

Screening of Physical Solvents for Pre-Combustion Capture Using a Combined Approach of Data Mining and Molecular Simulation

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Objectives

- Identify promising physical solvents for CO₂ pre-combustion capture from commercially available organic compounds.
 - Database search:
 - ✓ NIST database software: melting point, normal boiling point
 - ✓ Open literature: safety, environment, biology properties and price
 - Simulation:
 - ✓ In-house computational database development
 - ✓ CO₂ solubility, CO₂/H₂ solubility selectivity
 - Experiment and simulation: in case of missing important pure compound properties
- The best identified compounds are purchased and tested at NETL and further modified for improvements.

Decouple the Integration of Materials and Process Development

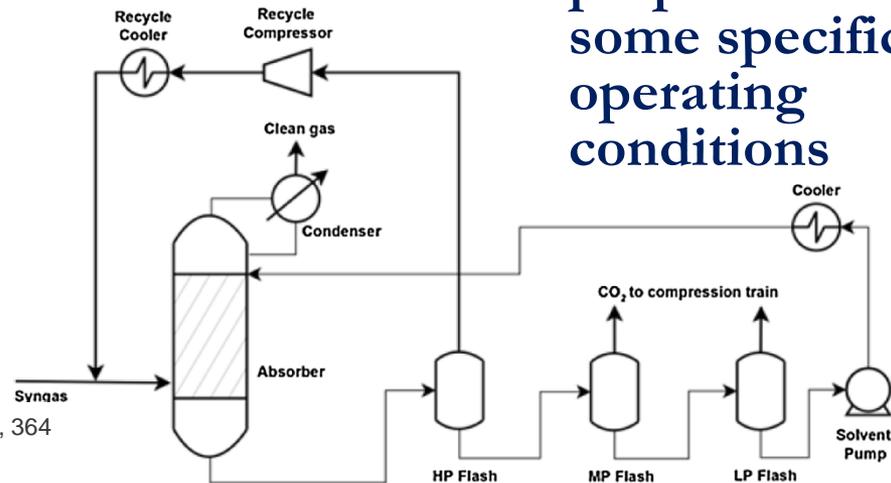
Materials Development:
Material synthesis & properties

Integration

Chemical Process Development:
Implementation at large scale & cost analysis

- **Challenge:** solvent and process are coupled. Different solvents may lead to optimal performance at different operating conditions, such as T & P

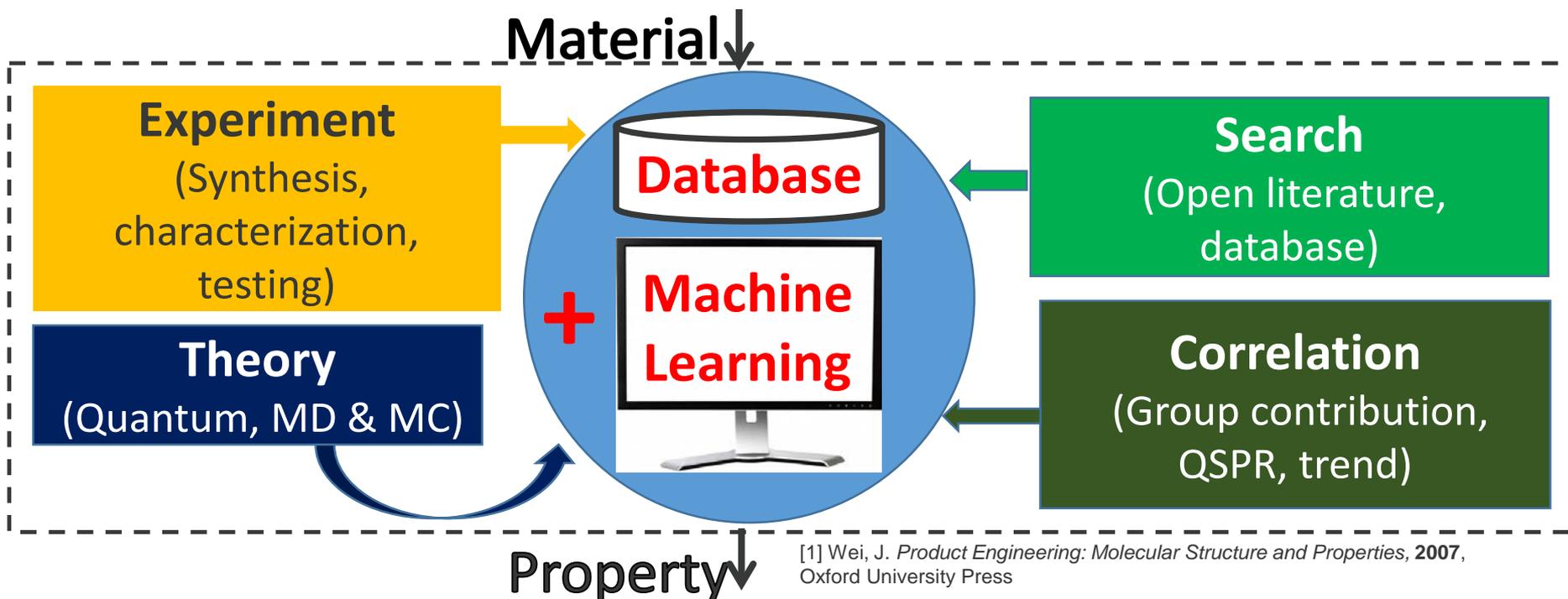
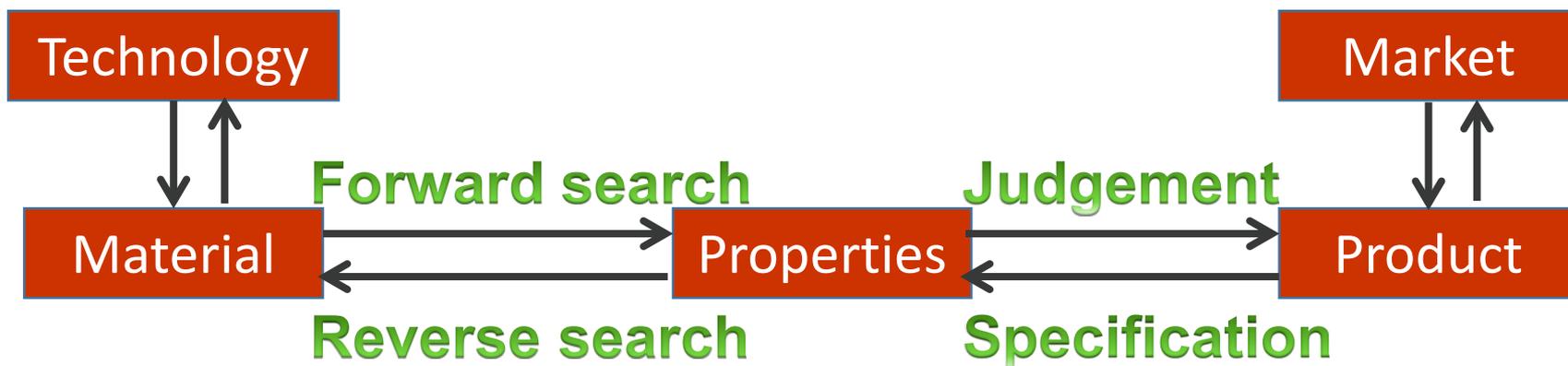
- **Strategy:** decouple the integration through sub-optimization by first screening solvents, which has “the best performance properties” under some specific operating conditions



Process flow diagram for precombustion CO₂ capture using a physical solvent.

[1] Siefert, N. et al., *International Journal of Greenhouse Gas Control* **2016**, 364
[2] Burr, B. et al. *Hydrocarbon Processing* **2009**, 43
[3] Bucklin, R. et al. *Energy Progress*, **1984**, 137
[3] Burger, J. et al. *AIChE J.* **2015**, 3249

Forward & Reverse Search Review



[1] Wei, J. *Product Engineering: Molecular Structure and Properties*, 2007, Oxford University Press

Integrated Computational Method Development

NIST database for pure compounds (~23,000)

- Melting (T_m), boiling (T_b) temperatures, viscosity, surface tension, density (molar volume)

Open literature

- Physical properties, such as flash point
- Safety, health, environment
- Price

In-house computational database: quantum mechanics for gas – chemical function group interactions

- CO_2 , CH_4 , H_2 , H_2O , H_2S , SO_2 , O_2 , N_2 , etc.

In-house molecular simulation: Monte Carlo

- Chief criteria: CO_2 solubility, CO_2/H_2 solubility selectivity, heat of absorption
- H_2O solubility (hydrophobicity/hydrophilicity)

In-house simulation: Molecular Dynamics

- Surface tension, heat capacity, viscosity, CO_2 diffusivity, density, vapor pressure, therm. conduct.

Experiment: New chemical synthesis and testing

~ 600 compounds

$T_m < 30^\circ\text{C}$ &
 $T_b > 260^\circ\text{C}$

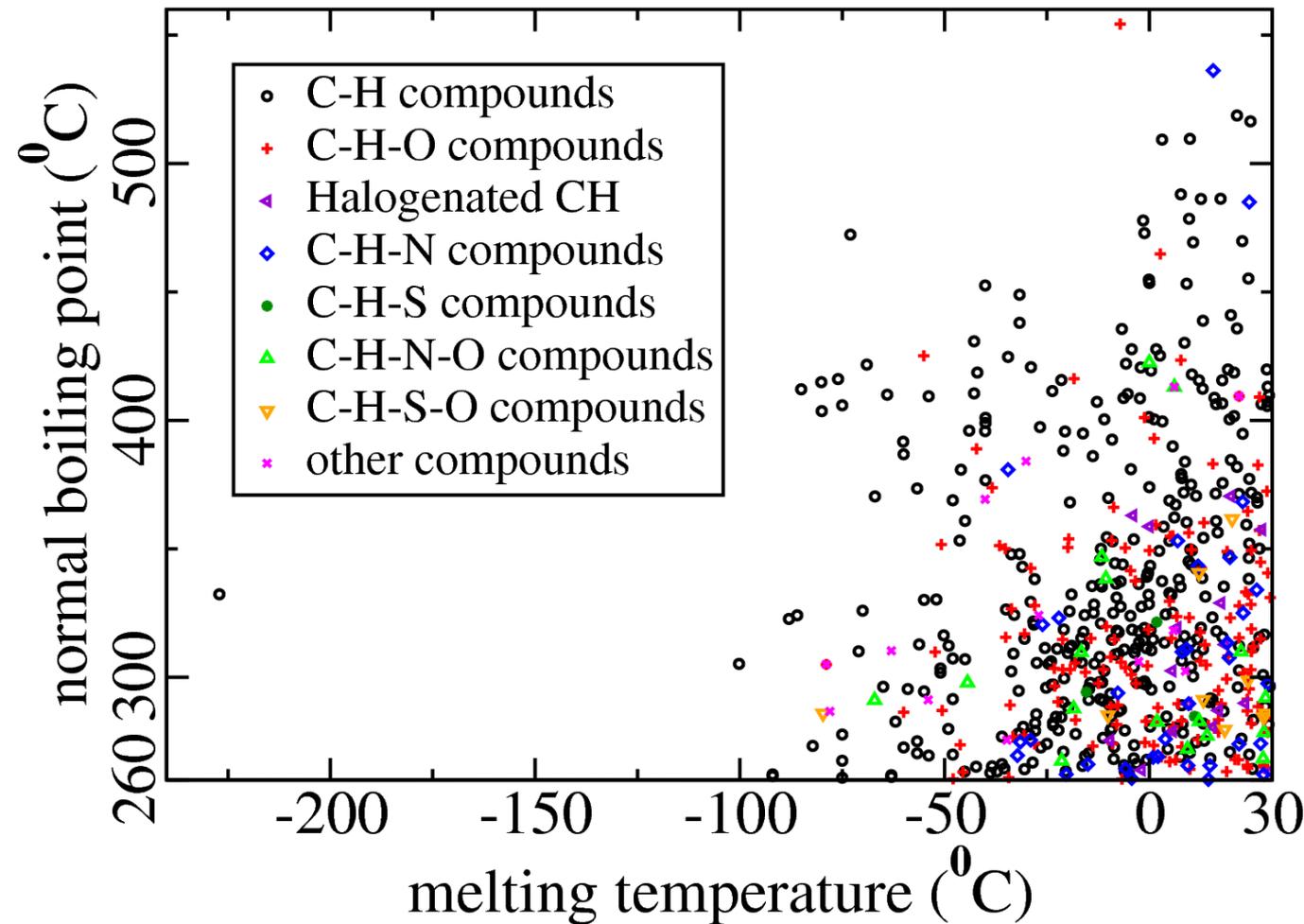
in-house
comp.
database

<100

10s

best

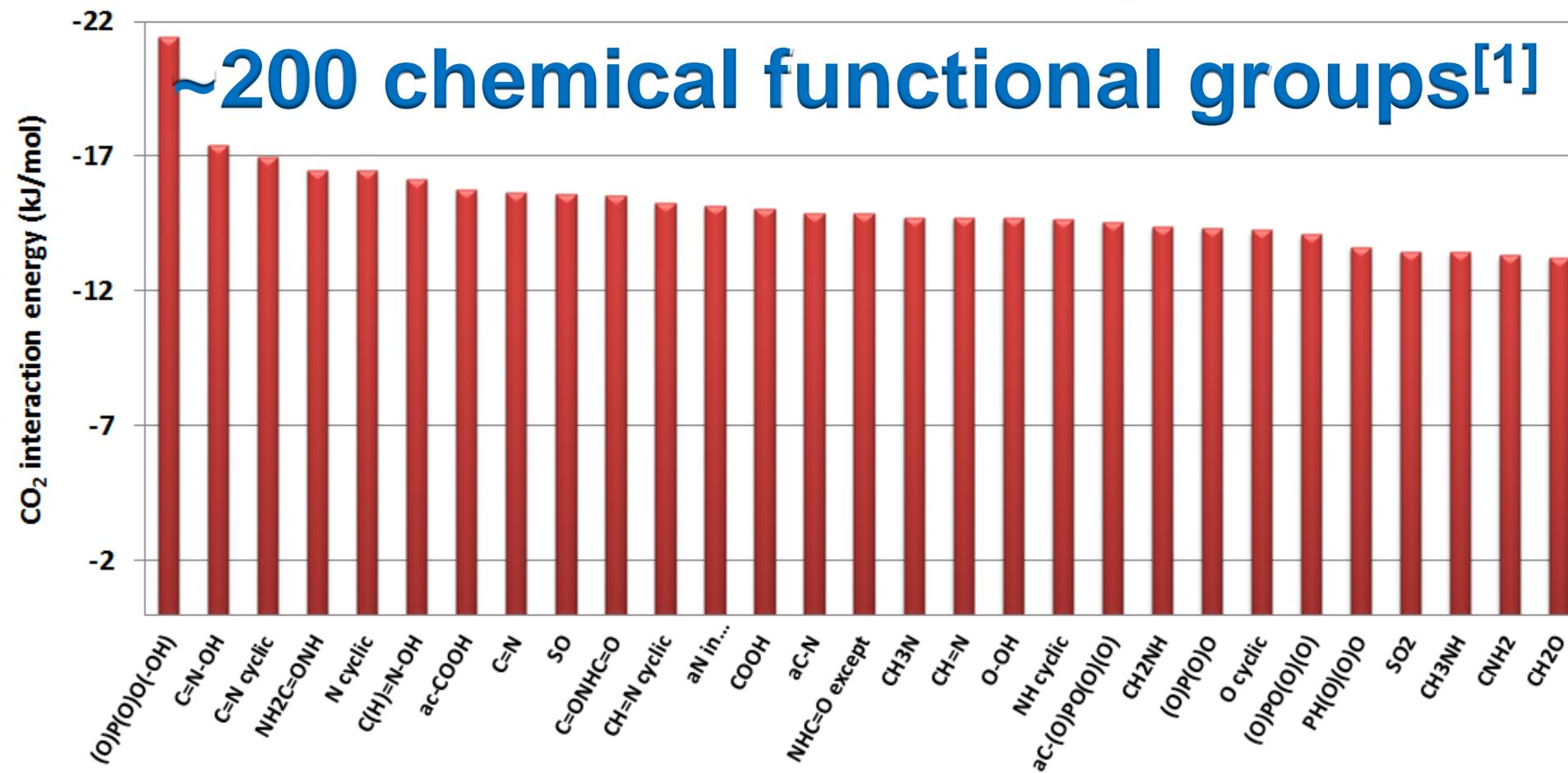
Significantly Narrow Down Solvent Search: (23,000→600) from the NIST Software



- The NIST database software contains 22,731 pure compounds.
 - 8155 exp. data sets for melting point
 - 9981 exp. data sets for normal boiling point
- The software provides reverse search tools.

- ~600 compounds were found in NIST database: $T_m < 30^\circ\text{C}$ & $T_b > 260^\circ\text{C}$

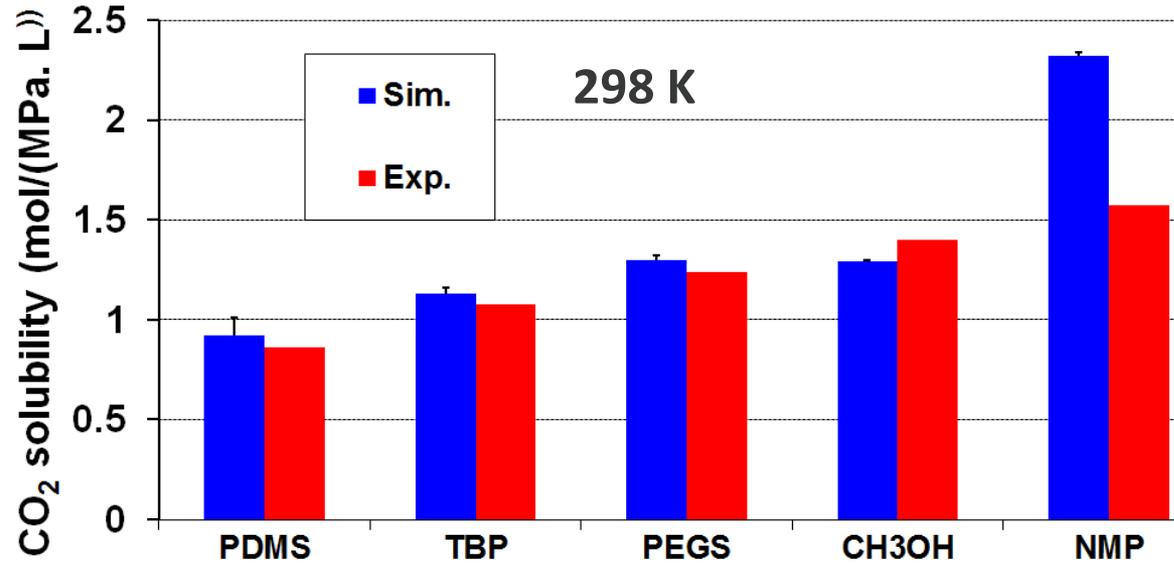
In-house Computation Database: Chemical Functional Groups Interacting with CO₂



- PHO₄, C=N, etc. interact most strongly with CO₂ (> 15 kJ/mol)
- -O- ether group interacts strongly with CO₂ (~ 10-12 kJ/mol)
- -CH, -CH₂, -CH₃ interact most weakly with CO₂ (< 1 kJ/mol)

[1] Marrero, J.; Gani, R. *Fluid Phase Equilib.* 2001, 183

Experimental Validation of Simulation: CO₂ Solubility and CO₂/H₂ Solubility Selectivity



- Simulated CO₂ solubility values agree with the experimental data in most cases

— Consistent trends

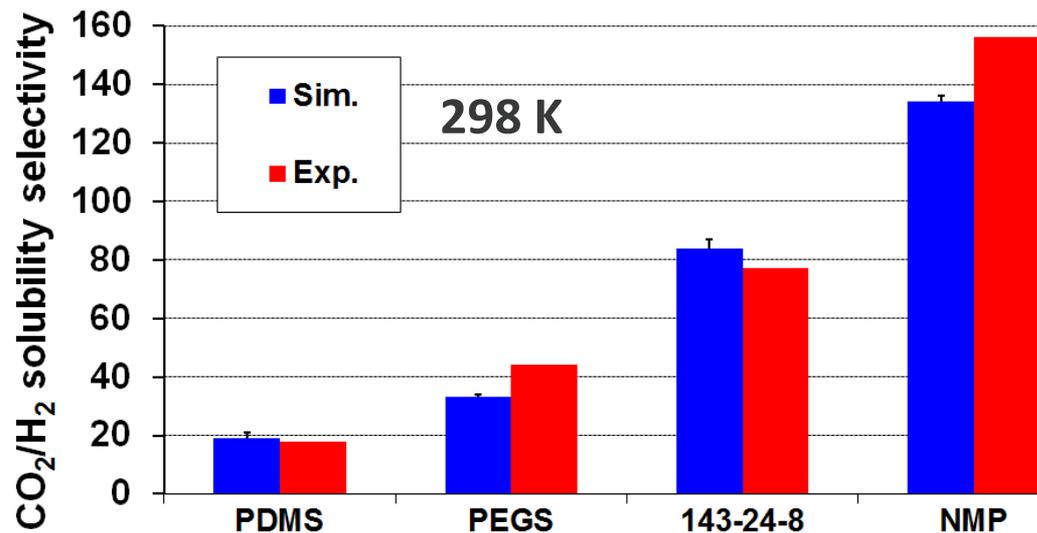
PDMS: polydimethylsiloxane

TBP: Tributyl phosphate

PEGS: NETL PEG-Siloxane-1

NMP: N-Methyl-2-pyrrolidone

CAS 143-24-8: Selexol surrogate



- Simulated CO₂/H₂ solubility values are also close to the experimental data

— Same trends

[1] Shi, W. et al., *J. Phys. Chem. C* **2015**, 19253

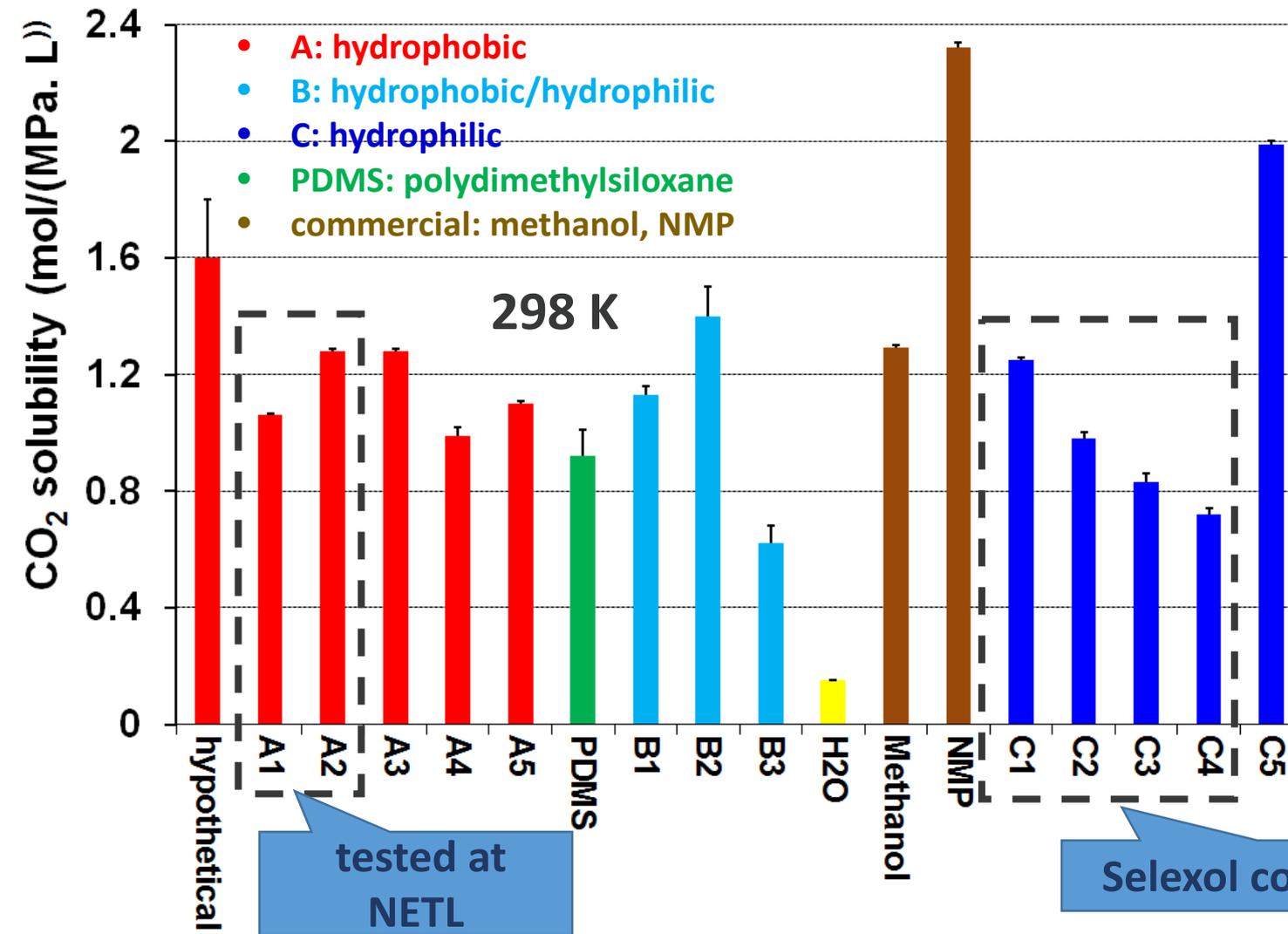
[2] Shi, W. et al., *J. Phys. Chem. C* **2016**, 20158

[3] Burr, B. et al. *Hydrocarbon Processing* **2009**, 43

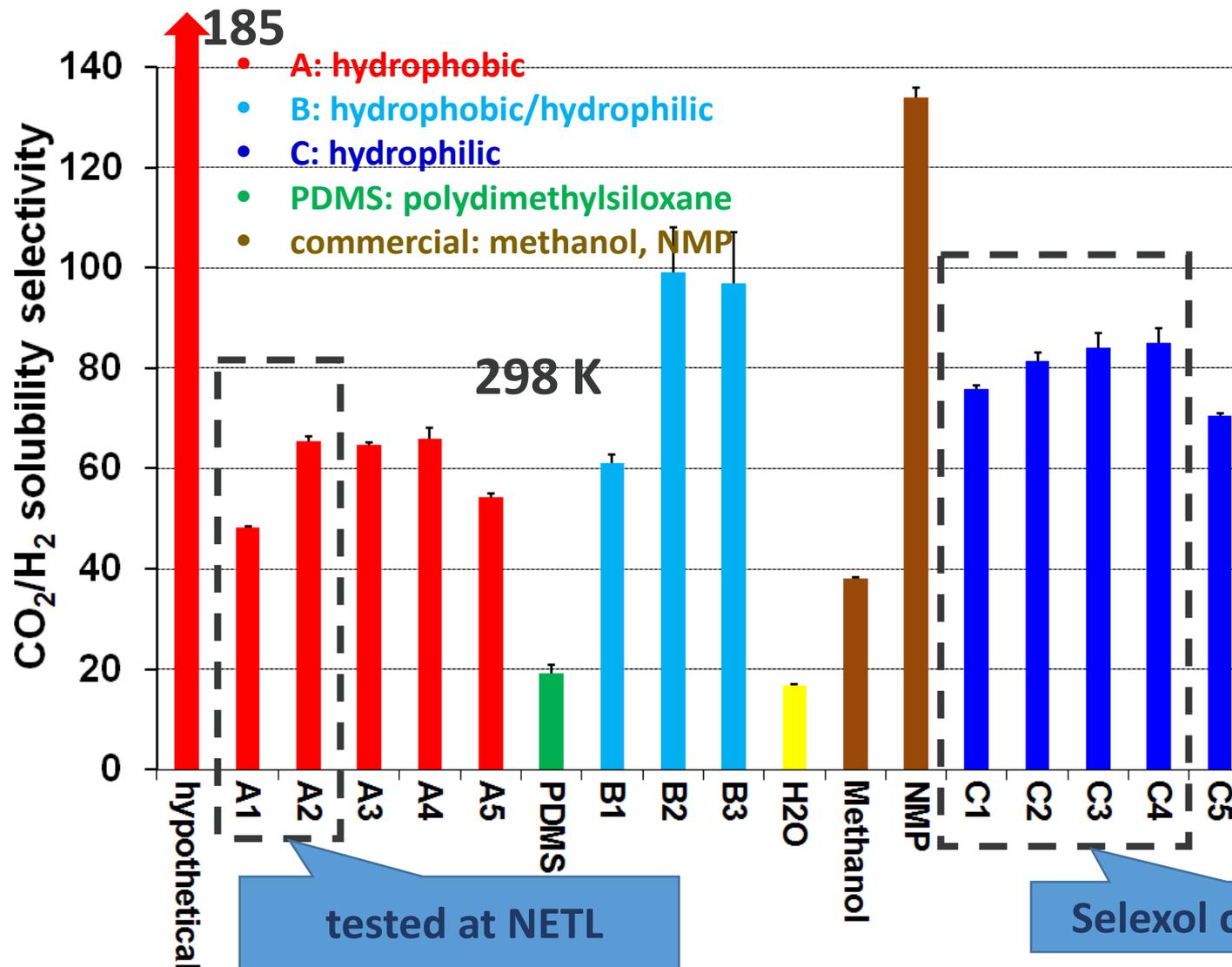
Some Solvents with High CO₂ Solubility at Ambient Condition Are Identified

- The following compounds exhibit larger CO₂ loading than PDMS

- A1-A5 & Hypothetical
- B1-B2
- Commercial
- C1-C2,C5

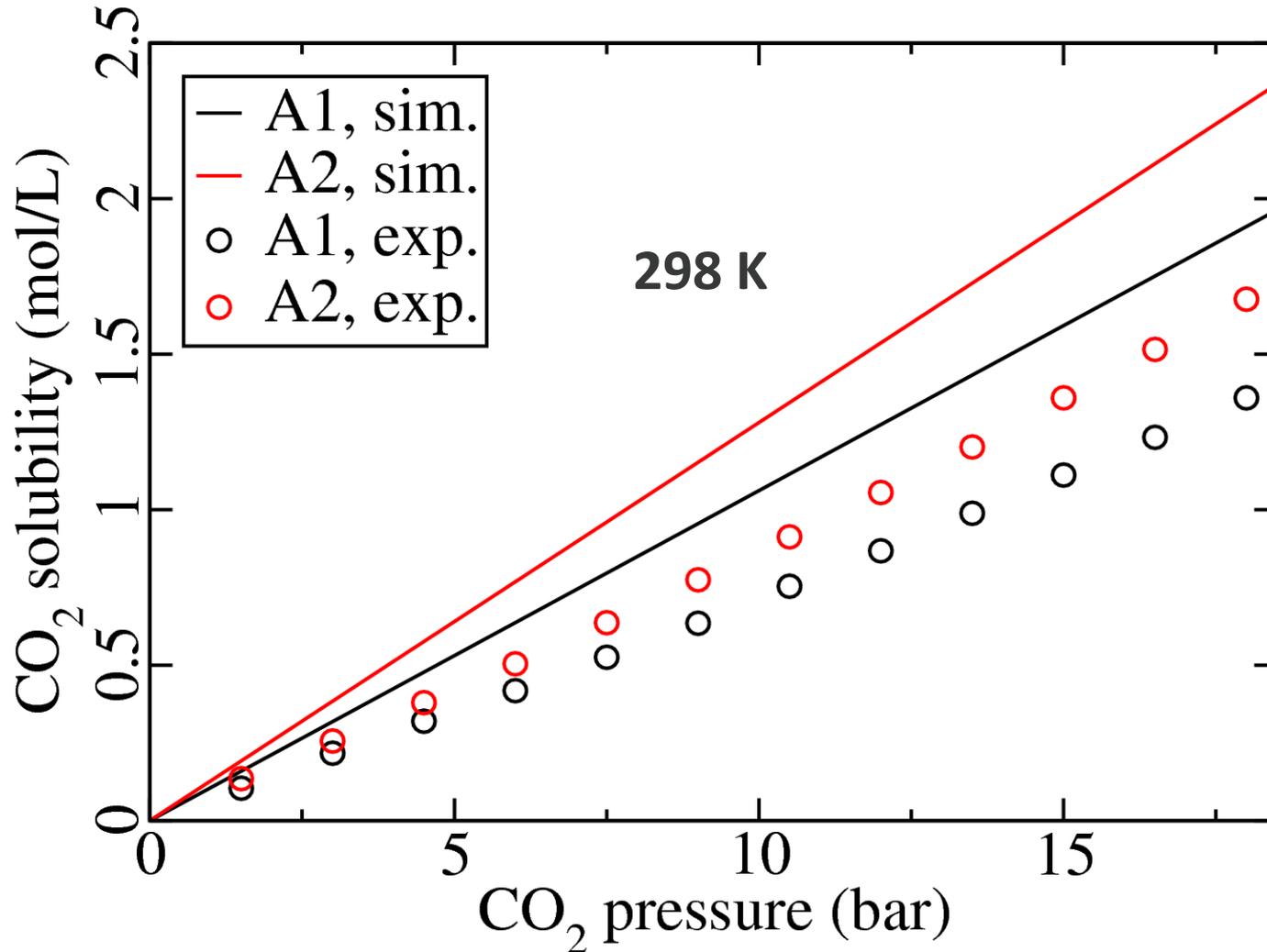


Some Solvents with High CO₂/H₂ Solubility Selectivity Are Identified



- All compounds except water exhibit larger selectivity than PDMS

A2 & A1 Identified from Simulation; Experimentally Tested at NETL

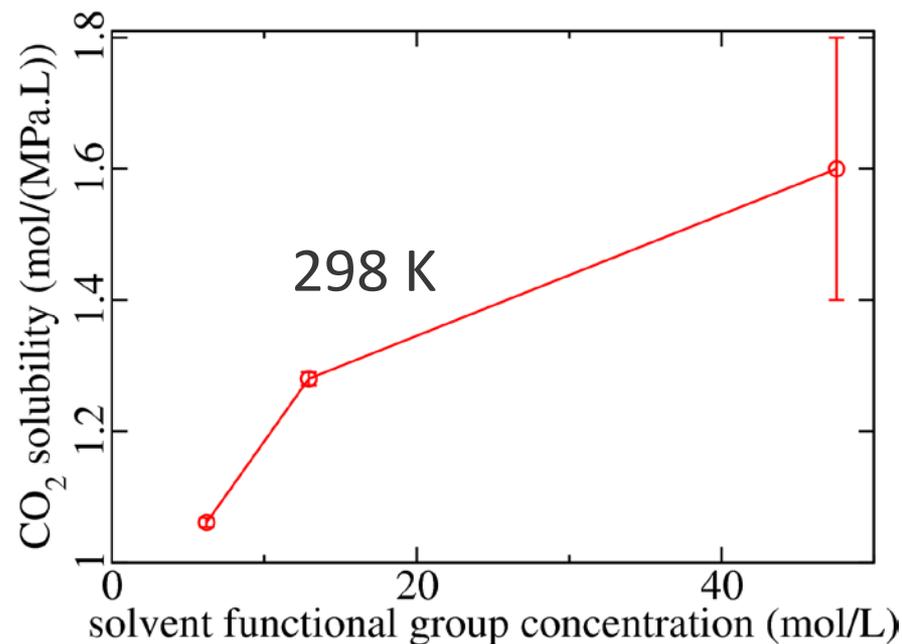
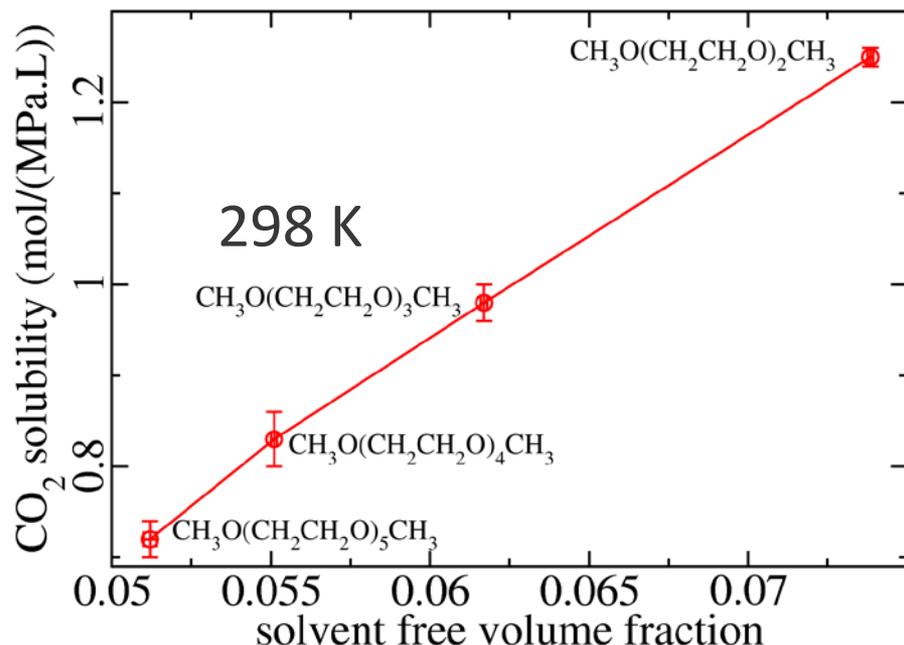


A1: Commercial
A2: Modified at NETL

• Both sim. and exp. show that A2 exhibits larger CO₂ loading than A1

- **Open literature data**
 - Reasonably cheap
 - No environment, health, and safety issues
 - $T_{\text{melting}} < 10^{\circ}\text{C}$, $T_{\text{boiling}} > 275^{\circ}\text{C}$, $T_{\text{flash}} \sim 125^{\circ}\text{C}$
- **Simulated and exp. data obtained at NETL**
 - Reasonably high CO₂ loading (1.06 mol/(MPa. L))
 - Sufficient high surface tension: little to no foaming
 - Reasonably low viscosity
- **Simulated data waiting for experimental confirmation**
 - High CO₂/H₂ solubility selectivity (~ 50 at 25°C)
 - Much more hydrophobic than NETL PEG-Siloxane-1
 - Low CO₂ heats of absorption (~ -10 kJ/mol)
 - Low heat capacity
 - High CO₂ diffusivity in the solvent

Three Factors to Determine CO₂ Solubility



- **CO₂ solubility increases with:**

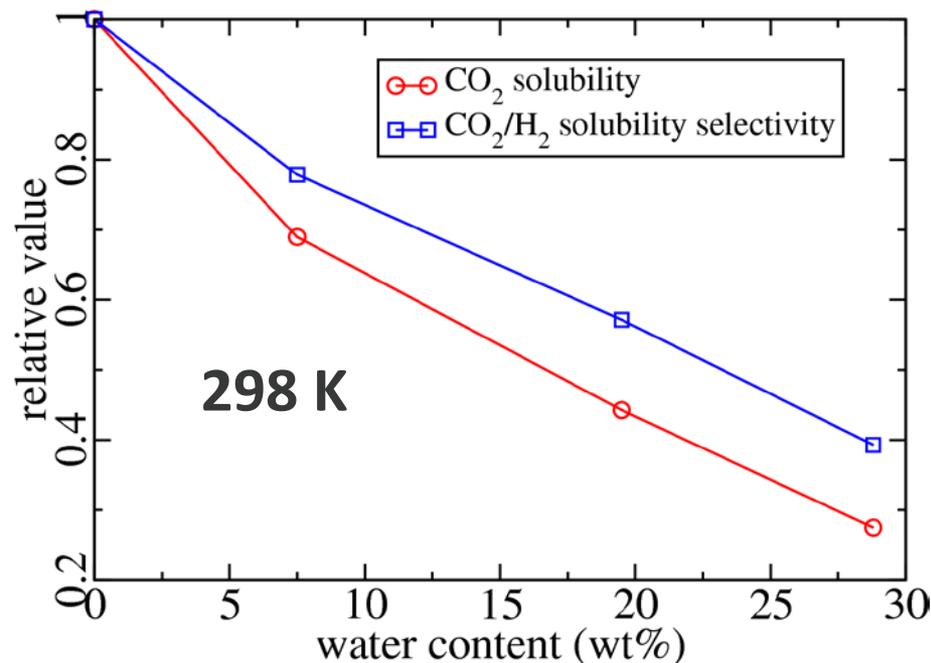
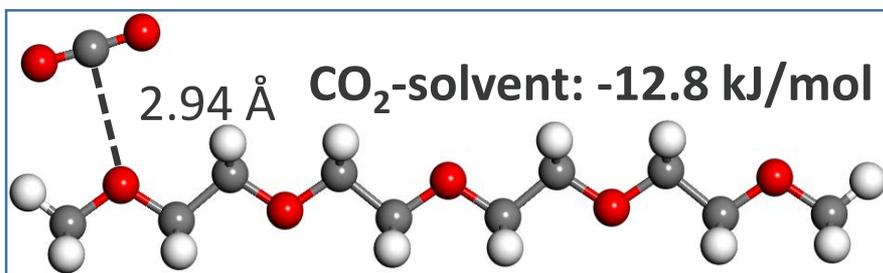
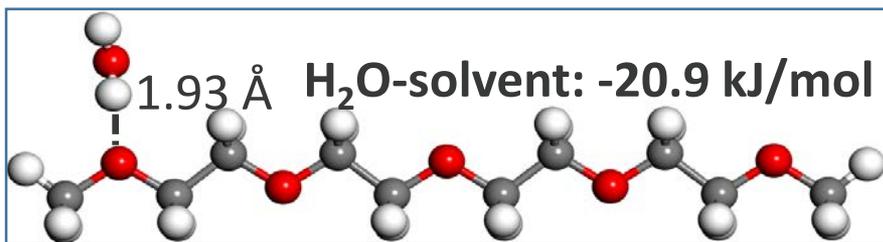
- Free volume fraction
- Function group concentration
- CO₂-solvent interaction

- **Why Selexol (CH₂CH₂O)_n ?**

- Pros: large functional concentration & strong CO₂-solvent interaction
- Cons: small free volume fraction
- (CH₂O)_n scores better than (CH₂CH₂O)_n for all three factors

- **Relevant machine learning codes have been developed to predict CO₂ loading from free volume fraction, group concentration, and CO₂ interaction.**

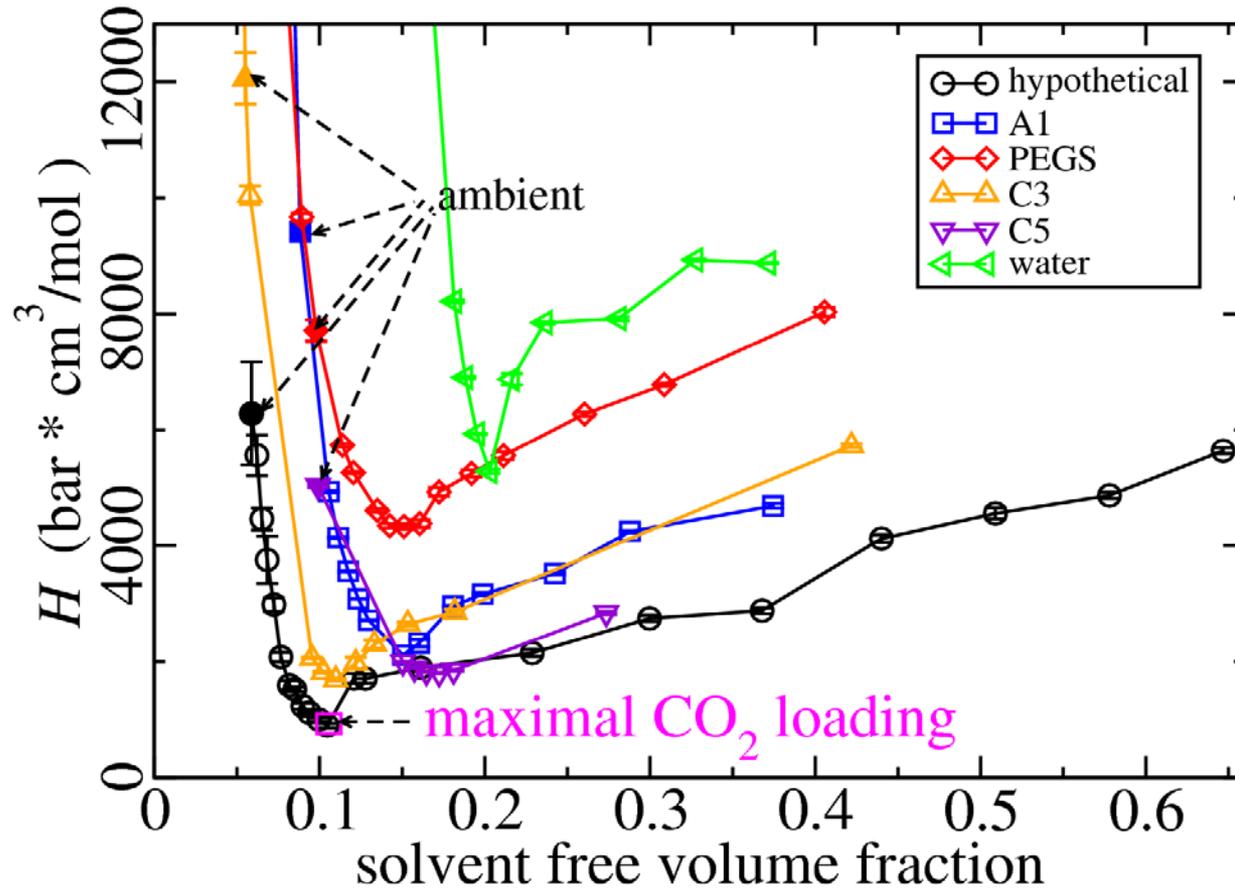
Water Decreases CO₂ Solubility and CO₂/H₂ Selectivity in Hydrophilic Solvent



- Adding 7.5 wt.% water in hydrophilic Selexol surrogate will decrease-

- CO₂ solubility (dry solvent based) by 1.45 times, partly due to water interaction with the –O– group
- CO₂/H₂ selectivity by 1.28

Largest CO₂ Physical Solubility in any Organic Compound at 298 K

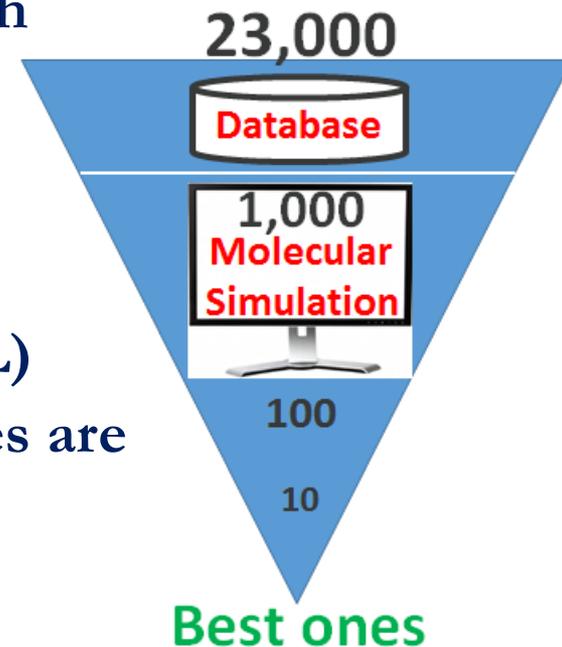


- When the solvent density is decreased by $\sim 10\%$ compared to ambient condition, it exhibits the largest CO₂ loading.

- The largest possible CO₂ loading at 298 K in any organic compound is **11 mol CO₂/(MPa. L)**; minimum CO₂ loading is **0.40 mol CO₂/(MPa. L)**; largest CO₂/H₂ solubility selectivity is **~ 300**

Conclusions

- Developed an integrated computational approach
- Built an in-house computational database
- 23,000 compounds from NIST were screened.
- About 20 promising solvents were identified; two of them (1 commercial, 1 modified at NETL) were tested and the experimental CO₂ solubilities are consistent with simulations.
- The CO₂ loading limits in any organic physical compound at 298 K were obtained.
 - Maximum: 11 mol/(MPa. L)
 - Minimum: 0.40 mol/(MPa. L)
 - Maximum CO₂/H₂ solubility selectivity: 300
 - Allows comparison with any other organic material
 - Useful in process modeling to estimate the minimum operating and capital cost



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- HPCEE super computer cluster
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