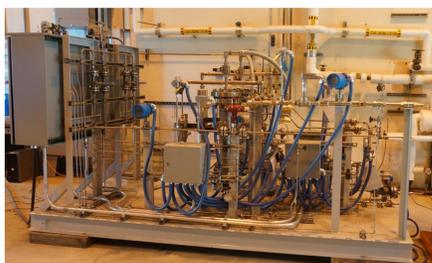


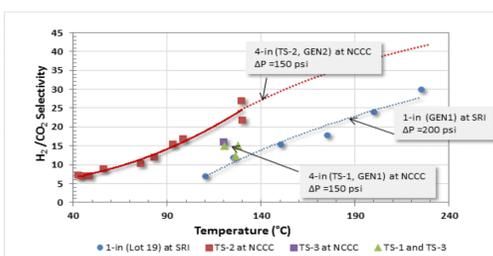
**Summary:** Polybenzimidazole (PBI) hollow-fiber membranes (HFMs) developed at SRI exhibit excellent thermal/chemical stability and can be chemically and physically optimized for various commercial gas or liquid separation applications. PBI is a commercially available polymer, and the membrane modules assembled at SRI have been successfully demonstrated for both CO<sub>2</sub> capture from syngas and water desalination. New applications include flue gas desulfurization (FGD) wastewater treatment and CO<sub>2</sub> removal from flue gas streams. **Contact:** Indira S. Jayaweera, Senior Staff Scientist/Program Manager, indira.jayaweera@sri.com, +1-650-859-4042

## Gas Separation

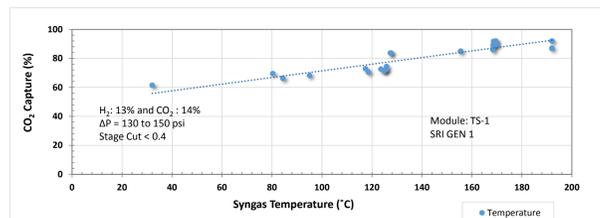
### CO<sub>2</sub>-rejecting membrane for H<sub>2</sub> recovery from syngas (current DOE project, DE-FE0012965)



SRI's 50-kW<sub>th</sub> skid operated for more than 600 hours at the NCCC in April 2017.

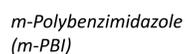


**Figure 2.** Comparison of measured H<sub>2</sub>/CO<sub>2</sub> selectivity for GEN-1 (150 GPU) and GEN-2 (100 GPU) modules.



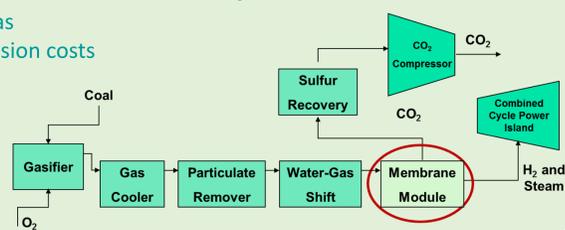
**Figure 1.** Observed CO<sub>2</sub> capture for GEN-1 membrane element with changing temperature when operating with syngas. Data for a stage cut at 40% are shown.

**Temperature effect:** The membrane performance is greatly enhanced as the temperature increases; more than 90% CO<sub>2</sub> capture is possible with air-blown syngas at temperatures >180°C.



### Advantages of PBI Membrane-Based Separation

- No need to cool syngas
- Reduces CO<sub>2</sub> compression costs
- Emission free
- Low maintenance
- Modular

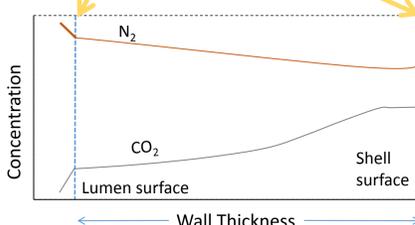
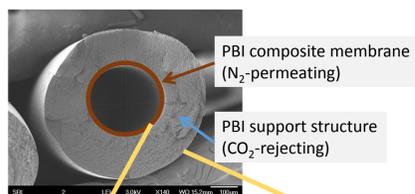


### Novel Concept: CO<sub>2</sub>-rejecting membranes (CRM) for concentrating dilute CO<sub>2</sub> flue gas streams

#### Doped PBI hollow-fiber membrane with pKa < 4 to reject CO<sub>2</sub> and transport N<sub>2</sub>

\*SRI's current high-temperature PBI membranes are already CO<sub>2</sub>-rejecting (pKa 5.4)

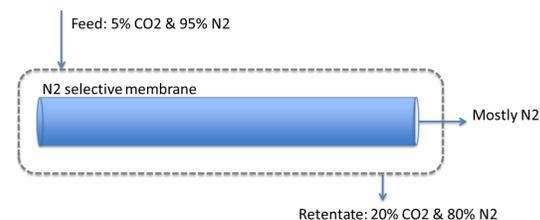
Same architecture as PBI Composite for desalination can be used in CO<sub>2</sub>-rejecting membranes



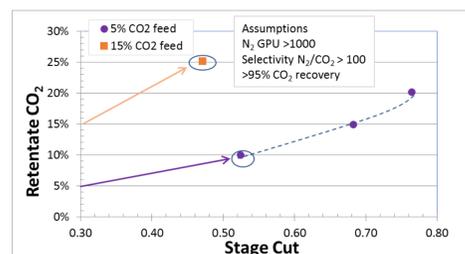
**Figure 3.** Concentration profiles across the HFM wall thickness.

#### Benefits of CO<sub>2</sub>-rejecting and N<sub>2</sub>-permeating membranes:

- 1) Standalone technology for concentrating dilute CO<sub>2</sub> streams
- 2) May be used in series with conventional CO<sub>2</sub>-permeating membrane systems
- 3) Tolerant of O<sub>2</sub>, H<sub>2</sub>O vapor, and SO<sub>2</sub> in the flue gas
- 4) May be used for concentrating SO<sub>2</sub>
- 5) Operates at higher temperature than conventional membranes



**Figure 4.** Color change of PBI fibers after modification to lower pKa.



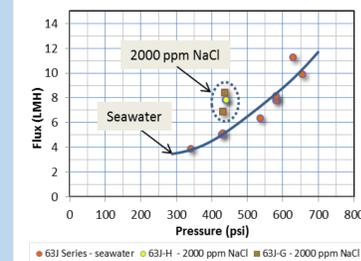
**Figure 5.** Enerflex modeling shows the concentration of CO<sub>2</sub> can be doubled using a CRM with N<sub>2</sub>/CO<sub>2</sub> selectivity >100 and 65 psi pressure differential.

## Liquid Separation

### Seawater and brackish water desalination

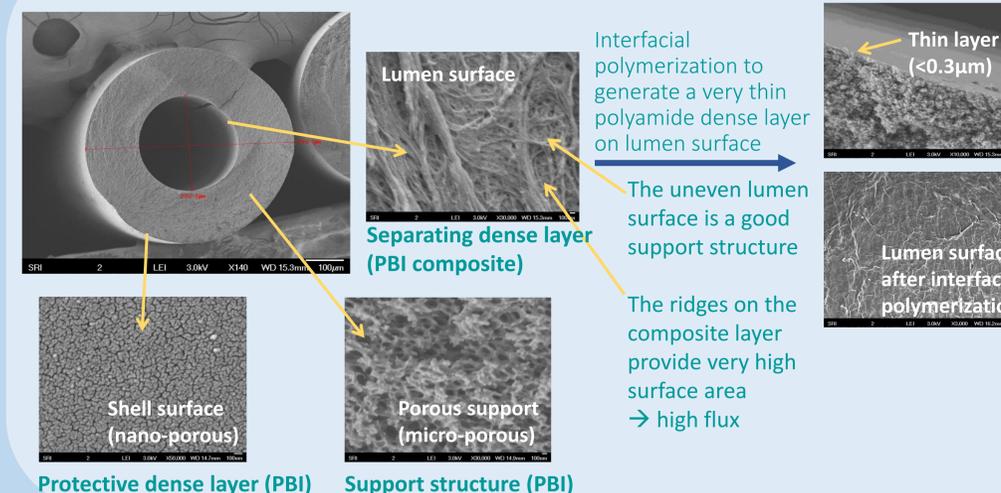
**Why hollow-fiber membranes?** Packing density 5-10x higher than spiral-wound membranes → high water flux per module.

**Approach:** Start with high-flux membranes (smaller air gap during spinning leads to a thinner dense layer and a greater porosity of the support structure). Apply a coating to increase the salt rejection. A polyamide coating is applied to the exterior or lumen of fibers through *bonded interfacial polymerization*. Coating the lumen is preferable to avoid scale formation on the coating.



**Figure 6.** Observed flux as a function of the applied pressure; >98% salt rejection.

### Hollow-fiber membrane architecture for high salt rejection and high flux



PBI composite fiber for reverse osmosis (RO): >98% salt rejection and 8-10 L/m<sup>2</sup>hr water flux at 400 psi (2000 ppm NaCl feed solution)

Dense layer on the shell side

### Novel Concept: FGD wastewater treatment and water recovery

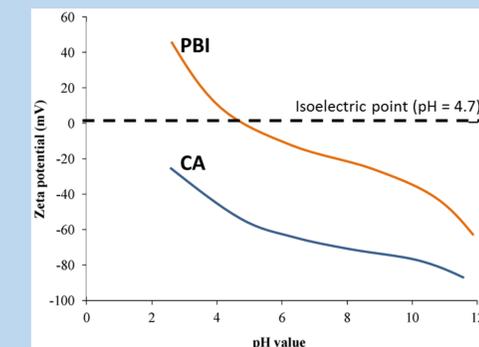
#### Reduced scaling: suitable for treating wastewater from FGD blowdown

To maintain optimum operating conditions in a wet scrubber, a purge stream is discharged from the system (primarily for chloride control to allow efficient SO<sub>2</sub> removal and corrosion control). This aqueous purge stream (FGD blowdown) is *acidic* (pH ~ 4-6) supersaturated with gypsum (CaSO<sub>4</sub>·2H<sub>2</sub>O) and contains high total dissolved solids (TDS) and total suspended solids (TSS).

The TDS is composed of heavy metals, chlorides, sulfates, calcium, magnesium, and dissolved organic compounds.



SRI data for PBI HFM for sulfate removal: >99% removal with 10 liter/m<sup>2</sup> hr water flux at 20 bar (2000 to 5000 sulfate)



**Figure 7.** Zeta potential as a function of pH for PBI and CA membranes. Source for Zeta potential data: *Membranes* 2013, 3(4), 354-374.

## Acknowledgements

The authors wish to acknowledge:

- The support for gas-phase technology development from the National Energy Technology Laboratory (NETL) of the U.S. Department of Energy (Contract No. DE-FE0012965) and the partners – PBI Performance Products; Enerflex, Inc.; Generon, IGS; and Kevin O'Brien. The current support for desalination development is from King Abdulaziz City for Science & Technology (KACST); previous support was from the Office of Naval Research (ONR) of the US Department of Defense (Contract No. N00014-10-C-0059).

## Disclaimer

This poster may include an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.