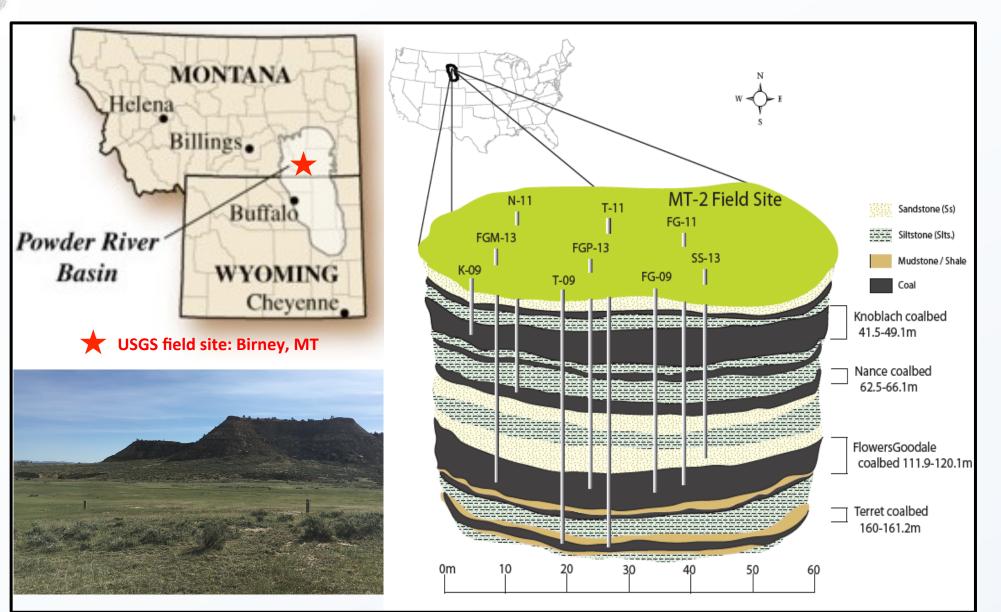


Study site: Powder River Basin (PRB) coal, Montana

- Largest coal deposit in USA (40% of coal reserves)
- Most coal not accessible to current extraction techniques



Industrial Relevance

Microbially-enhanced coal bed methane (MECBM)

- Stimulation of indigenous microbes with algae biomass
- Coal bioconversion into biogenic methane gas

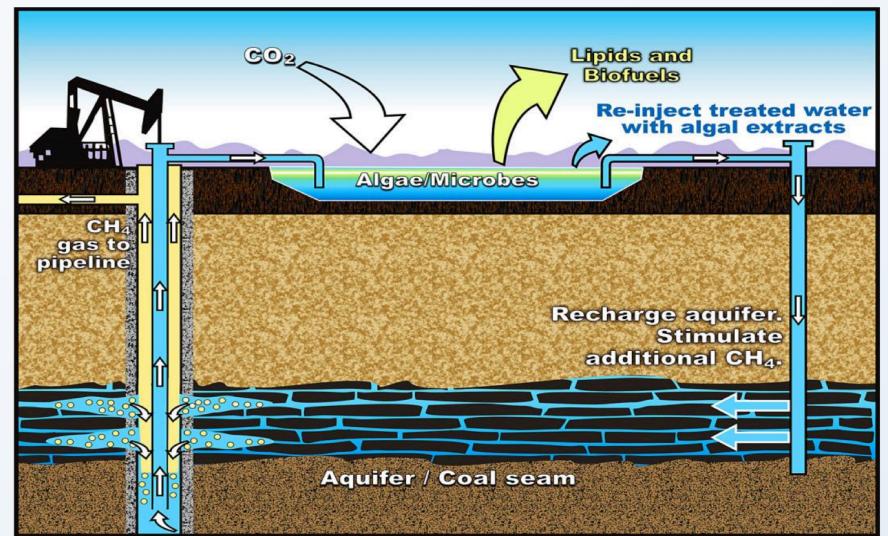


Figure 1. Stimulation of coal bioconversion via methanogenesis using microalgae biomass grown in CBM production water pond.

OBJECTIVE - From batch culture tubes to field tests: can we scale-up MECBM under high pressure and slow flow?

Method development

Design of a small-scale high-pressure reactor system

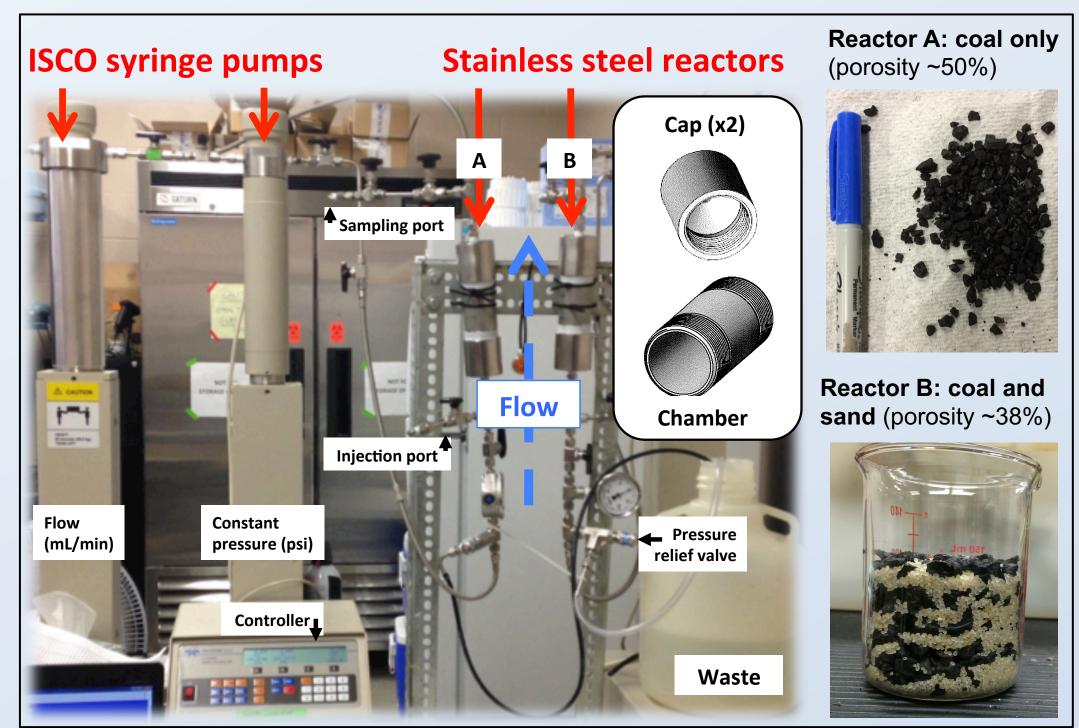
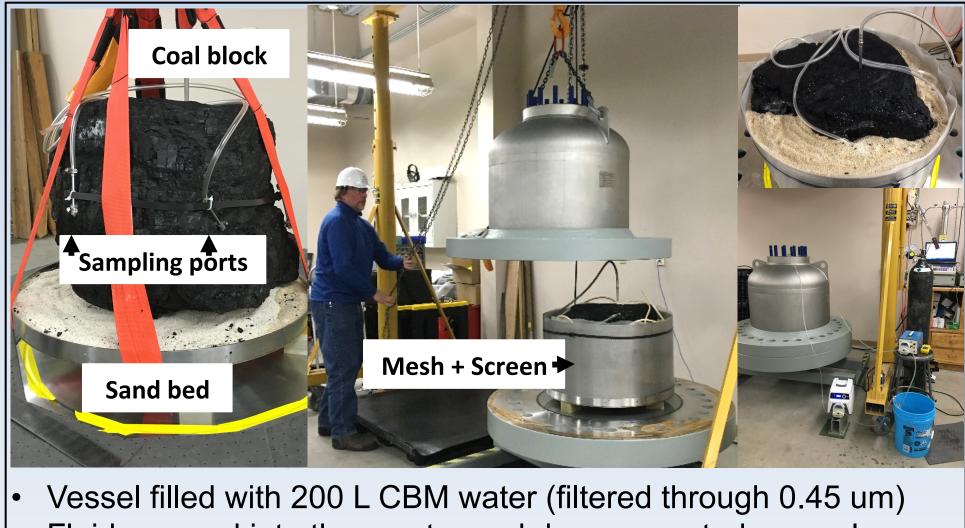


Figure 2 . Picture and description of the small-scale high-pressure column reactor system designed in this study.





Final setup of the high-pressure system (80 psi)

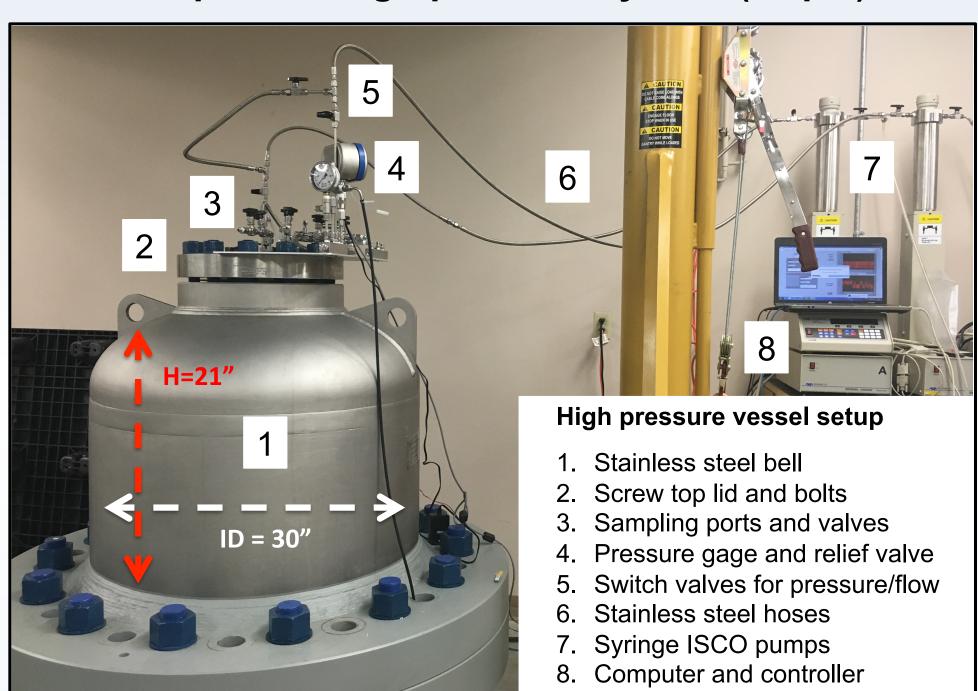
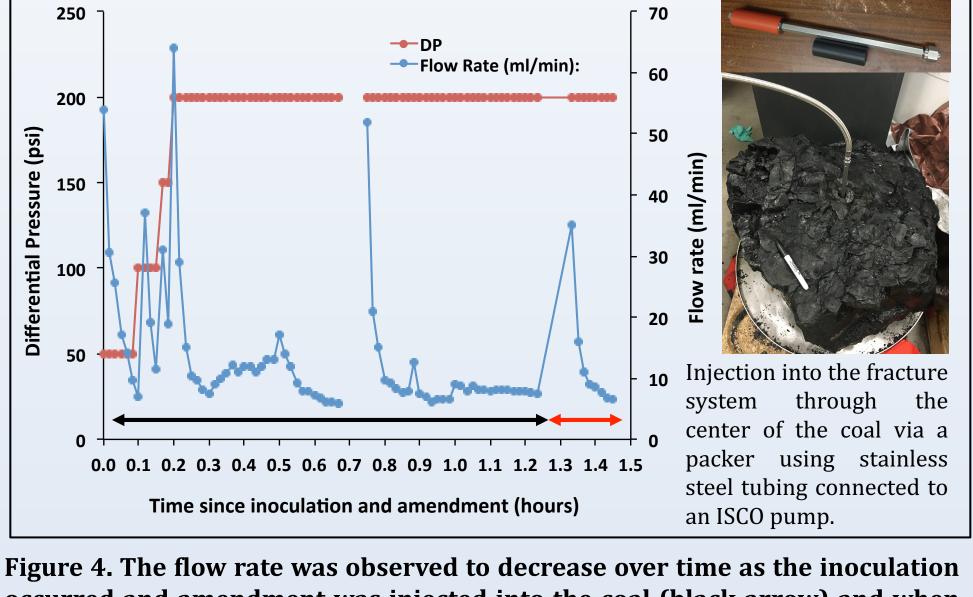
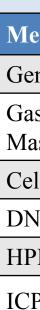


Figure 3. Picture and description of the mesoscale high-pressure reactor system used to scale-up microbial coal bioconverison into methane gas.



Sampling of the vessel over time



Optimization, Scale-up, and Design of Coal-Dependent Methanogenesis in Preparation for In Situ Field Demonstration Margaux Meslé¹, Adrienne Phillips^{1,2}, Joachim Eldring¹, Logan Hodgskiss¹, Robin Gerlach¹, Randy Hiebert⁴, Elliott Barnhart^{1,5}, Alfred Cunningham^{1,2}, Lee

a National Science Foundation Engineering Research Center in the MSU College of Engineering

Mesoscale high-pressure reactor

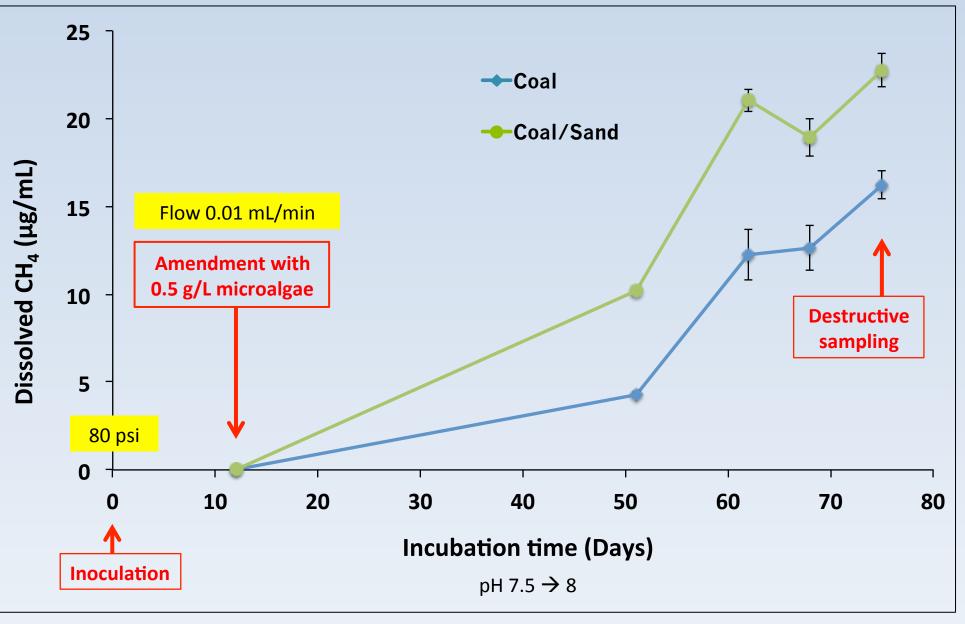
Vessel contents: bulk and liquid phases from the field

Fluid pumped into the reactor and de-oxygenated on coal

Flow rate during inoculation and ¹³C algae amendment

occurred and amendment was injected into the coal (black arrow) and when 120 ml of CBM water (red arrow) was pushed into the system to rinse the pump and tubing.

Sample	Analysis
Unfiltered fluid, untreated	pH, DO, sulfate
Dissolved gases	CH ₄ , CO ₂ and respective ¹³ C isotopic composition
Unfiltered fluid, formaldehyde	Scanning electron microscopy
Liquid and bulk phases	Sequencing, qPCR (mcrA, 16S)
Filtered fluid	Organics (acetate)
Filtered fluid in % HNO ₃	Dissolved total metals
	Unfiltered fluid, untreated Dissolved gases Unfiltered fluid, formaldehyde Liquid and bulk phases Filtered fluid



high pressure and slow flow.

			Coal	Coal/Sand
Input	Bulk coal	(g)	111.4	80.55
(carbon)	Carbon from amendment	(mg)	25	25
	Cumulated CH ₄ production	(mg)	16.09	31.96
	Desorption 5h30min	(mg)	0.009	0.000
Output	Initial vacuum	(mg)	1.35	0.98
(methane)	Overnight vacuum	(mg)	0.92	0.49
	Total CH ₄ production	(mg)	18.36	33.42
		(µg/g coal)	164.80	414.91

Dissolved methane in the vessel over time

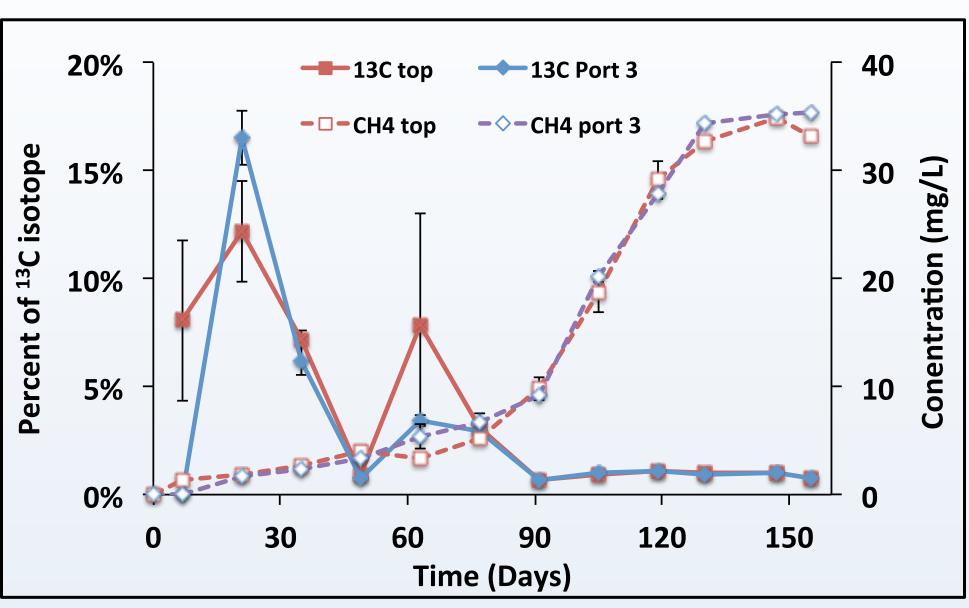
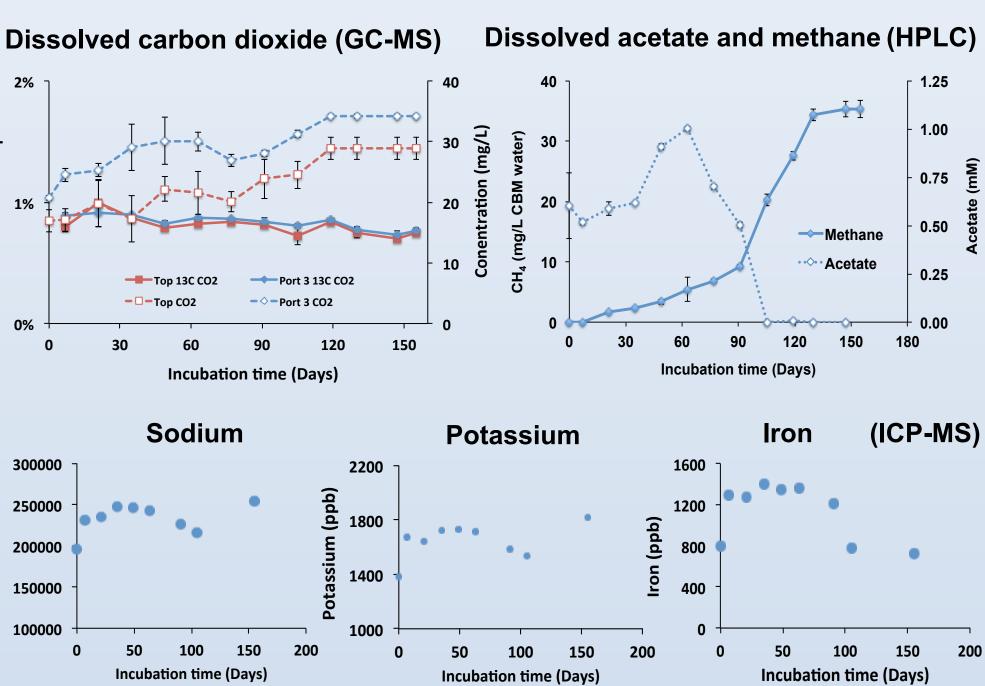
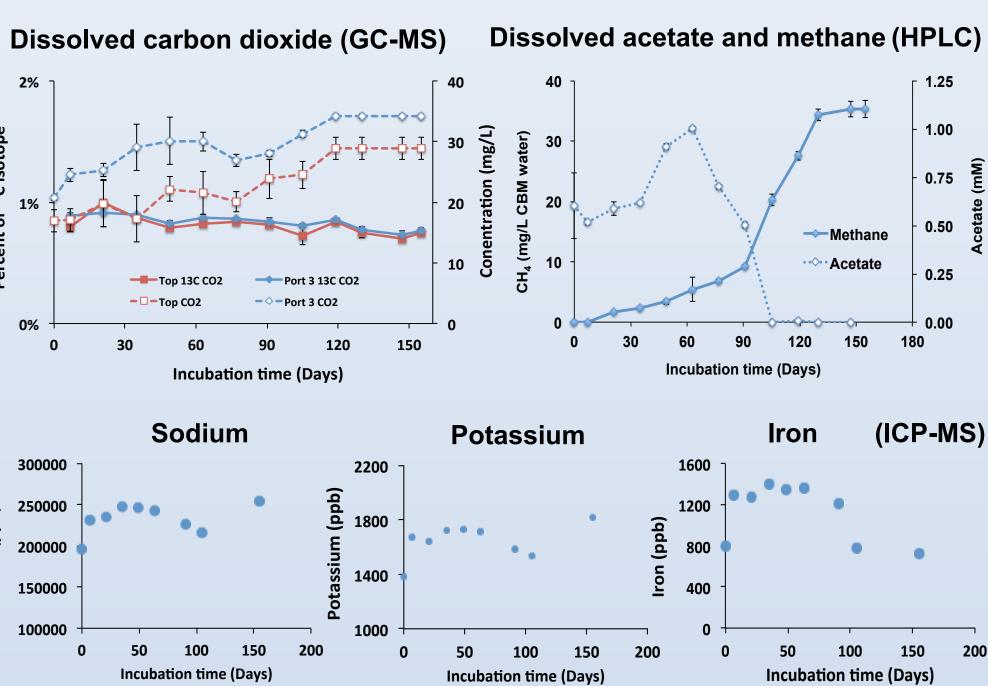
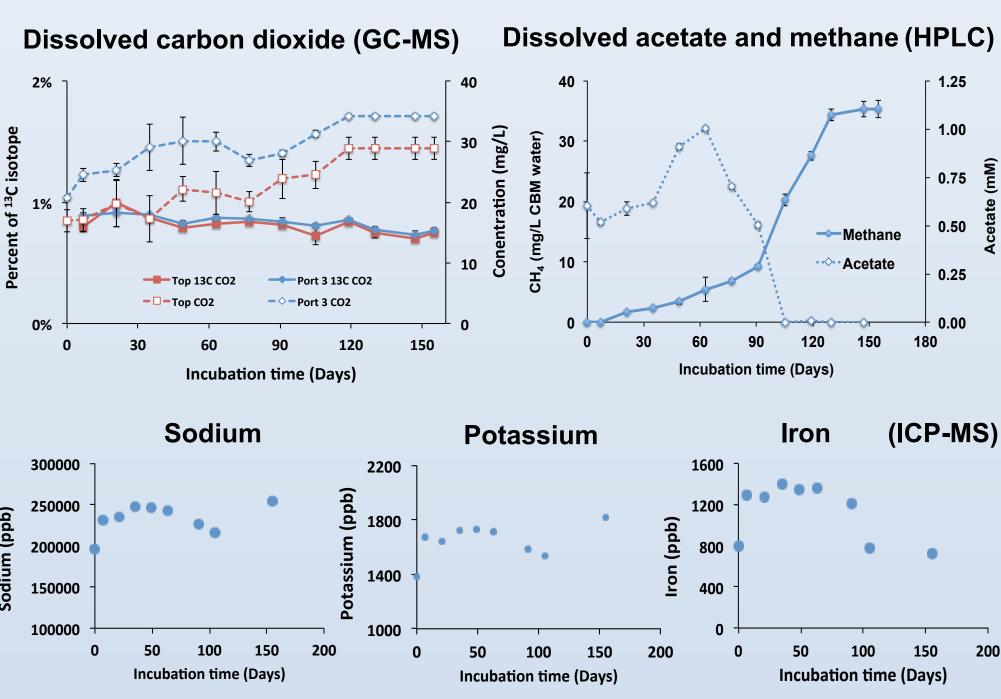


Figure 6. Methane accumulation over time in the mesoscale reactor under high pressure and slow flow (top of vessel and samping port #3).







- ¹ Center for Biofilm Engineering, Montana State University, Bozeman, MT; ⁴ Montana Emergent Technologies, Butte, MT; U.S. Geological Survey, Wyoming-

Methane production

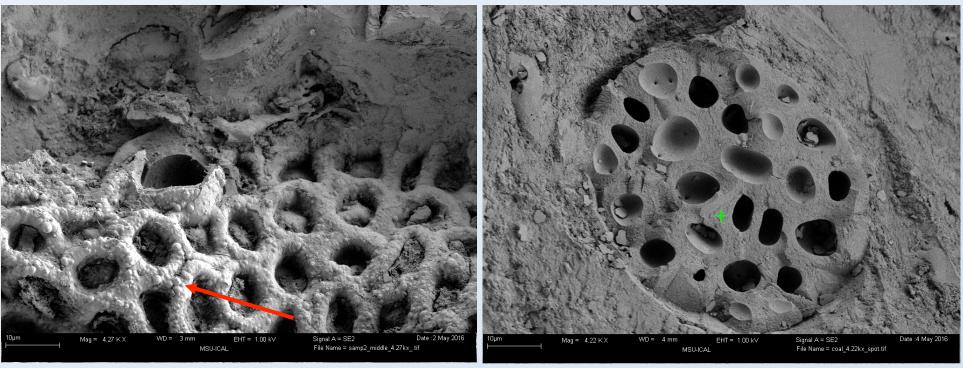
Performance of the small-scale column reactors



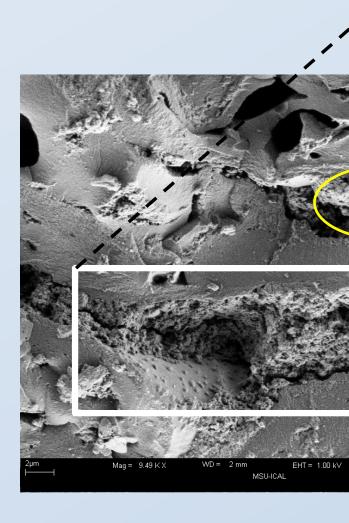
Fluid geochemistry

Coal in the small-scale column reactors

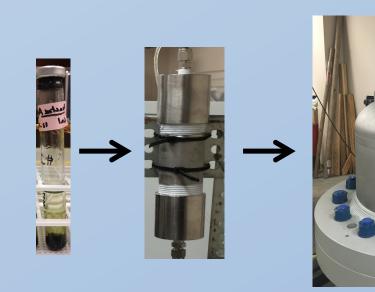
Biofilm on "honeycomb" structure (Pressure 80 psi)



Possible attached rod and cocci-shaped cell figures on the surface of the coal (white circles).

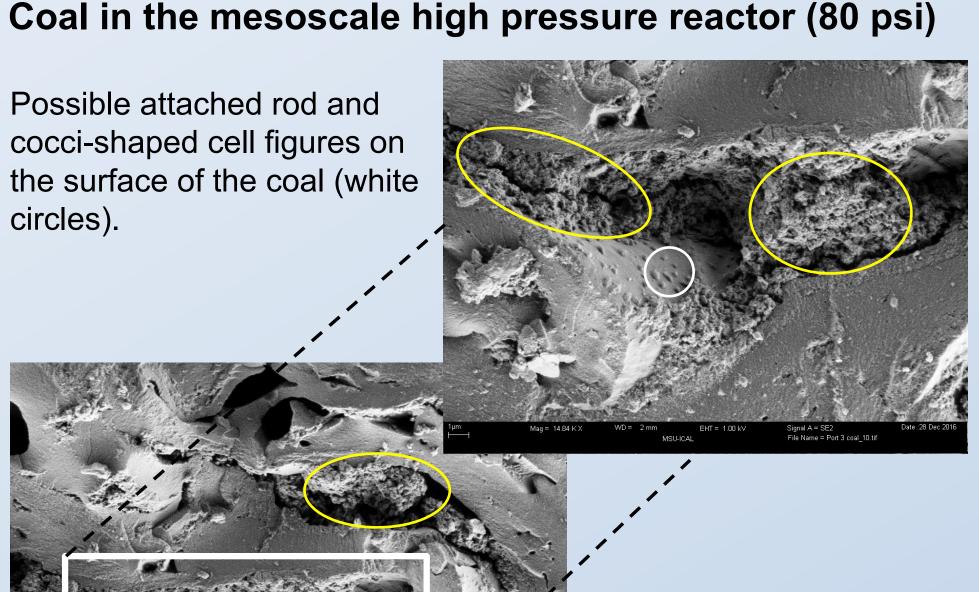


- Moving towards field bioconversion strategies



Scanning Electron Microscopy

Control "honeycomb" structure (No pressure)



Possible biofilm in a flow channel (yellow circles): rod and cocci type shapes also observed.

Conclusions

 Successful growth of methanogenic consortia under high pressure and low flow in small to large scale bioreactors • Demonstrated coal bioconversion after algae amendment Demonstrated biostimulation during the first month Confirming the scale-up of methanogenesis process

inside the fracture system of a coal block

validation of microbial coal

Future Work

 Ongoing sequencing and data analysis • Field validation of the MECBM technology > Define a specific experimentation area \succ In situ injection tests of the algae amendment (density, viscosity, settling rate, concentration) Scale-up the costs, volumes and methane yields



