

Novel CO₂-Selective Membranes for CO₂ Capture from <1% CO₂ Sources

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Project Objective

- **Develop a novel cost-effective membrane and design of membrane modules that capture CO₂ from <1% CO₂ sources**
 - **90% CO₂ Capture**
 - **95% CO₂ Purity**

3-Budget Period Project

- **BP1: 03/01/2016 – 02/28/2017**
 - Conduct laboratory-scale membrane synthesis, characterization and transport performance studies
 - Carry out high-level preliminary techno-economic analysis
- **BP2: 03/01/2017 – 02/28/2018**
 - Continue laboratory-scale membrane synthesis, characterization and transport performance studies
 - Fabricate larger size membrane (~ 14" by > 20')
 - Fabricate, evaluate and down-select from plate-and-frame and spiral-wound membrane modules
 - Update techno-economic analysis performed in BP 1
- **BP3: 03/01/2018 – 02/28/2019**
 - Fabricate 3 pilot membrane modules
 - Test modules with <1% CO₂ simulated gas mixture
 - Update techno-economic analysis
- **Integrated program with fundamental studies, applied research, synthesis, characterization and transport studies, and high-level techno-economic analysis**

Project Organization and Roles

Ohio State University

- Technical lead
- Concept development and execution
- Novel membrane synthesis/characterization
- Membrane scale-up
- Process design considerations
- Cost calculations

Winston Ho

DOE NETL

Project Manager

José Figueroa

TriSep Corporation

- Consult on membrane scale-up/module fabrication

Peter Knappe

Gradient Technology

- Consult on system and cost analyses

Steve Schmit

AEP

- Consult on plant integration and demonstration considerations

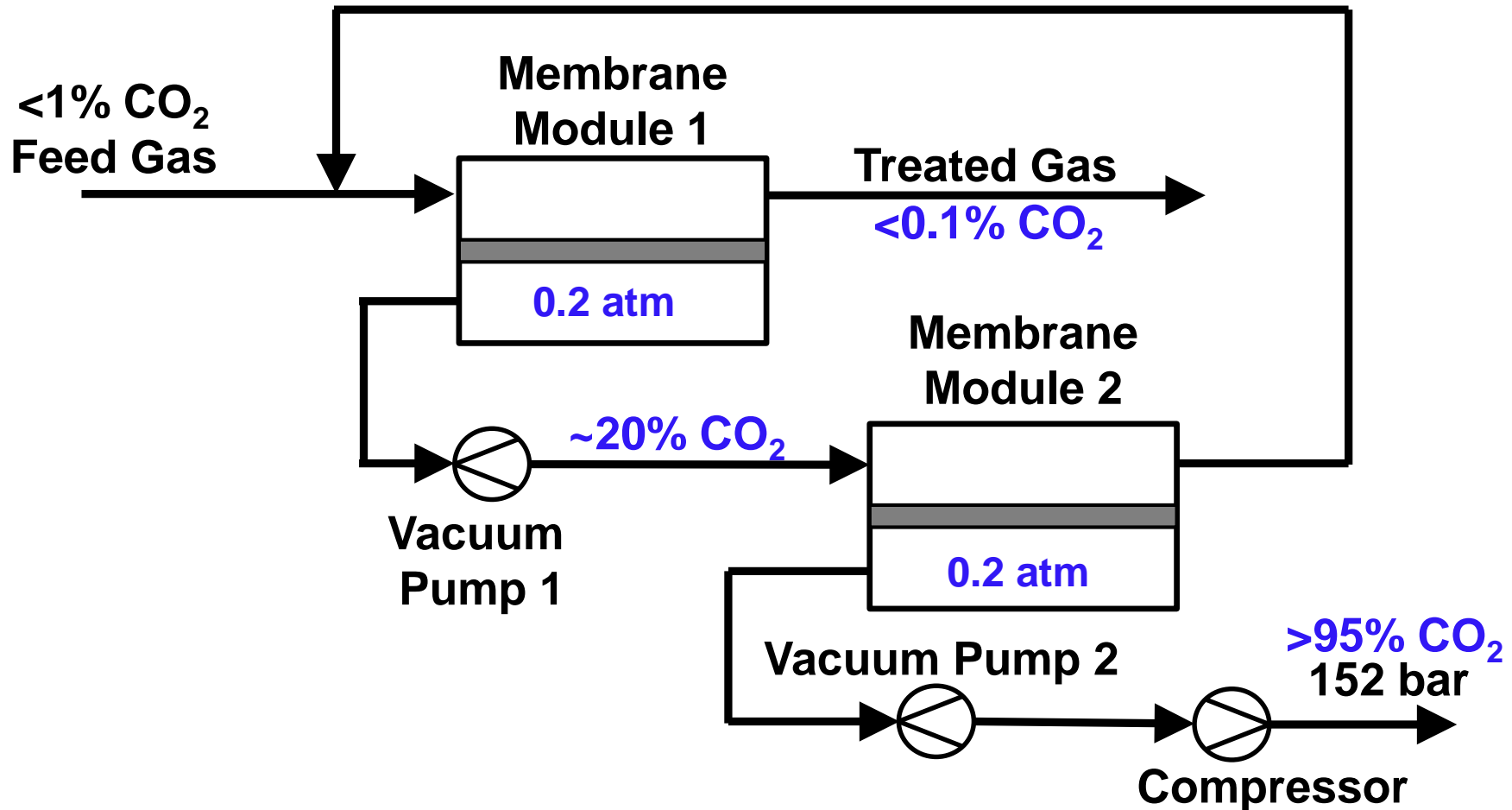
Matt Usher

Funding and Performance Dates

- **Total Budget: 03/01/2016 – 02/28/2019**
DOE: \$1,248,278; **OSU:** \$372,864 (23% cost share)

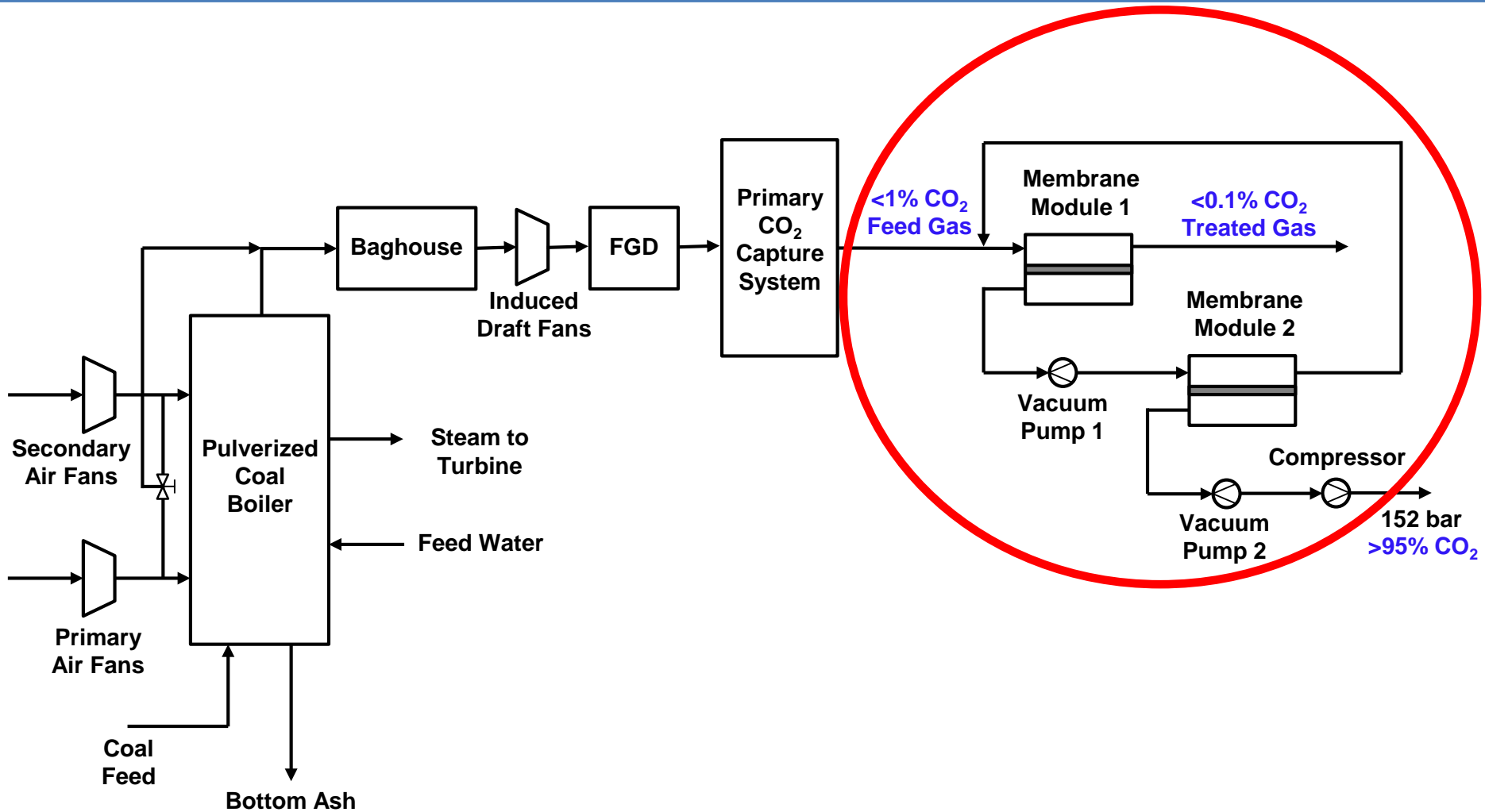
- **BP1: 03/01/2016 – 02/28/2017**
DOE: \$407,616; **OSU:** \$121,756
- **BP2: 03/01/2017 – 02/28/2018**
DOE: \$419,628; **OSU:** \$125,344
- **BP3: 03/01/2018 – 02/28/2019**
DOE: \$421,034; **OSU:** \$125,764

Process Proposed for CO₂ Capture from <1% CO₂ Sources



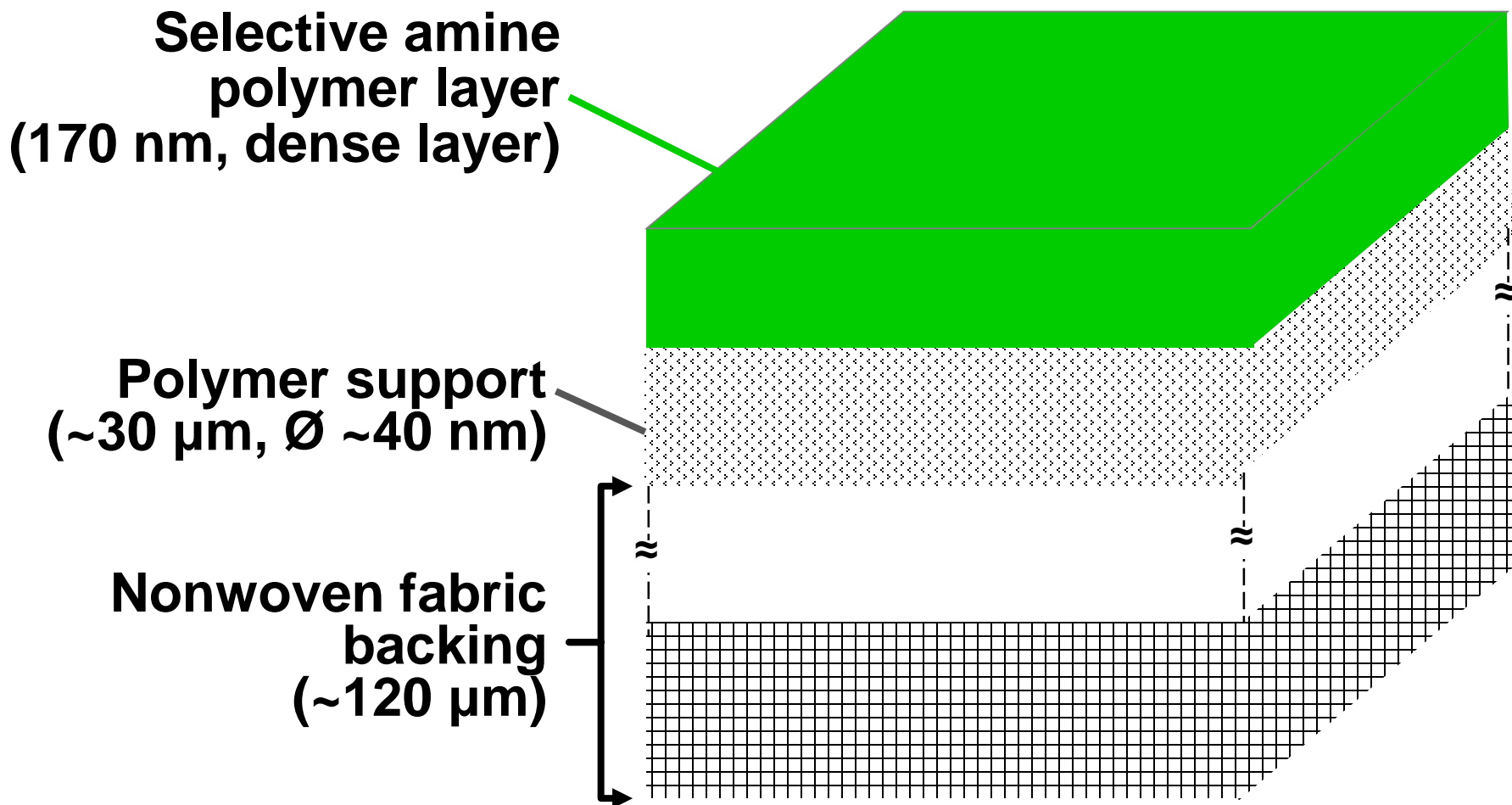
- Proposed membrane process does not require cryogenic distillation (compared to competition)

Location of Proposed Technology in Coal-fired Power Plant



Selective Amine Polymer Layer / Polymer Support

Simplicity of Membrane for Low Cost



Selective Amine Polymer Layer / Polymer Support

- **Selective Amine Polymer Layer**
 - **Facilitated transport of CO₂ via reaction with amine**
$$\text{CO}_2 + \text{R-NH}_2 + \text{H}_2\text{O} \rightleftharpoons \text{R-NH}_3^+ + \text{HCO}_3^-$$
 - **Facilitated transport = flux augmentation via reaction**
 - **High CO₂ permeance and CO₂/N₂ selectivity**

BP1 Accomplishments

- **Improved 14"-wide PES Polymer Support Fabricated with Continuous Machine**
 - 13900 GPU CO₂ permeance obtained
- **Composite Membrane Synthesized in Lab**
 - Elucidated carrier saturation phenomenon
 - 980 GPU with 170 CO₂/N₂ selectivity obtained at 57°C from lab test using 1% CO₂ concentration feed gas
 - + 780 GPU with 150 CO₂/N₂ selectivity obtained using 20% CO₂ concentration feed gas due to carrier saturation phenomenon
- **High-Level Techno-economic Analysis Showed Capture Cost of ~\$305/tonne CO₂ (in 2011 \$)**
 - ~22% increase in COE
- **2 PCT (Patent Cooperation Treaty) Applications Filed for New Membrane Composition and Process**

BP2 – 6-Month Accomplishments

- **Improved 14”-wide PES Polymer Support Fabricated with Continuous Machine**
 - Very high CO₂ permeance of 22500 GPU obtained
- **Pilot Composite Membranes Synthesized**
 - Membrane scaled up to 14” by roll-to-roll successfully
 - 1400 GPU with 220 CO₂/N₂ selectivity obtained at 57°C using 1% CO₂ concentration feed gas
- **Plate-and-Frame and Spiral-Wound Modules Fabricated**
 - Both showed ~1000 GPU with ~220 selectivity at 57°C
 - Good membrane module stability obtained (3 ppm SO₂)
- **High-Level Techno-economic Analysis Showed Capture Cost of ~\$280/tonne CO₂ (in 2011 \$)**
 - ~20% increase in COE
- **2 U.S. Patent Applications and 2 Provisional Patent Appl’s Filed – New Membrane Compositions**

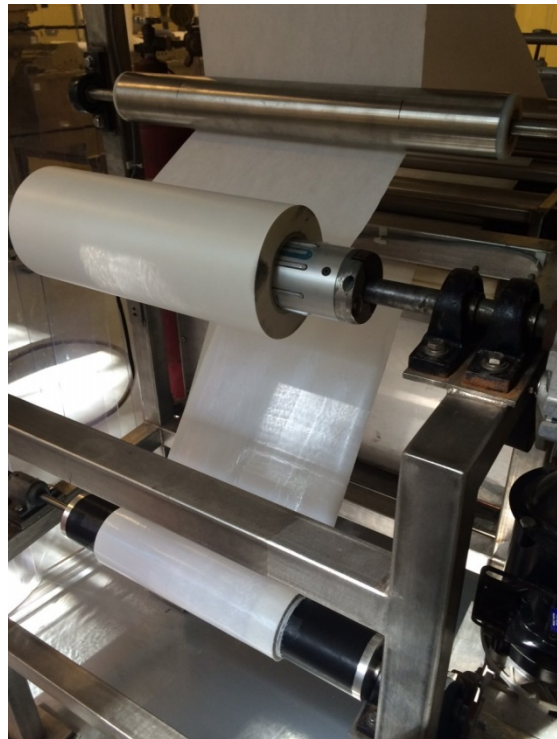
Affordable Fabrication of PES Support and Composite Membrane

Continuous Membrane Fabrication Machine at OSU



Successful Continuous Roll-to-Roll Fabrication of Affordable PES Support

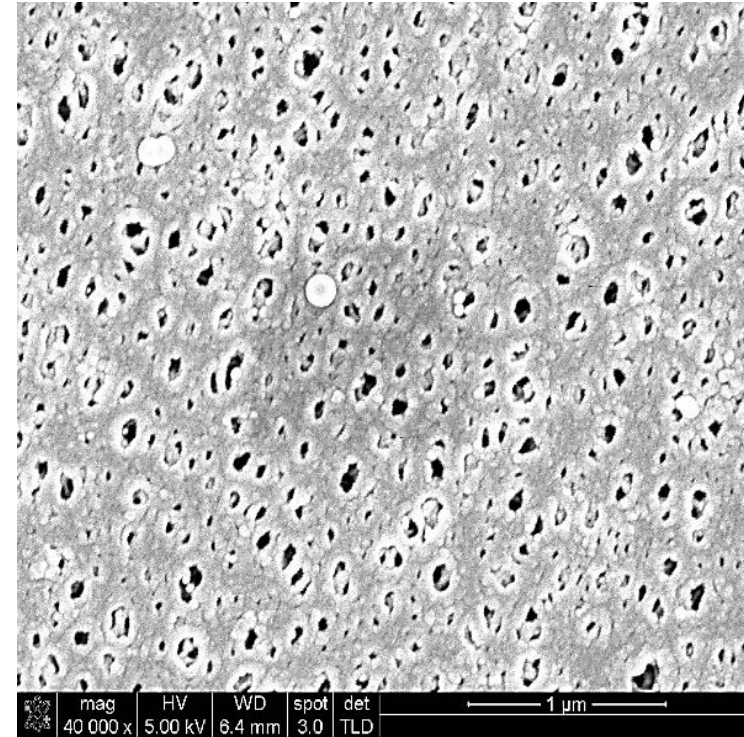
Casting Machine



14-inch PES Support



SEM – Top View

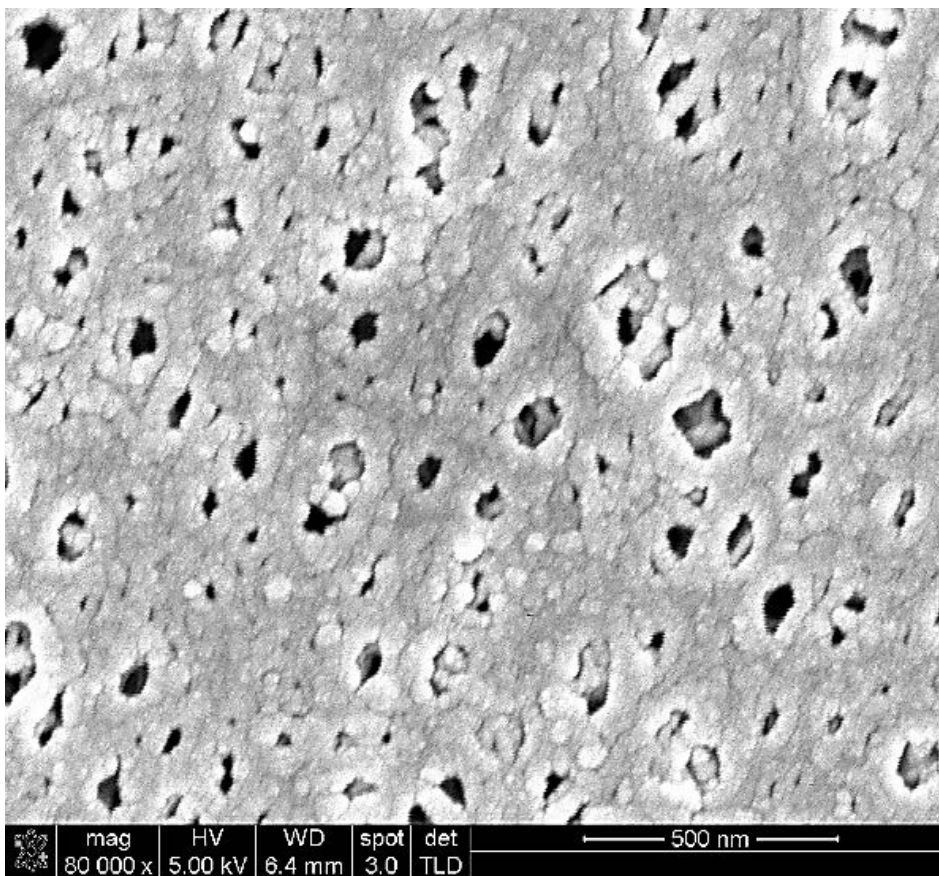


1500 feet fabricated

- PES support synthesized and developed at OSU
- PES technology being transferred to a membrane company

Successful Continuous Fabrication of Affordable PES Support

SEM Analysis of 14-inch PES Support

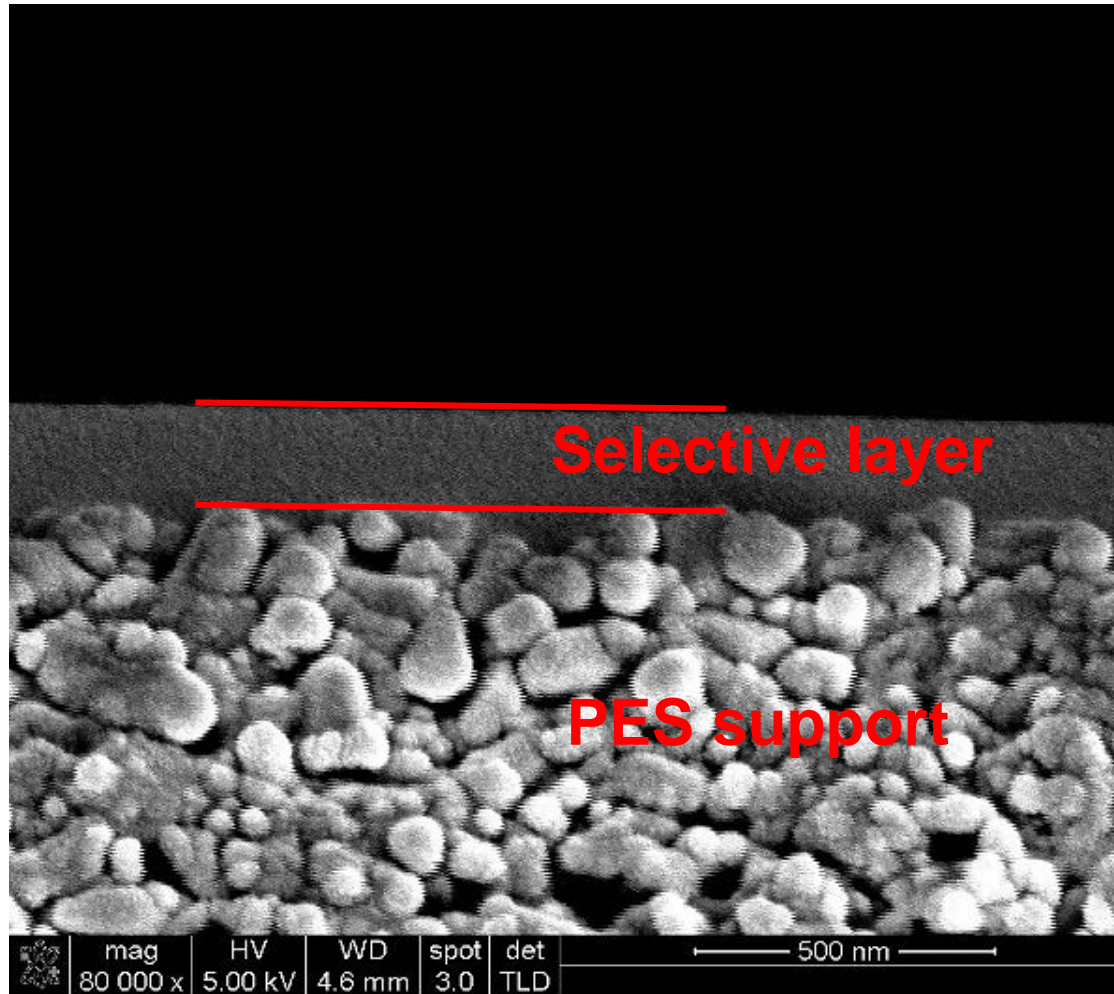


Ave. pore size = 32.5 nm, Porosity = 12.5%

- **Optimal pore size identified to reduce penetration for improving membrane performance**

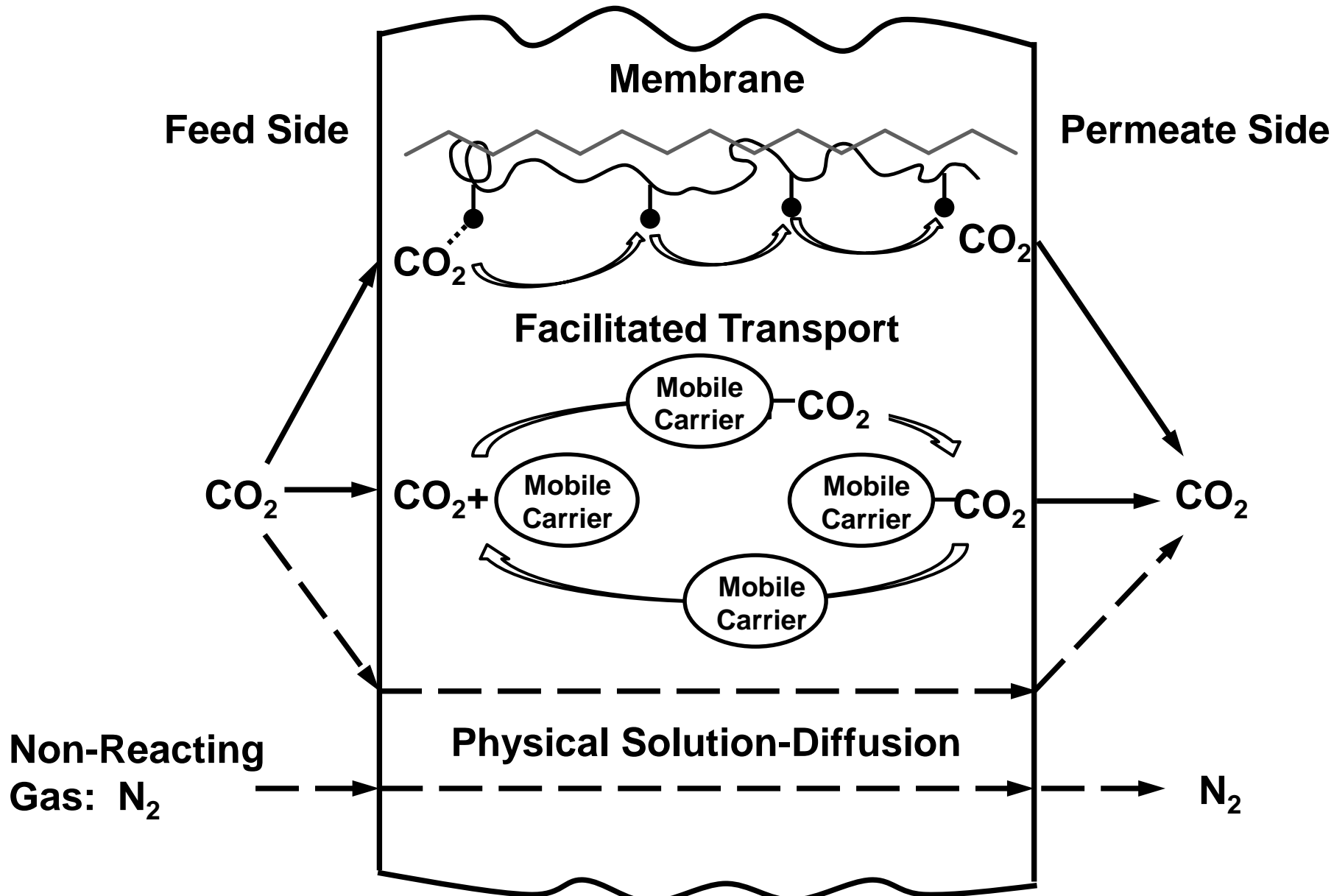
Composite Membrane Synthesized

Selective Amine Polymer Layer on PES Support



Selective layer = 165 nm

Amine Polymer Layer Contains Mobile and Fixed Carriers: Facilitated Transport



Facilitated Transport vs. Solution-Diffusion Mechanism

- **CO₂ Facilitated Transport Flux: Very High**
 - CO₂-amine reaction enhances CO₂ flux

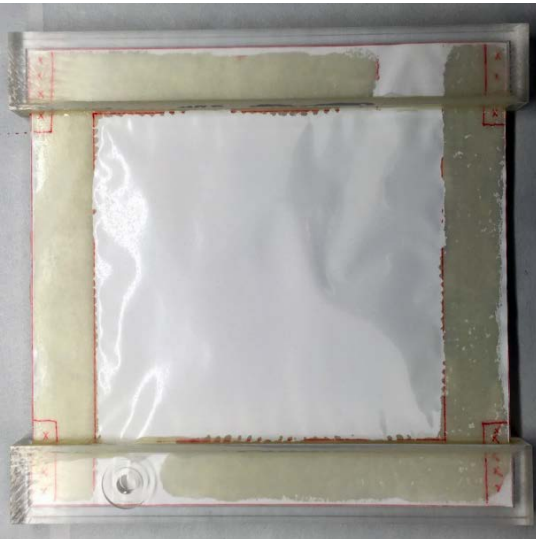
- **N₂ Flux: Very Low**
 - N₂ does not react with amine
 - N₂ transport follows conventional physical solution-diffusion mechanism, which is very slow

Plate-and-Frame Membrane Module Fabricated

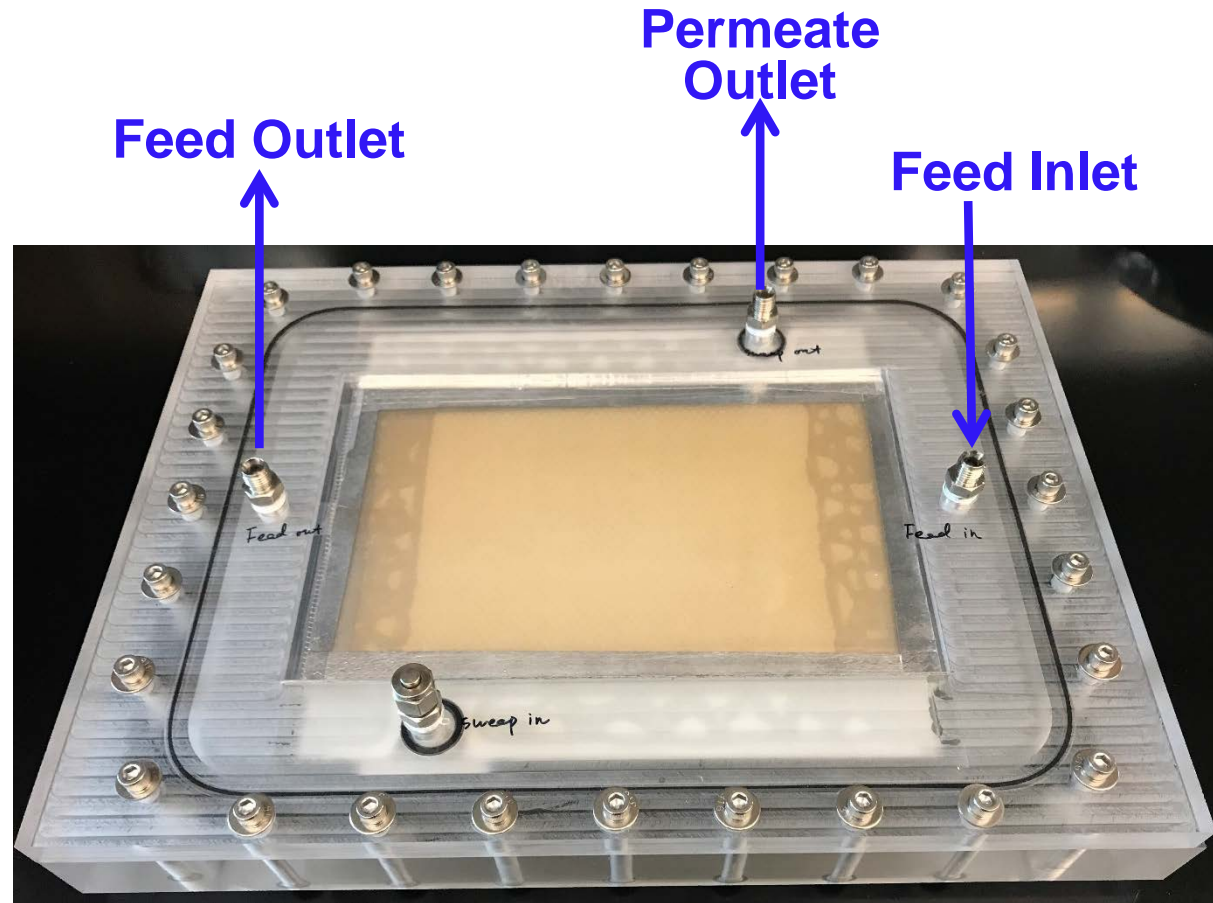
Membrane Leaf



Membrane Element

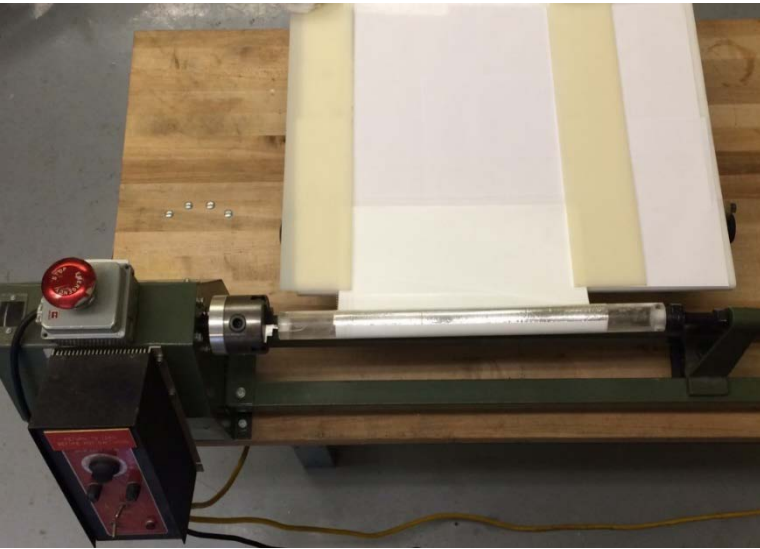


Membrane Module



Spiral-Wound Membrane Module Fabricated

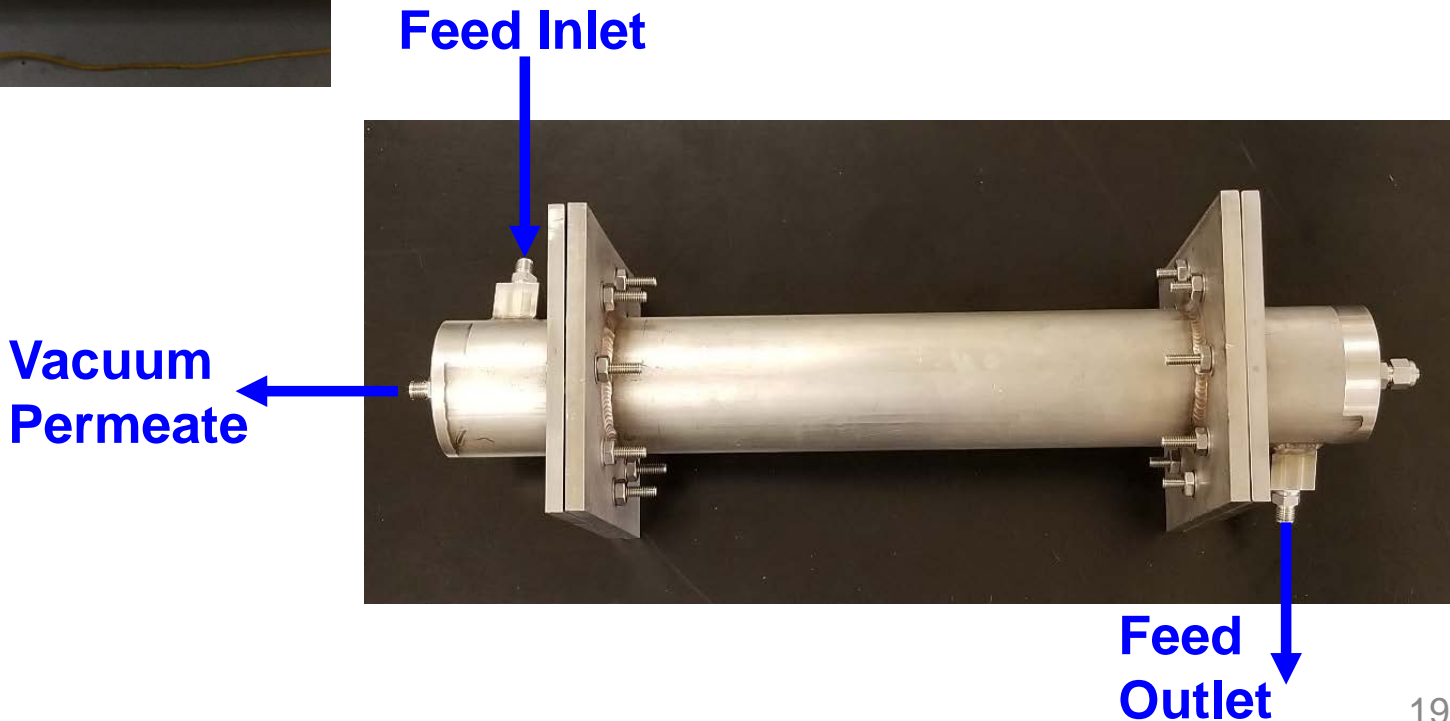
Element Rolling Machine



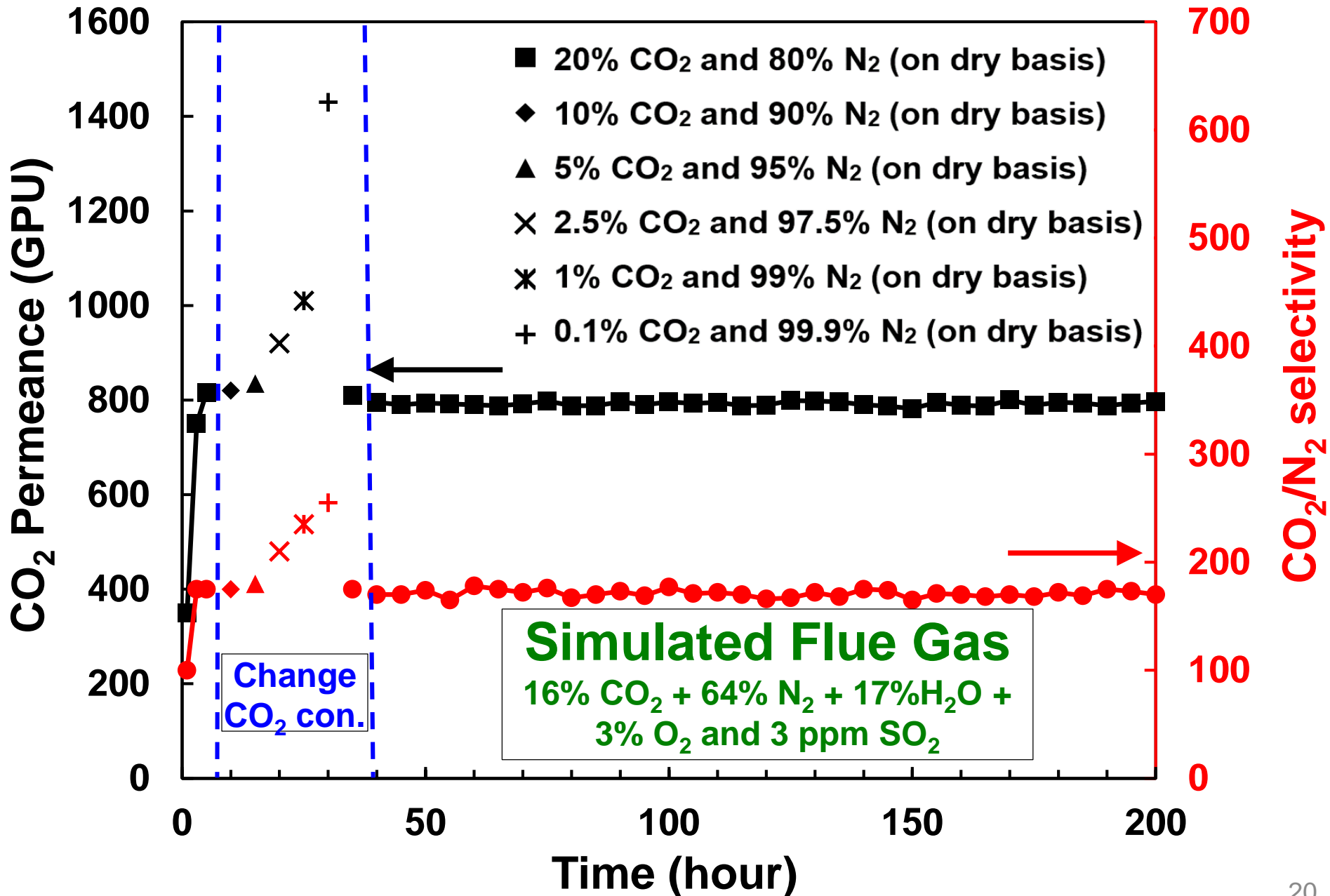
Spiral-Wound Membrane Element



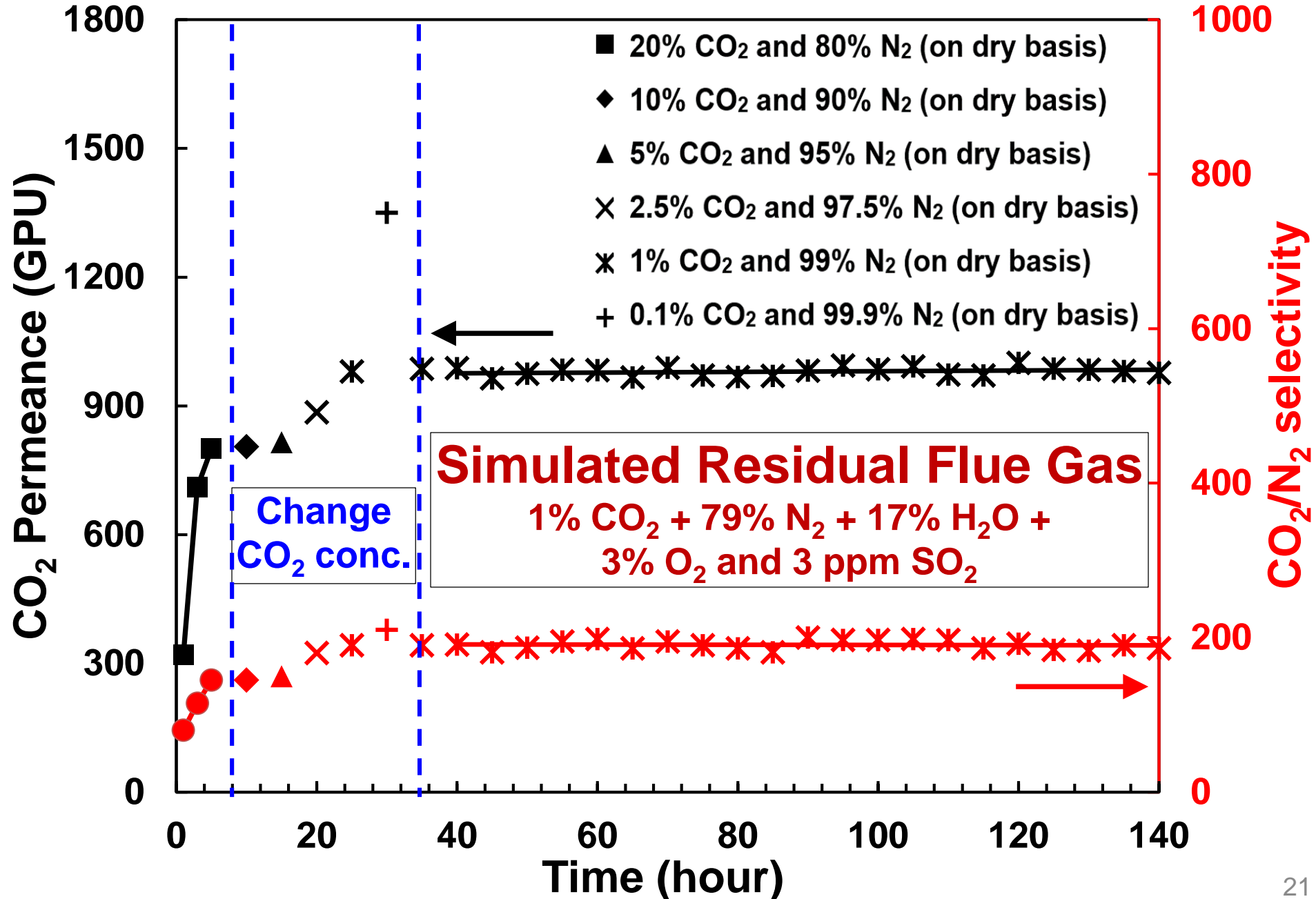
Membrane Module



Good Membrane Module Stability Obtained



Good Membrane Module Stability Obtained



High-Level Techno-Economic Calculations

- **Basis: Membrane Results at 57°C**

- 1400 GPU & 220 Selectivity for 1% CO₂ concentration feed gas
- 940 GPU & 160 Selectivity for 20% CO₂ concentration feed gas
- Include Membrane Module Installation Cost and 20% Process Contingency
- In 2011 dollar: NETL Case 12 of *Updated Costs (June 2011 Basis) for Selected Bituminous Baseline Cases*

- **Calculated Cost Results**

- 31.9 tonne/h of CO₂ captured from 1% CO₂ source
- \$97 million bare equipment cost
 - Membrane 27%, blowers and vacuum pumps 56%, others 18%
- 1.63 ¢/kWh (1.17 ¢/kWh capital cost, 0.21 ¢/kWh fixed cost, 0.22 ¢/kWh variable cost, and 0.03 ¢/kWh T&S cost)
 - COE = 8.09 ¢/kWh for 550 MW supercritical pulverized coal power plant
- **\$281/tonne** capture cost ($\$16.3/\text{MWh} \times 550 \text{ MW} / (31.9 \text{ tonne/h})$)
- **20.1% Increase in COE** ($1.63/8.09 = 20.1\%$)

Plans for Future Testing/Development

- **Remaining BP2**

- Continue laboratory-scale membrane synthesis and characterization for performance improvement
- Fabricate pilot-size membrane (~ 14" by > 20')
- Fabricate, evaluate and down-select from plate-and-frame and spiral-wound membrane modules
- Update techno-economic analysis performed in BP 1

- **BP3**

- Fabricate 3 pilot membrane modules
- Test modules with <1% CO₂ simulated gas mixture
- Update techno-economic analysis

Acknowledgments

José Figueroa

Great efforts and strong inputs

DOE/NETL

Financial support