Optimization of Advanced Steels for Cyclic Operation through an Integration of Material Testing, Modeling and Novel Component Test Validation DE-FE002620, P.O.P. 9/3/15 to 3/30/17

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NETL 2017 Project Review Meeting for Crosscutting Research, Gasification Systems, and Rare Earth Elements Research Portfolios March 20, 2017 (Pittsburg, PA USA)







Project Goals and Objectives

- To develop the needed microstructural processing and performance relationships and associated material models for specific constituents in fabricated weldments (such as the parent material, heat affected zone regions and weld metal),
- Apply these metallurgical relationships through modeling of a welded pressure bearing power plant component subjected to cyclic operational conditions under both mechanical and thermal loading, and
- Validate the model through novel structural feature and component tests.

Milestone Description	Completion Date
Task 1.0 – Kickoff Meeting	11/6/2015
Task 1.0 – Updated Project Management Plan	9/24/2015
Task 1.0 – Submit Final Report	
Task 2.0 – Materials and Processing	1/26/2016
Task 3.0 – Fabrication of Test Coupons	3/1/2016
Task 4.0 – Testing of optimized Grade 92 steel parent material and weldments	In process
Task 5.0 – Microstructural Evaluation of chosen material	In process
Task 6.0 – Design and Modeling of Component Test	In process
Task 7.1 – Conceptual design for a feature test of parent material and weldments under flexible operation	4/29/2016
Task 7.2 – Assemble and complete a check- out test on one experimental test frame for use in Phase 2 follow-on proposal work	In process





Outline

- Motivation for the Research
- Team Assembled, Plan, and Defining Test Conditions & Materials
- Experimental Approach
- Results and Ongoing Characterization
- Future Work and Summary



Motivation for Research



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Today's 'Options' for State-of-the-Art HRSGs; Steam ≥ 600°C

Summary of Key Challenges facing OEMs [Not limited to]:

- Steamside Oxidation
- □ "Air" Oxidation (high moisture content in exhaust gas)
- □ Materials with High Creep Strength
- □ Materials with variable Creep Ductility
- Design by rule is in adequate to achieve the stated life and cycling objectives. Conversely, available Design by Analysis approaches for fatigue, creep or creep-fatigue vary significantly







Materials Challenges: HRSG Configuration

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Stress Allowable Comparison for 9Cr and 12Cr Materials [Ref. SA-213 T91, CC2179-8, CC2781, CC2839]



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Comparison of Required Wall Thickness for a NPS 8 Superheater Outlet Header





If both the <u>Composition and Processing</u> are Optimized for Grade 92, we may reasonably Expect Performance within the Scatter-band for SAVE12AD



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Formation of In-service Damage is a Function of Three Key Concepts in Martensitic CSEF Steels

Damage

- Measure = creep ductility [Elongation or reduction of area]
- Fundamental concept = Void nucleation
- Key microstructure features = Inclusions/intermetallics

Deformation

- Measure = creep strength [time to failure, min creep rate, etc.]
- Fundamental concept = Void growth
- Key microstructure features = Particles on grain boundaries

Stress State

- Measure = Equivalent versus principal stress controlled damage
- Key microstructure features = distribution/extent of damage in carefully controlled tests which introduce multiaxial stress state



Team Assembled, Plan, and Defining Test Conditions & Materials



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Tasks

- Task 2.0 P92 Alloy Procurement and Processing [Wyman]
- Task 4.0 Laboratory Scale Creep, Creep and Thermal Cycling Testing of P92 Samples [EPRI]
- Task 5.0 Microstructural Evaluation of Initial Material, Heat Treatments and as-Tested Samples [EPRI]
- Task 6.0 Development of Constitutive Equations, Creep-Fatigue Models and Design of a Phase II Pressure Vessel Component Test [Structural Integrity Associates]
- Task 7.0 Design and Fabrication of a Structural Feature Scale Creep-Fatigue Test [ORNL]



Grade 92 Material

Analysis	С	Mn	Р	S	Si	Ni	Cr	Мо	V
Cert	0.10	0.49	0.013	0.002	0.28	0.18	8.79	0.41	0.202
Ind. Analysis	0.084	0.47	0.008	0.0013	0.238	0.17	8.693	0.43	0.192
EPRI Rec.		0.30-0.50	<0.020	<0.005	0.20-0.40	<0.20			
Analysis	Cu	AI	As	Sn	W	В	Sb	Nb	Ν
Analysis Cert	Cu 0.18	AI 0.005	As 0.007	Sn 0.011	W 1.77	B 0.0029	Sb 0.001	Nb 0.069	N 0.0418
Analysis Cert Ind. Analysis	Cu 0.18 0.152	AI 0.005 0.002	As 0.007 0.004	Sn 0.011 0.007	W 1.77 1.86	B 0.0029 0.0023	Sb 0.001 0.0012	Nb 0.069 0.064	N 0.0418 0.0480

Starting material = Grade 92; USA-sourced

- Section size = 508 mm (20 inch) OD X 134 mm (5.27 inch) WT
- As-received (1065°C target/air cool + 775°C/air cool)
- Optimized (1125°C minimum/oil quench + 775°C/air cool)



Test Program – Emphasis on Relevance

- Smooth bar creep (for database comparison)
 - Parent metal
 - Simulated HAZ (T_{peak} ~900°C/1m/AC + PWHT)
- Parent metal notch bar creep (multiaxial stress state)
 - Including a strict Code of Practice to ensure results are consistent
- Feature type cross-weld creep (multiaxial stress state)
- Sequential testing to separate creep, fatigue and tensile damage mechanisms
 - Fatigue + creep
 - Creep + tensile

Evaluation of all samples to define deformation-damage-stress state effects





Results and On-going Studies



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Comparison of Optimized to Conventional Grade 92





Smooth Bar Creep Tests in Optimized Parent Metal



- SB-1, 650°C, 140 MPa
- 422h to failure
- 66.6% ROA

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- SB-2, 650°C, 130 MPa
- 509h to failure
- 64.1% ROA

SB-3, 650°C, 115 MPa

- 2182h to failure
- 31.9% ROA



Smooth Bar Creep Tests in Simulated HAZ



- 271h to failure
- 75% ROA

- 897h to failure
- 56% ROA

- 1832h to failure
- 37% ROA



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Comparison of Low Ductility Behavior in 9%Cr Steels



- Both the parent metal and simulated HAZ samples are trending to low creep ductility (HAZ is NOT immune!)
- However, there may be two low ductility mechanisms
 - A Cavitation dominated
 - B Local concentration of strain at grain boundaries



SEM Evaluation of Longest Duration Sample SB-SHAZ-4a (650°C, 80 MPa, 3191h to failure, 20% ROA)







Damage is consistently observed at inclusions; careful observation clearly shows large particles in these voids. Inclusions consistently >1 μ m

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Feature Cross-weld Creep Test As-machined Sample





Cross-weld Creep Strain: Time Data



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Cross-weld LMP Comparison







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Just as in the simulated HAZ sample, damage is noted in the HAZ of cross-weld creep tests and associated with inclusions. There is a strong association of inclusions with AI and Ca; to a lesser degree with Mn. This is not surprising since this heat of Grade 92 has low sulfur (e.g. lower MnS can be expected)

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Evidence of Strain Localization at Cavities in HAZ



From a 2D-perspective the damage in the HAZ is being identified not just at inclusions but in also some cases at grain boundaries.

It is not yet clear, for the example shown here, if an inclusion exists beneath this plane



Standard Inclusion Analysis

Туре	DOE P92
Al-type	40
S-rich	253
MnSi-type	16
Nb-type	134
Ti-type	254
Ca-type	1,295
Mg-type	0
High Si	51
Complex Spinel	142
Unclassified	40
Inclusions Analyzed	2,225
Total Features	4,016

Grade 91 steel database

- Total inclusions range from 877 to 5,950
- General susceptibility to damage for heats with numbers >2,000
- Ca-rich inclusions are not put into solution through high temperature normalization
 - Although the high temperature normalization is sufficient to dissolve BN, it cannot overcome other inclusions



Future Work and Summary



Conceptual Drawings for Simulated Header Configuration [Task 6]

- In this configuration, a number of potential fabricated components can be life-limiting, e.g.
 - Branch to header weld
 - End-cap to header weld
 - Stub to header weld
 - Tube to stub weld

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- Need to balance material degradation mechanisms
 - Oxidation (OD and ID)
 - Creep (deformation and damage)
 - DMWs (if applicable; in this study the stated objective is to avoid ferritic to austenitic DMWs)



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Pressurized Tube Tests [Task 7]



- Tests to include:
 - Parent metal and
 - Cross-weld test
- Loading
 - Pressure only
 - Pressure + End Load





Summary

Phase I – evaluate the influence of renormalization

- Where BN is present, normalization ≥1125°C and accelerated cooling can put the nitrogen and boron back into solution
- However, damage susceptibility cannot be improved if other inclusions are present in sufficiently high quantities
 - Ca- and Al-rich have a stability >melting
 - MnS has a stability ~≥1400°C
- The influence of the renormalization is not having a greater benefit in multiaxial tests and simulated HAZ tests because we have not been able to fully remove the nucleation sites for damage which are shown to be Ca-rich

The influence of damage governs behavior in the long-term for 9%Cr martensitic steels



Summary

- Phase II [will not be funded] combine renormalization with controlled composition to
 - Reduce impurities (e.g. Cu, As, Sb, Sn) to low levels and
 - Reduce inclusion content (e.g. restrict S, Al and others, Ca for example) through controlled melting process
- The approach is still promising provided composition and steel-making can be tailored to reduce inclusion content
- A key driver for improvement of Grade 92 as opposed to adoption of new materials are driven by practical considerations such as Code acceptance, cost and alloying additions which decrease formability or introduce rare earths





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On Available Materials for Operation ≥ 600°C

9%Cr CSEF Steels

- Grade 91 Insufficient steamside oxidation; recently reduced stress allowable values
- Grade 92 Insufficient steamside oxidation; low damage resistance
- SAVE12AD Recently approved; material availability; consistency in stated performance; rare earth addition adds cost/complexity; limited manufacturing base

11-12%Cr CSEF Steels

- VM12SHC Similar stress allowable values to Grade 91 steel; restricted section sizes; limited manufacturing base
- THOR 115 In-process within ASME; similar stress allowable values to Grade 91 steel

