements are difficult to make in SOFC environment





Technical Approach

- Use commercial CFD code as underlying platform for detailed fuel cell model
 - FLUENT code is parallel, unstructured mesh, with well-validated models for fluid flow, heat transfer, species transport
 - Working with Fluent Software Developers and Fuel Cell Experts
 - Model will be in public domain





Technical Approach

NETL SOFC Model Capabilities - Existing, Planned

- H₂ and CO Electrochemistry
- Electrical field in conducting regions current flow, ohmic heat generation
- Contact resistance for cell/stack components
- Species diffusion in flow channels and porous media
- Water-gas shift reaction
- Internal reforming
- Parallel Processing
- Single cells and cell stacks
- Output compatible with ANSYS
- Steady and transient analysis





Validate NETL SOFC Model

 NETL Test Facility (SOFCEL) for detailed validation data



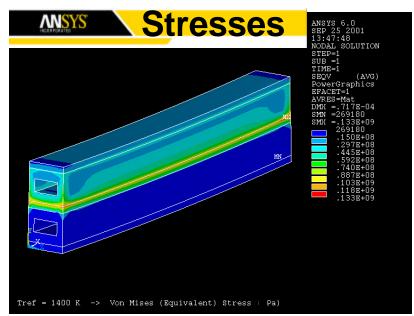
NETL SOFC Test Stand

- 300 watt max
- pressure capable
- acquire test cells from partners with range of fundamental properties (component thickness, porosity, etc.)





- Use temperature field from SOFC model in an FEM model to calculate thermal stresses
 - geometry and temperature field output from SOFC model can be input directly into ANSYS
 - Work closely with ANSYS to make the coupling process easier



Stress in single SOFC cell at 1073K From NETL Model



- Parallel implementation of the SOFC model for complex cell and stack simulation
 - NETL Computation and Visualization Resources
 - 272 CPUs in 3 PC-Clusters
 - FLUENT license for NETL On-site use for all CPUs
 - 4 terabytes of RAID storage
 - Advanced visualization facilities
 - Multi-wall visualization environment for 3-D visualization
 - Access to Pittsburgh Supercomputer Center Resources







- Collaborate with other modeling groups and FC developers for model development and validation
 - National Labs
 - SECA participants
 - Other developers
 - Academia
- Publish to disseminate information and for peer review





NETL Fuel Cell Model

Local Species Concentration
Local Temperature

Local Electrical Potential

FLUENT CFD

Species

Momentum

Energy

Electrical Potential Field





Species Source/Sink
Heat Fluxes
Electrical Potential B.C.s

SOFC Model

Nernst Voltage

Losses at Electrolyte

Current
Distribution on
Electrolyte

Electrical Potential B.C.s





Model Overview: Physics for Detailed Model

Fluid Flow, Heat Transfer, Mass Transfer

- Complex Flow Geometry
- Laminar Flow
 - diffusion is important
- Porous Media
 - flow and diffusion in porous media

Electrical Potential Field

Coupled to Electrochemical Model

Electrochemical Submodel

- Electrolyte Submodel
- Electrochemical Losses
- Stack Logic





Model Overview: Species Diffusion

- No detail today on mass, momentum, energy conservation equations and solution - "standard" FLUENT implementation
- The diffusion coefficient for binary gas mixtures is given by the following equation

$$\frac{PD_{AB}}{\left(p_{cA} \ p_{cB}\right)^{1/3} \left(T_{cA} T_{cB}\right)^{5/12} \left(\frac{1}{M_A} + \frac{1}{M_B}\right)^{1/2}} = a \left(\frac{T}{\sqrt{T_{cA} T_{cB}}}\right)^b \times 1E - 4$$

The diffusion coefficient of species i in the mixture is given by:

$$D_{i,m} = \frac{1 - x_i}{\sum_{j,j=i} \left(\frac{x_j}{D_{ij}}\right)}$$

And effective diffusion coefficient through porous media is given by:

$$(D_{i,m})_{effective} = p \cdot D_{i,m}$$

- where p is the permeation factor = porosity/tortuosity



Model Overview: Electrical Potential Field

- Submodel solves for the electric potential field throughout all conductive regions
 - porous electrodes, current collectors, interconnects)
- Local voltage losses
- Distributed heat generation
 - local ohmic heating in anode, cathode, current collectors, and interconnect regions





Model Overview: Electrical Potential Field

 Basis for the electrical potential equation is obtained from the statement of conservation of charge for steady conditions:

$$\nabla \cdot \underline{i} = r_i$$

- where \underline{i} is the local current density vector and \mathbf{r}_i is the local current source
- for the potential fields we are considering, no local sources of current will be present, so $r_i = 0$
- current sources/sinks at the electrolyte-electrode faces are introduced through boundary conditions
- For ohmic materials, the current density vector may be expressed in terms of the gradient of the electrical potential field:

$$\underline{i} = -\mathbf{s}\nabla \mathbf{f}$$

- where s is the conductivity of the material and f is the electrical potential





Model Overview: Electrical Potential Field

• The FLUENT capability of solving for transport of a User-Defined Scalar is used where the scalar is electrical potential f

 Ohmic heating in the conducting regions can then be calculated from the relation:

$$Q_{genC} = s |\nabla f|^2$$

- Boundary conditions are specified as fixed potential on one side and fixed flux on the other.
- This guarantees that the problem is well-posed and that the total current is conserved





- The electrolyte is always assumed thin for electrochemical modeling purposes
 - It can be represented by a finite thickness region in the FLUENT simulation
- The electrodes can be resolved as porous media zones to capture concentration gradients directly
 - Fickian-based overpotential models are also included to allow the treatment of thin electrodes that are not resolved with mesh
- Models for activation losses are also available for each electrode
 - account for electrochemical kinetics at the electrodes



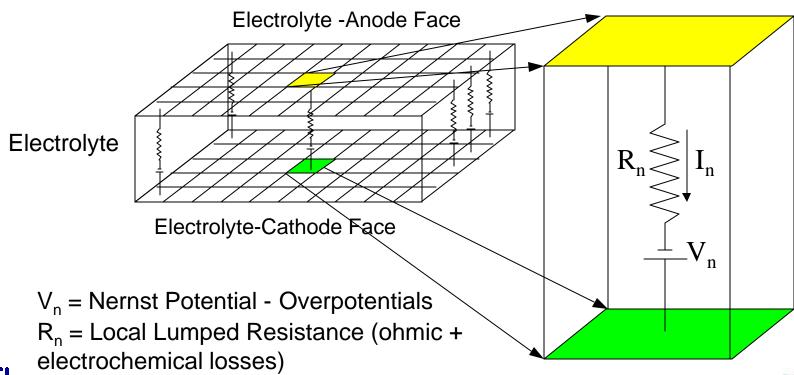


- Anodic and cathodic faces are associated pair-wise
 - species and temperature information give the local Nernst potential and diffusion and activation overpotentials
- For simple geometries, pair-wise association is not a problem.
 This is not necessarily true for more complicated designs.
 This is an area for future development
- The total cell current is specified as user input





- The electrolyte is treated as a parallel resistor-voltage network for n computational cell face-pairs on either side of electrolyte
- Local currents, I_n through each face pair must sum to equal the specified cell current: $I_T = S_n I_n$



Corrections to V_{Nernst} for losses - "Overpotentials"

$$V_n = V_{Nernst} - \boldsymbol{h}_R - \boldsymbol{h}_{C,Cath} - \boldsymbol{h}_{C,Anode} - \boldsymbol{h}_{A,Cath} - \boldsymbol{h}_{A,Anode}$$

Ohmic Loss through Electrolyte:

$$\boldsymbol{h}_{R} = R \cdot i$$

Diffusion Losses through Electrodes:

$$\boldsymbol{h}_C = -\frac{R_u T}{nF} \ln(1 - i/i_L)$$

Chemical Kinetics of Electrode Reactions:

$$i = i_o \left[\exp \left(\frac{a h_A F}{R_u T} \right) - \exp \left(\frac{(1-a) h_A F}{R_u T} \right) \right]$$

- where R is the resistance [ohm-m²] of the electrolyte; i, local current density; i_L is the diffusion limiting current density; α is the transfer coefficient; and i_o is the exchange current density
- These corrections are made to V_{Nernst} for each electrolyte facepair to produce the "local" voltage across the electrolyte

- Using the local current information, the model applies species fluxes to the electrode-electrolyte boundaries in the FLUENT simulation
- Local current information is also used to account for heat generation in the electrolyte and electrodes as follows:

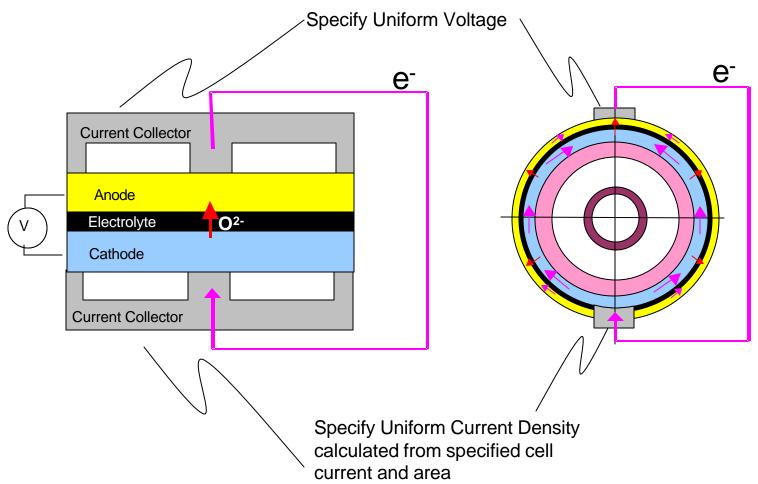
$$\Delta \dot{Q}_{total}(J/s) = \Delta \dot{Q}_{rev} + \Delta \dot{Q}_{irrev} = T\Delta S \cdot \frac{I}{nF} + I^2 R_E + I \mathbf{h}_{total}$$

• Heat generation is calculated for each electrolyte face-pair





Model Overview: Boundary Conditions







FY 02 Accomplishments

- Apply Model to New Fuel Cell Geometry Concepts
 - Study Delphi proprietary cell geometry
 - Evaluate model in tubular geometry
- Apply model to NETL Test Facility Designs
 - Assist in design of NETL test rig
 - Initial investigation of effect of test parameters on cell performance
- Preliminary Validation with University of Utah Data





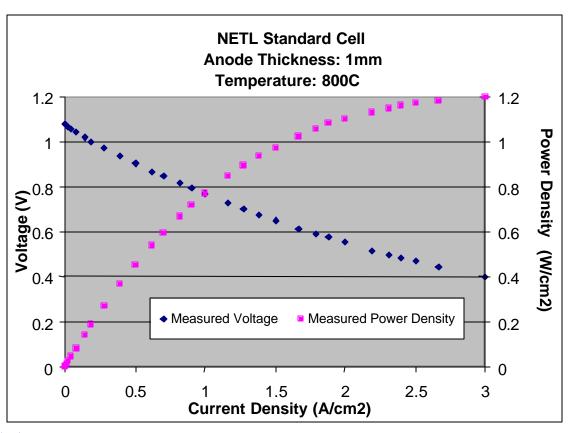
FY 02 Accomplishments

- Compare NETL and PNNL SOFC Models
- Technology Transfer
 - MOU with Siemens-Westinghouse
 - Draft MOU with GE Power Systems
- Developed Stack model
 - "beta" version

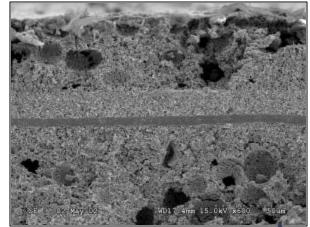




- Preliminary Validation with University of Utah Data
 - UU has tested cells and supplied representative performance data



SEM of NETL Standard Button Cell



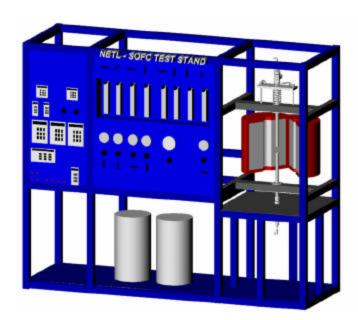


Validate models with experimental data

- Preliminary Model Validation using University of Utah Data

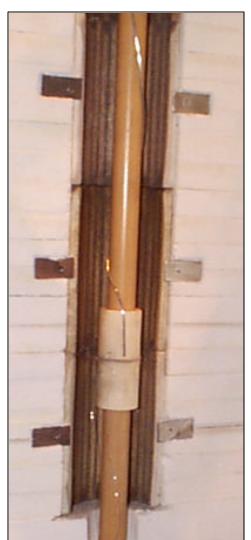
- Simulate button cell performance in NETL test rig - compare to

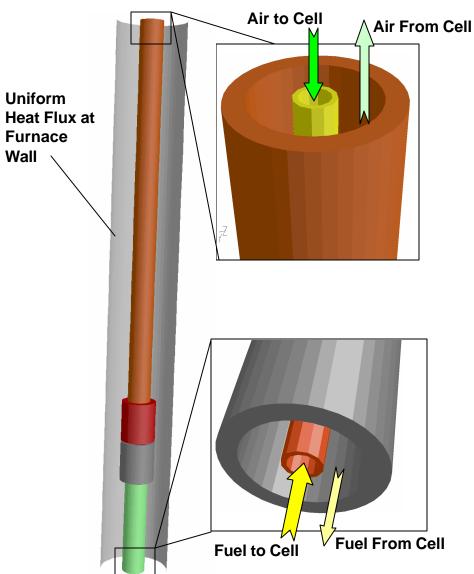
U of U data



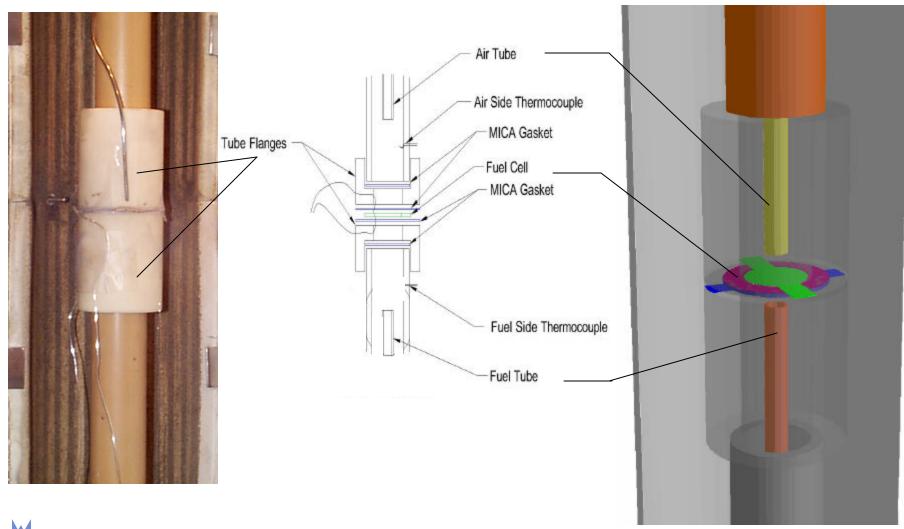




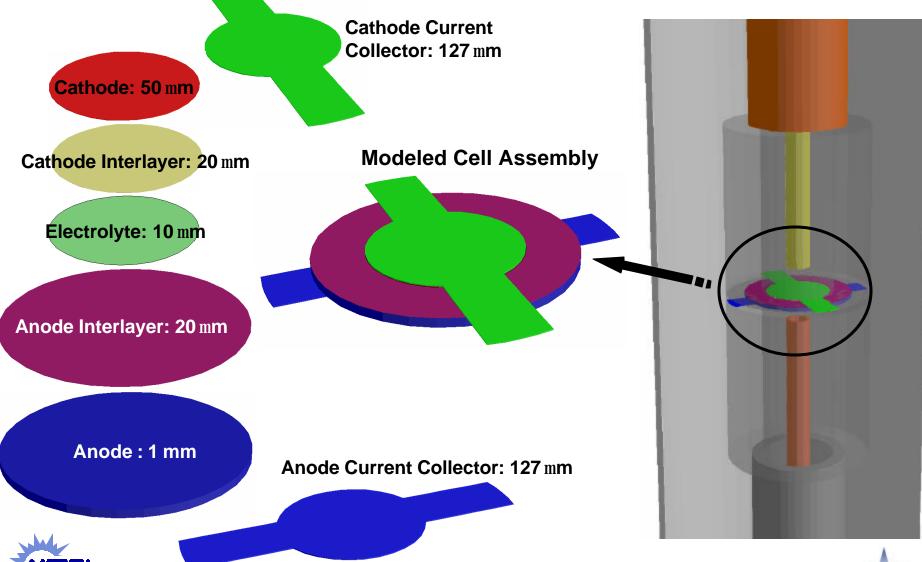












10058.4

11154.0

10049.6

9966.4

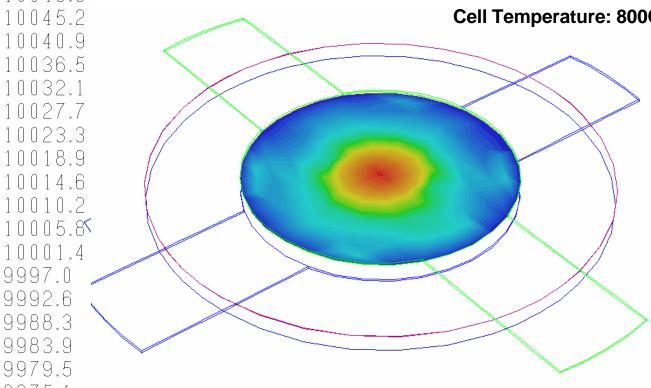
10075.9Validation Application: Button Cell

10067.2 **Cell Type: Standard Cell, 1mm Anode** 10062.8

Average Current Density: 1A/cm2

10,000A/m2

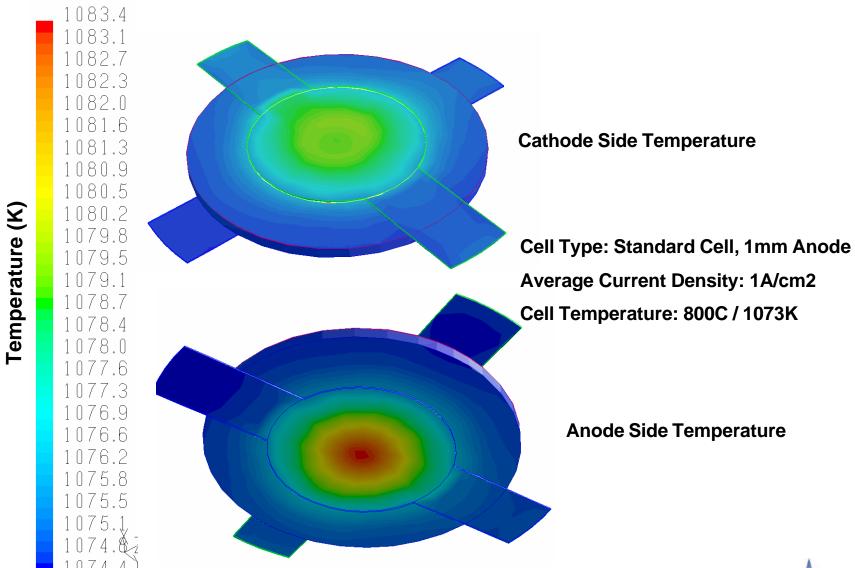
Cell Temperature: 800C / 1073K



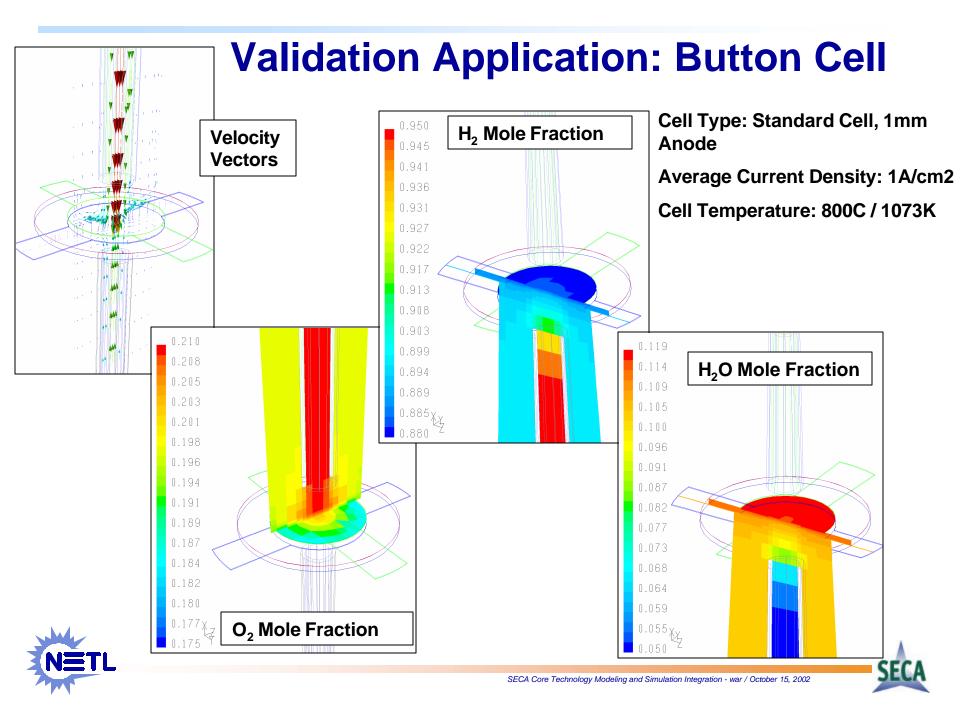




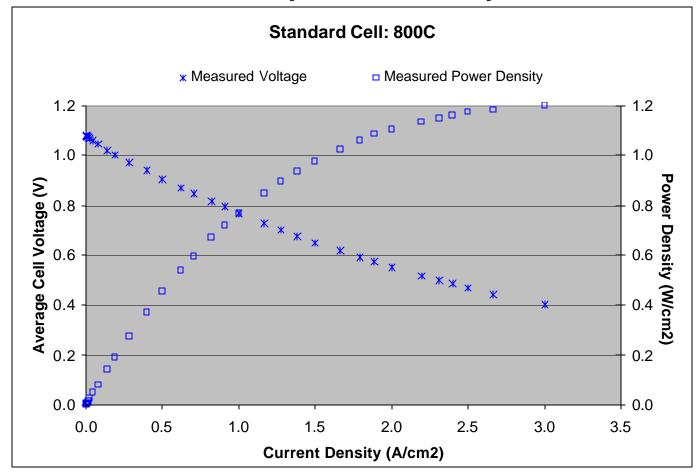






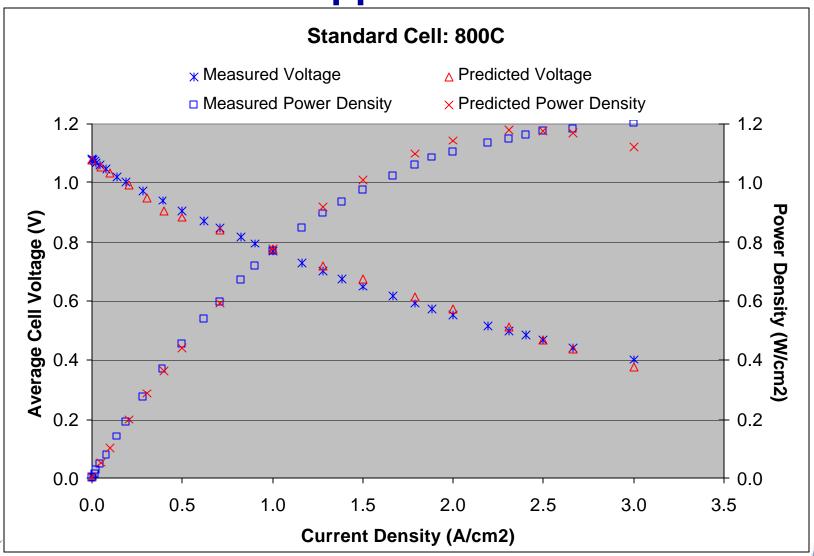


- Validate models with experimental data
- Data from tests by Virkar et al., May 2002









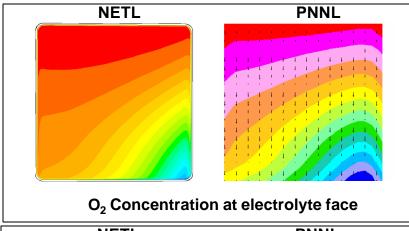
Compare NETL and PNNL Models

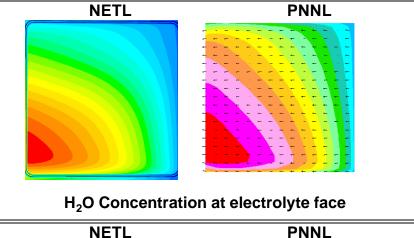
- Comparison of NETL SOFC model with PNNL SOFC model was performed
 - Proprietary cell geometry was used for comparison
 - Qualitative agreement was good between the models
 - Models give consistent predictions for planar geometry

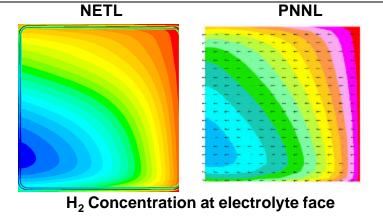


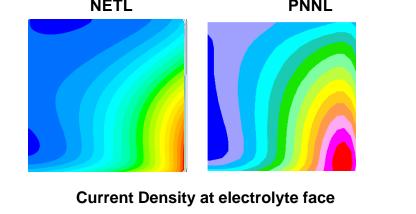


Compare NETL and PNNL Models



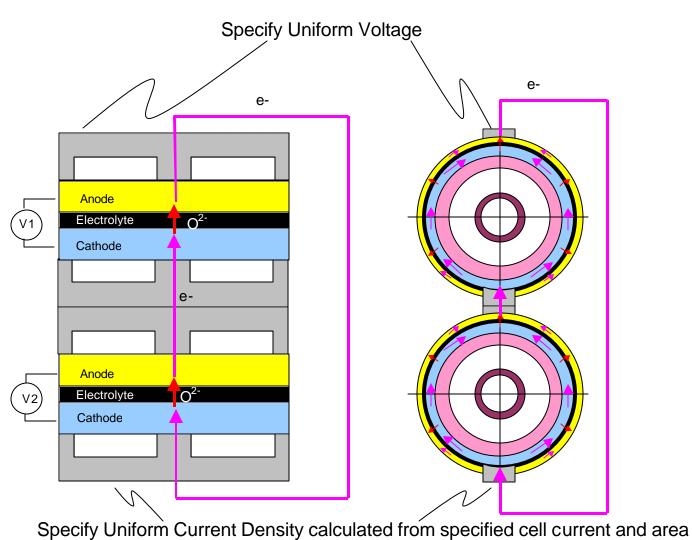






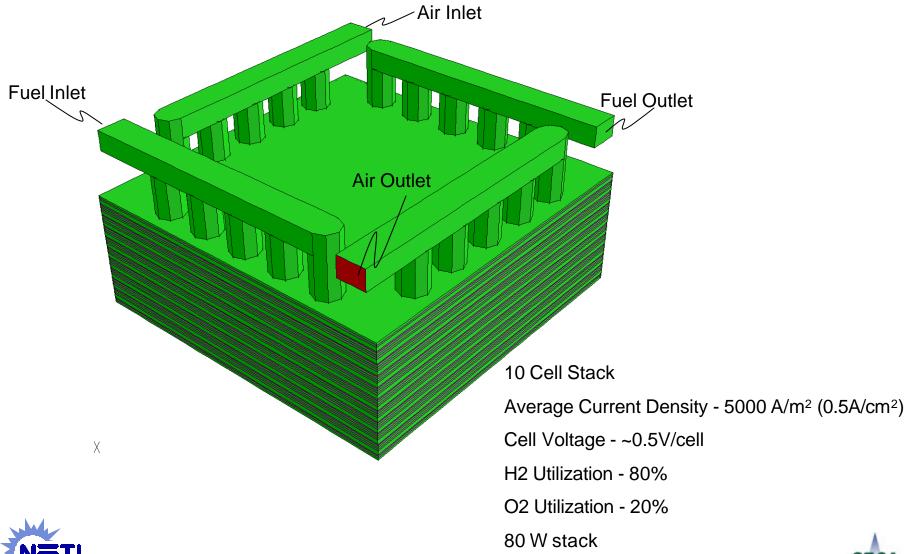


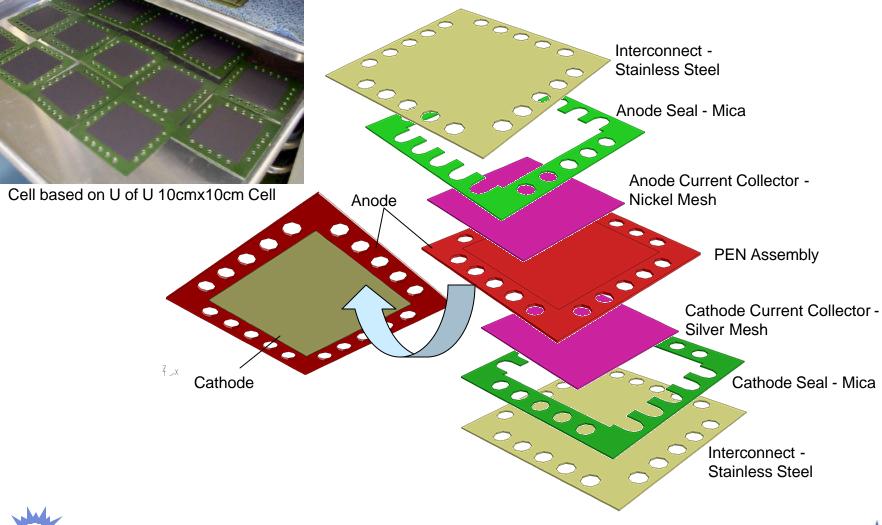




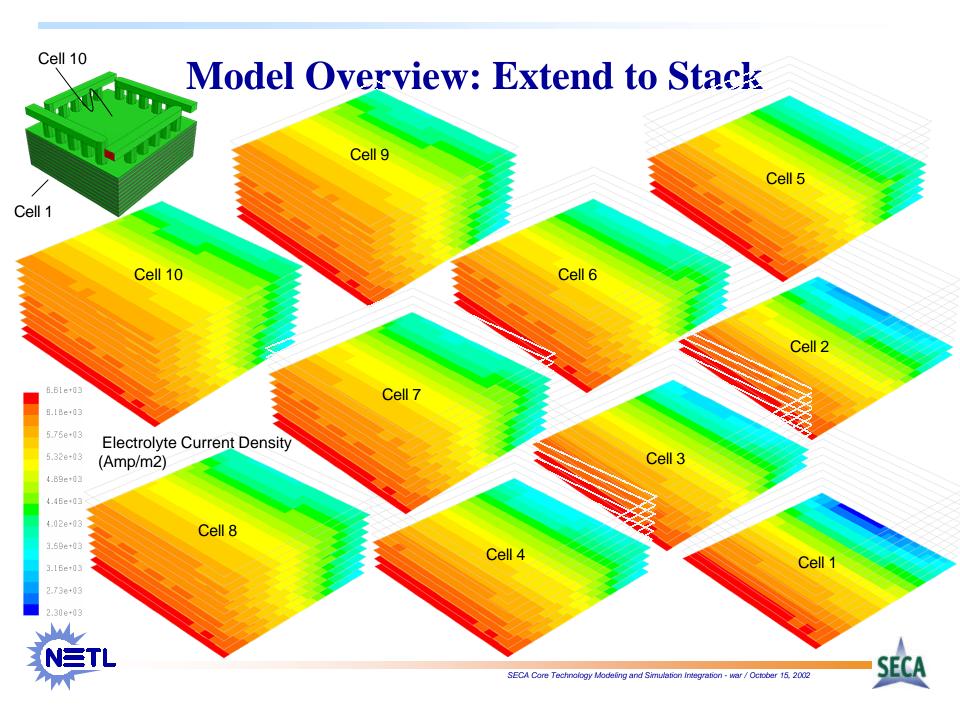


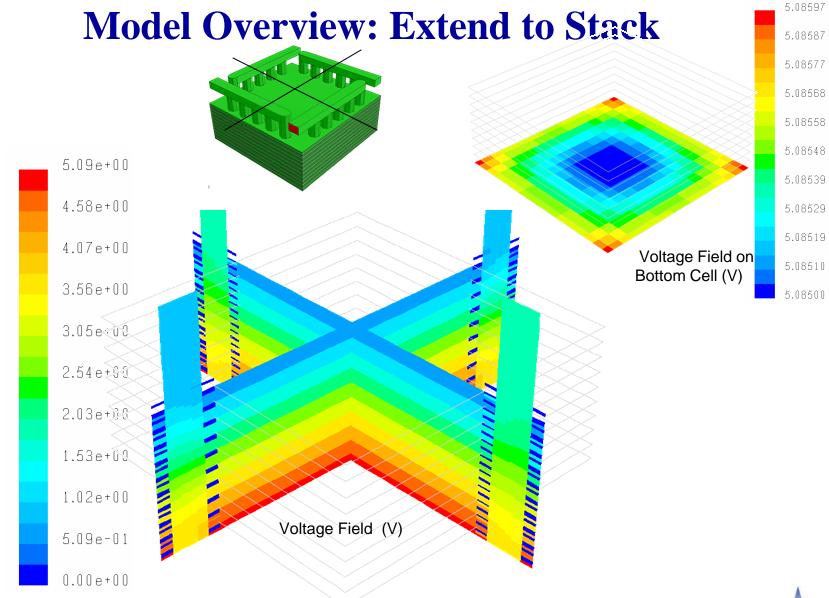




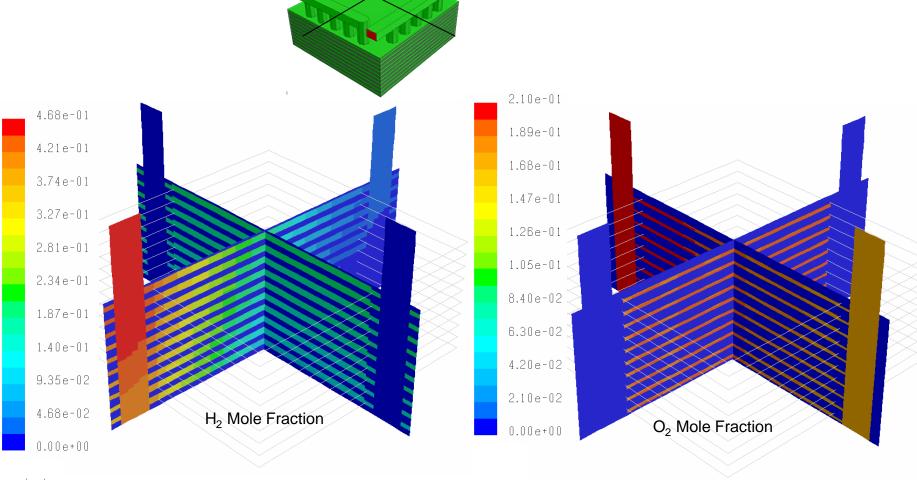
















Collaborations

Collaborations to date

- PNNL
 - Comparison of SOFC models
 - Core Technology Plans for Simulation and Modeling
- Delphi
 - Application of NETL Model to SECA cell geometry
- University of Utah
 - U of U supplying data and test cells for model validation
- National Research Council Canada
 - Discussion for potential collaboration on modeling and visualization





- NETL SOFCEL Test Facility
 - Facility Startup, Shakedown
 - Button Cell Tests
 - Vary anode, electrolyte, cathode thickness
 - Vary Anode Porosity
 - Measure Sensitivity of data to experimental parameters
 - 10cm x 10cm Cell Testing





Model Development Activities

- Complete Parallel Version of the NETL Model
- Add Internal Methane Reforming Chemistry
- Add Water-Gas Shift
- Complete Implementation of Stack Model
- Implement Transient Capability





Model Validation Activities

- Data from NETL Testing and Validation Facility
 - Button cell data
 - 10cm x 10cm cell data
 - Validation data over range of geometry, compositions, operating conditions
- Data from University of Utah
- Data from SECA developers
 - Planar data
 - Tube data





- Apply the Model collaborate with SECA development team members
 - Siemens-Westinghouse Power Corporation
 - GE Power Systems
- Link NETL SOFC Model with ANSYS
 - validation
 - application





- Work with PNNL, ORNL under Core Technology Program
 - model development
 - material properties
 - technology transfer to SECA developers
 - SECA Core Technology
- Publish



