

## Importance of Crosscutting Research on Power Plant Efficiency & Reliability

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#### **Major Demonstrations**

First Generation carbon capture systems built to validate first of a kind fully integrated CCUS projects full scale demonstration projects for power and industrial sectors

2016



#### **Advanced Energy Systems**

Technologies that greatly improve plant efficiencies, reduce CO<sub>2</sub> capture costs, increase plant availability, and maintain the highest environmental standards



#### **Carbon Capture**

R&D and scale-up technologies for capturing CO<sub>2</sub> from new and existing industrial and power-producing plants



#### **Carbon Storage**

Safe, cost- effective, and permanent geologic storage of CO<sub>2</sub> in depleted oil and gas fields and other formations

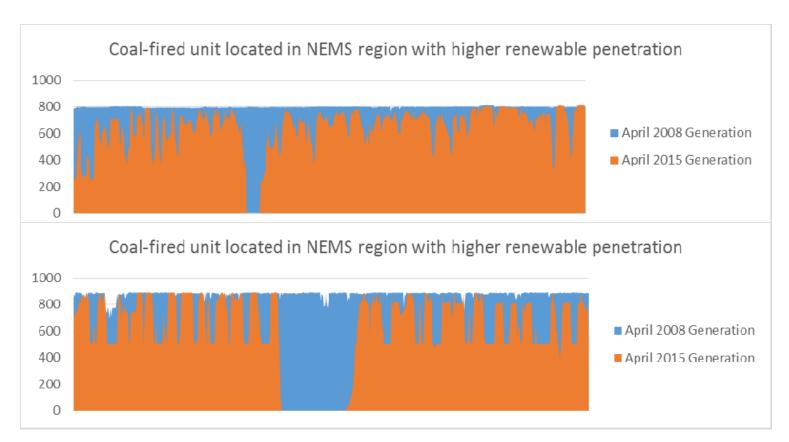


#### **Cross Cutting Research**

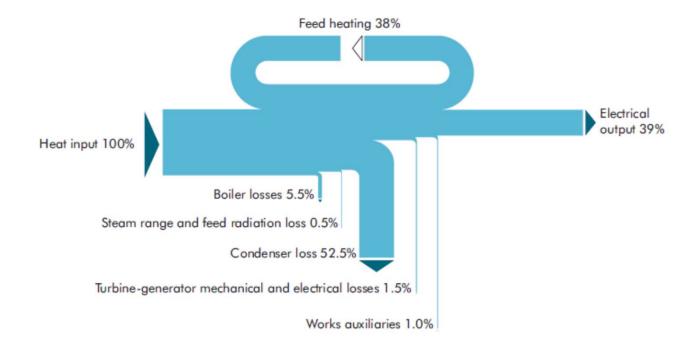
Materials, sensors, and advanced computer systems for future power plants and energy systems integrated with CCS



- Increased use of incentivized renewable energy
- Fossil units are being asked to provide grid reliability
- Fossil units:
  - Not designed for duty required
  - R&D funding has been lacking
  - Inefficient operation



Source: R.K Smith Report on Impact of Renewables of Fossil



Source: EIA Power Generation from Coal

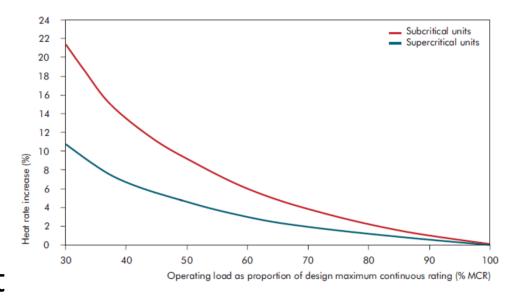
Report

## **Impact of Operating Conditions on Efficiency**



National Energy Technology Laboratory

- Partial load operation lower efficiency
- Fast ramping (up or down) reduces efficiency
- Ramping impacts reliability of equipment



Source: EIA Power Generation from Coal Report

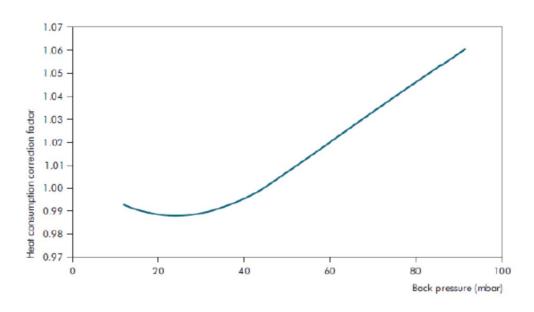
Basis: 10,000 Btu/kWh (net)

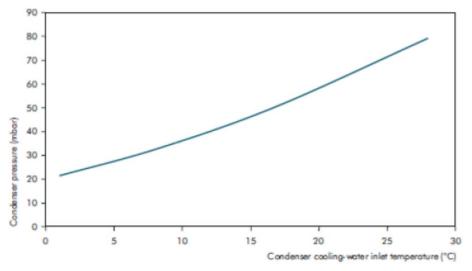
Parameter	Change	Heat Rate Change, %
Main Steam Temperature	-10 °F	0.17
Hot Reheat Temperature	-10 °F	0.16
Main Steam Pressure	-1%	0.06
Condenser Pressure	+0.5 in Hg	0.6
Feedwater Temperature	-10 °F	0.27
Superheater Spray Flow	+1% of steam flow	0.025
Reheat Spray Flow	+2% of steam flow	0.4
Auxiliary Steam Flow	+ 0.5% of Cold Reheat	0.35
Excess O <sub>2</sub>	+ 1%	0.2
Auxiliary Power	1 MW	0.2
APH Exit Temperature	+ 10 °F	0.25

Source: Kokkinos, et. al., AREGC Meeting, 2015 Biloxi MS

### Condenser

- Largest heat loss in power plant
- Cooling water temperature has most significant impact
- Condenser pressure matches turbine performance
- Improve heat transfer:
  - Materials?
  - Design?

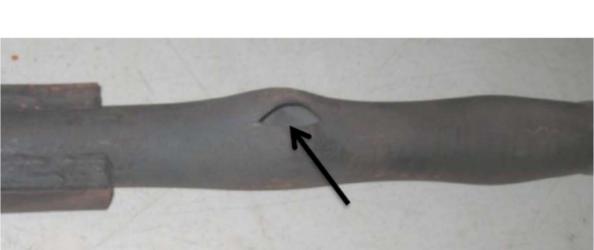


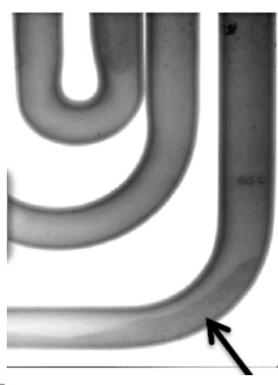


# Impact on Reliability









#### **Controls**

#### Advanced monitors and instrumentation

- Wireless transmission
- Embedded in equipment and material
- Capable of operating reliably in harsh environment

#### **≫** Predictive tools/software

- Convert from "scheduled" to "predictive" maintenance
- Dynamic data analysis

#### *<b>≫Online measurements*

- Water chemistry
- Tube thickness loss
- Weld integrity

#### Water

#### **⊘** Condenser

- Improve heat transfer
- Eliminate water use

#### **Materials**

- **Develop "designer" materials**
- *<b>≫Address material reliability*
- **≫** Predictive tools for:
  - Weld failure
  - Material failure
  - Fireside/waterside corrosion

# THANK YOU

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