Lab Big Idea: March 12-13, 2014 Adaptive Control of Subsurface Fractures and Fluid Flow

GOAL: Real-time measurement and control of fracture networks & associated flow **APPROACH:** Experiments, simulations, theoretical frameworks, & field tests **OUTCOMES:** Improved recovery factors, reduced operational and environmental risks, safety and reliability, new energy sectors – <u>major policy implications</u>





NRAP is using Science-based Prediction to Quantify Potential Risks associated with Carbon Storage

Complete synergy/complementarity with SubTER



- Development of a methodology and computational platform for quantifying risk profiles (the increase and decrease of risk over time) based on integrated assessment models and uncertainly quantification.
- Targeted scientific investigations at the laboratory and field scale to calibrate component behavior and reduce uncertainties in predicted risk profiles.
- Integration of risk-based monitoring and mitigation strategies to reduce uncertainty and overall risk.

The NRAP tool box

- Integrated Assessment Model Carbon Storage (NRAP-IAM-CS)
- Simulates long-term full system behavior (reservoir to aquifer/atmosphere)
- Reservoir Evaluation and Visualization (REV) Tool
- Generates pressure and CO₂ plumes sizes over time
- Suitable for Area of Review (AoR) determination
- Wellbore Leakage Analysis Tool (WLAT)
- Evaluates existing wells for leakage potential
- Natural Seal ROM (NSealR)
- Estimates flux through a fractured or perforated seal
- Aquifer Impact Model (AIM)
- Rapid estimation of aquifer volume impacted by a leak
- $\circ~$ Design for Risk Evaluation and Monitoring (DREAM)
- Estimates time to detection for a monitoring system
- Evaluates and select optimal monitoring designs

Short Term Seismic Forecasting (STSF)

- Forecasts seismic event frequency over the short term

