

Increasing the Rate and Extent of Microbial Coal to Methane Conversion through Optimization of Microbial Activity, Thermodynamics, and Reactive Transport

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Introduction

Study site: Powder River Basin (PRB) coal, Montana

- Largest coal deposit in USA (40% of coal reserves)
- Most coal not economically accessible to conventional mining
- Stimulation of indigenous microbes with algae biomass
- Coal bioconversion into biogenic methane gas

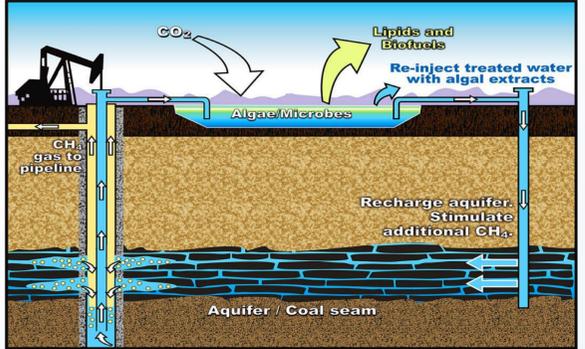


Figure 1 . Stimulation of coal bioconversion via methanogenesis using microalgae biomass grown in CBM production water pond.

Overall Objectives

- Objective 1:** Determine the chemical and biological parameters limiting methane production from coal.
- Objective 2:** Develop strategies for the optimization of the MECBM (microbially-enhanced coal bed methane) technology based on thermodynamic and reactive transport considerations.
- Objective 3:** Scale up laboratory microcosms to optimize microbial coal-to-methane production in column flow reactors.

In situ Incubations to Obtain Inoculum

Figure 2. All inocula for coal-dependent methanogenesis studies originate from subsurface coal incubations. The native coal is incubated in microbial samplers incubated down-well, and the coal slurry is immediately transferred to coal enrichments in the field.



Surface Area/O₂ Effects

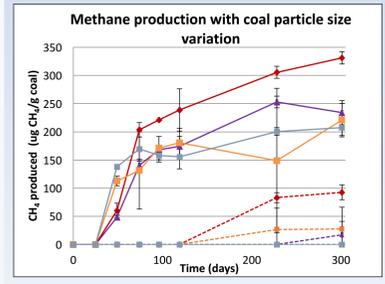
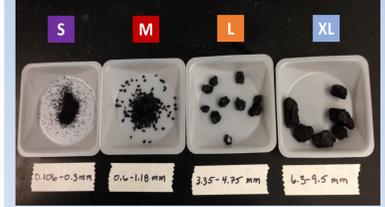


Figure 3. Coal particles of four different sizes were compared for differences in initial and sustained methanogenic rates. The tested size ranges were: 0.1 – 0.3 mm; 0.6 – 1.2 mm; 3.4 – 4.8 mm; and 6.3 – 9.5 mm. Under non-stimulated conditions, the 0.6 to 1.2 mm size had the most methane produced while the other three sizes were similar. For stimulated conditions, the 0.6 to 1.2 mm size produced the most methane, with the other three sizes similar again. Initial rates were faster for the two largest sizes, but the rate of methane production slowed considerably after 50 days when the two smallest sizes increased. We also attempted to characterize coal surface with electron microscopy and XPS, but results were inconclusive possibly due to oxidation and reactivity of coal surface once exposed to ambient atmosphere. These results suggest the possible effects of oxygen on surface properties, including bio-availability.

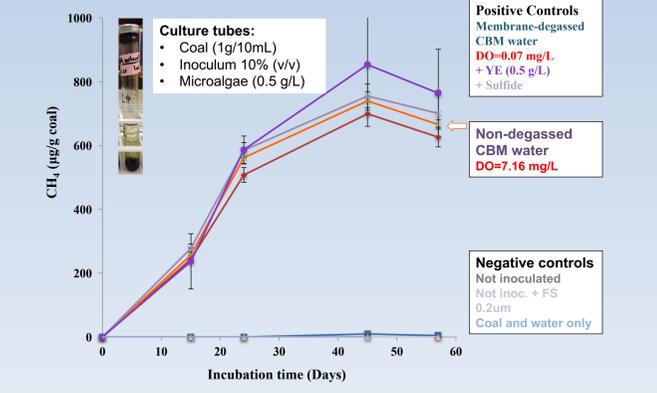


Figure 4. Initial experiments have been completed to determine DO-tolerance of CBM cultures. In the figure above, an active CBM enrichment with coal was used to detect coal-dependent methanogenesis. The purple line displays the culture under normal conditions in which CBM water was degassed to remove dissolved O₂ (DO) and stimulated with yeast extract. The gray line shows the same condition but further reduced with the sulfide. The orange and blue lines show the same conditions except the CBM was NOT degassed and sulfide was not added. The results indicate that the DO is consumed and methanogenesis then ensues. We are currently investigating the possible mechanisms of DO consumption (biotic vs. abiotic). These results have ramifications for design plans for laboratory scale-up as well as potential field trials.

Different Amendments

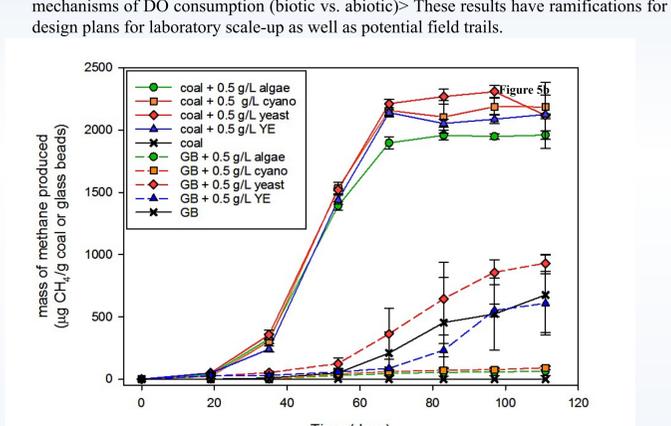
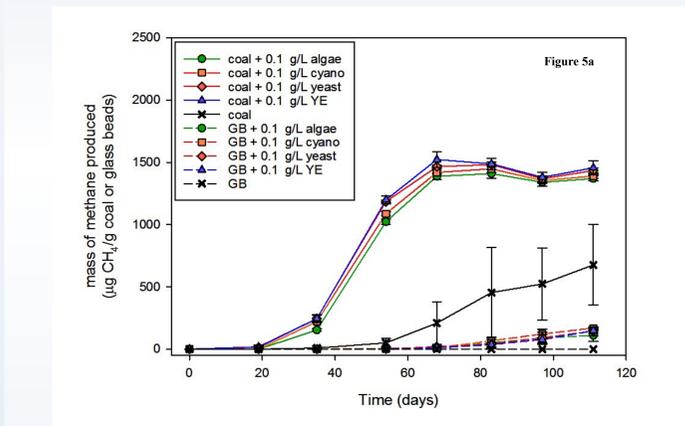
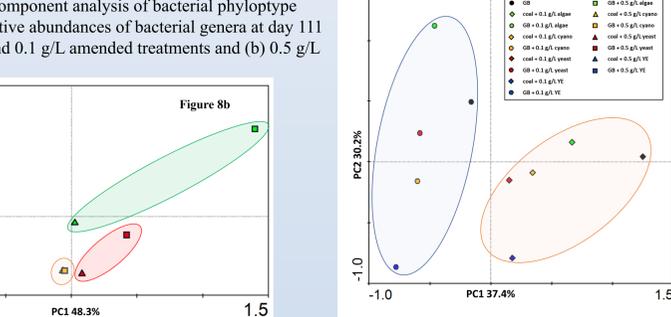
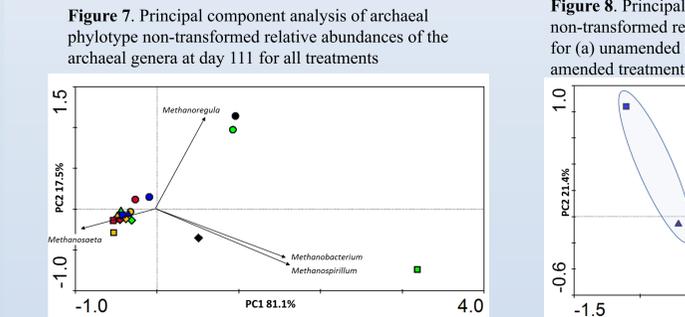
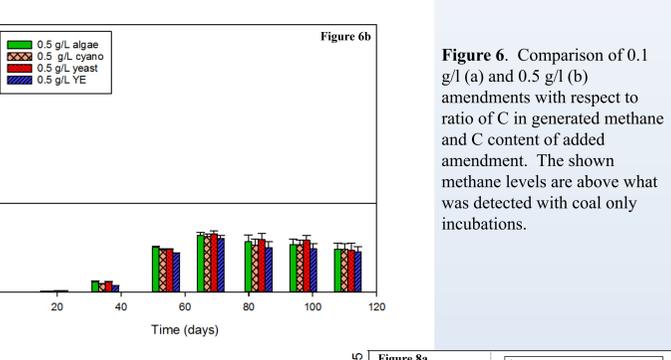
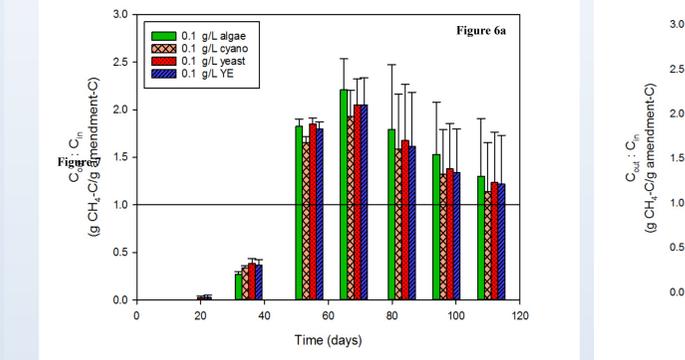


Figure 5. Time-series methane production data for (a) unamended and 0.1 g/L amended treatments and (b) unamended and 0.5 g/L amended treatments showing the cumulative methane produced at each sampling date. The methane produced is a sum of what is measured in the headspace and what can be assumed to be dissolved using Henry's law. This does not include methane that may be sorbed to the coal or glass beads. Error bars represent 1 standard deviation for triplicates of each treatment.



Thermodynamic Predictions

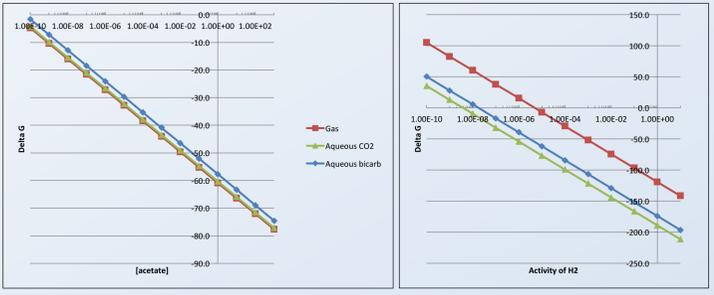
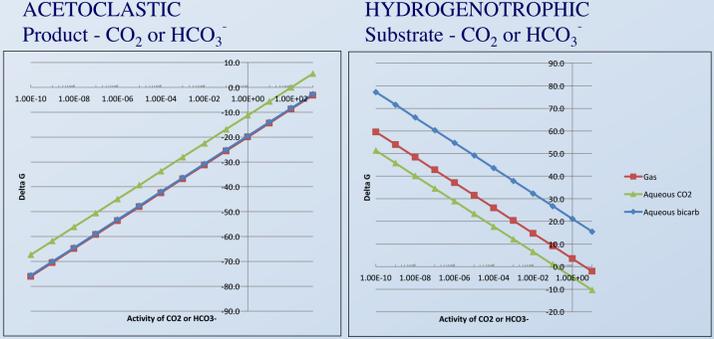


Figure 9. Thermodynamic predictions showing the relationship between ΔG and either H₂ concentration (in partial pressure) or acetate concentration. As suspected, increasing H₂ or acetate concentrations positively impact the thermodynamic favorability of methanogenesis. However, hydrogenotrophic methanogenesis is impacted to a greater extent by aqueous CO₂/HCO₃⁻ compared to gaseous. These predictions include general assumptions about the different types of methanogenesis included in the literature and actual H₂, CO₂, HCO₃⁻, and acetate measurements from the field. In addition, the predictions are not for standard conditions, but have been modified to emulate conditions thought to represent field conditions.



Flow Columns for Coal-Dependent Methanogenesis

