

ComTest-AUSC Thick-walled Cycling Header Development - Phase I

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Technology Manager, Boiler Pressure Parts April 20, 2016

Imagination at work

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Thick-walled Cycling Header Development Acknowledgements

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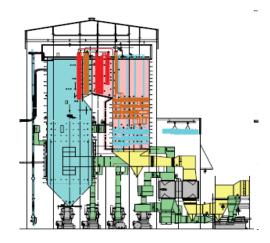
Thick-walled Cycling Header Development Agenda

- Technical Background
- Statement of Objectives
- Potential Significance
- Project Team
- Technical Approach
- Project Schedule
- Project Status



Thick-walled Cycling Header Development Technical Background

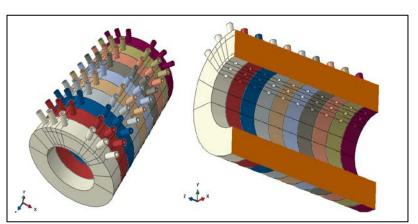
- Conceptual AUSC Boiler design steam cycle
 - > temperatures are 730/760C (1350/1400F)
 - pressures 240-350 bar (3500-5200 psi)
- Future boiler designs require operation in daily and weekly cycling mode
- Startup-shutdowns such as weekly warmstarts have high ramp rates, 1.5% to 5%/min
 - Critical high temperature components in the boiler, such as superheater and reheater outlet headers, require latest high creep strength nickel-based superalloys Inconel 740H and Haynes 282

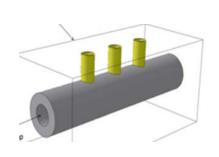




Thick-walled Cycling Header Development Technical Background

- SH outlet headers for high pressures, even with the high strength superalloys, require large wall thicknesses, in the range of 125 to 150mm (5 to 6")
- Thick walls and high ramp rates subject the headers to very high thermal cycling stresses causing
 - High cyclic usage of the material fatigue limits
 - Creep strain accumulation over the duration of the design life.
- Tube boreholes and outlet nozzle connection welds cause stress concentration effects and limit design fatigue/creep life

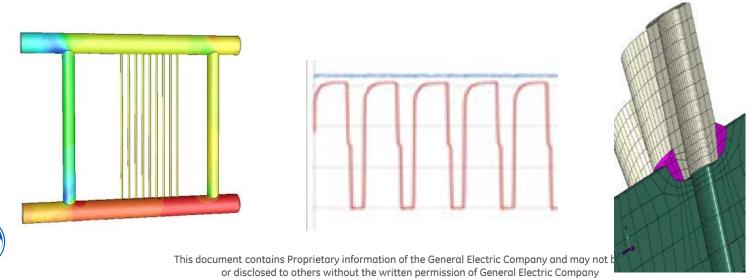






Thick-walled Cycling Header Development Technical Background

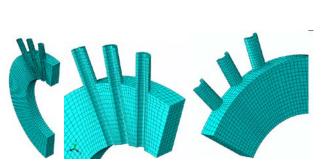
- Latest nickel-based superalloys 740H and H282 have successfully been tested for fireside corrosion and steam-side oxidation in coal-fired boiler environments demonstrating applicability to superheater and reheater tubing in AUSC conceptual design (Alstom's Plant Barry steam loop and others)
- These alloys have also been tested for their high strength creep and fatigue properties in the laboratory specimens (ORNL).

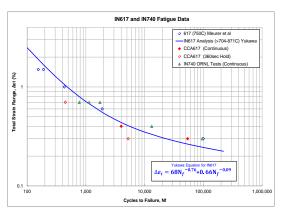


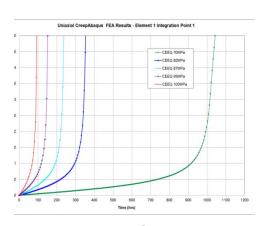
Thick-walled Cycling Header Development **Objectives**

Objectives of Phase I is to demonstrate:

- Adequacy of the latest available high strength nickel-based superalloys for severe thermal cycling (warm-start) fatigue transients
- Adequacy of thick-walled header components in full-scale conceptual AUSC boiler design for creep life







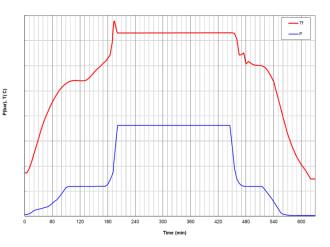


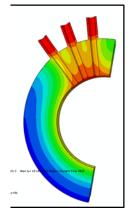
Creep Life

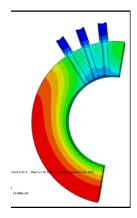
Thick-walled Cycling Header Development Objectives

Phase I project scope

- Design a simulated cycling header system for a ComTest-AUSC pilot to be performed in Phase II of this project
- Analytical development of tools to be used through CFD for heat transfer rates in
 - > full-scale AUSC conceptual design SHOH
 - > simulated ComTest-AUSC cycling header
- Perform long term creep life assessment of AUSC conceptual design SHOH through latest available material creep constitutive equations using continuum damage mechanics (CDM) approach.
- Identify host facility for the ComTest-AUSC
- Detailed design layout of the ComTest-AUSC header system including instrumentation that will be required for monitoring the cycling transient conditions









Thick-walled Cycling Header Development Roadmap to AUSC Demo

2015

Materials
Development
Laboratory

TRL 2 to 3

2000

Component Mockup

2005

Proof of Concept TRL 4

2010

Steam Loop at Plant Barry

Component Test TRL 4 to 5

AUSC-COMTEST

System TRL 6 to 8

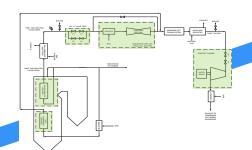
AUSC Demonstration

2025

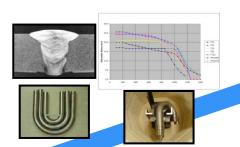
Overall TRL to 9



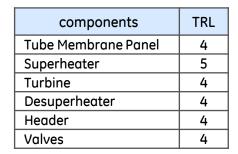




2020







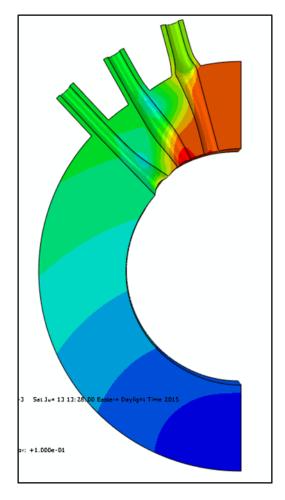
Current DOE-sponsored programs designed to bring components to TRL 5;

AUSC-COMTEST will bring system to TRL 7 or 8



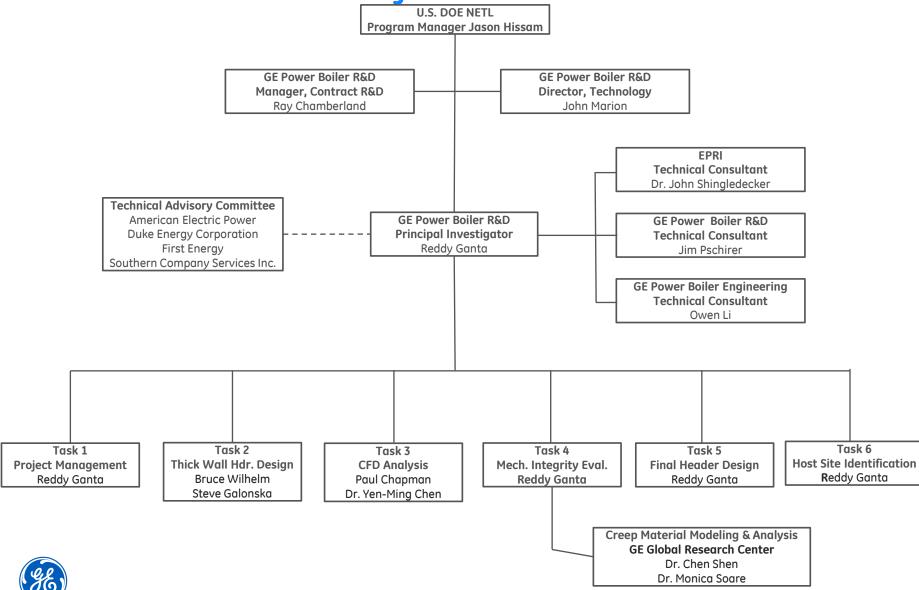
Thick-walled Cycling Header Development Potential Significance

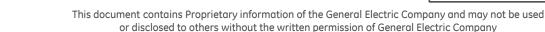
- Demonstrate adequate fatigue cycling design life for the critical pressure part components in the AUSC boiler with high ramp rates required for coal fired power plants.
- Provide design guidelines for the dynamic operation of the boiler for design conditions that result in better material fatigue conditions
- Assess the long term creep life of critical pressure part components at AUSC temperatures using the latest state-of-the-art material constitutive models for high strength nickel alloys
- Design a header component for ComTest-AUSC with full analytical evaluations and simulations to increase the probability of a successful test in Phase II of this project





Thick-walled Cycling Header Development Project Team





Phase I of the project has six major Tasks

Task 1: Project Management and Reporting

Task 2: Conceptual Design of Cycling Header

Task 3: CFD Analysis of Thick-walled Header

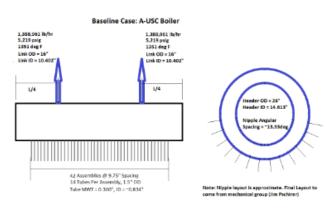
Task 4: MI Evaluation of Header, Tubing, and Welds

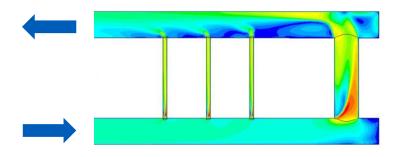
Task 5: Design of Thick-walled Header Component

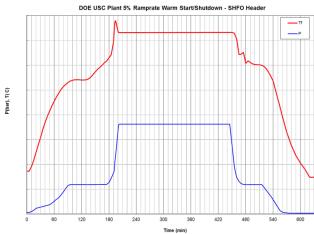
Task 6: Host facility Selection for ComTest-AUSC

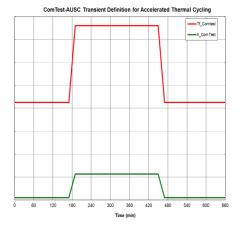


Thick-walled Cycling Header for ComTest-AUSC Technical Approach Task 2 Conceptual Design of Cycling Header

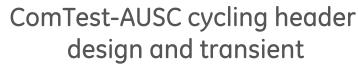








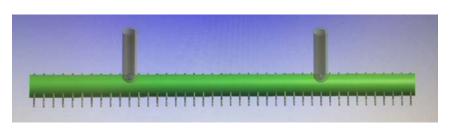
Full-scale AUSC SHOH design and transient

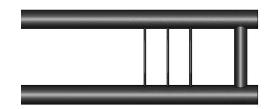




Task 3: CFD Analysis of Thick-walled Header

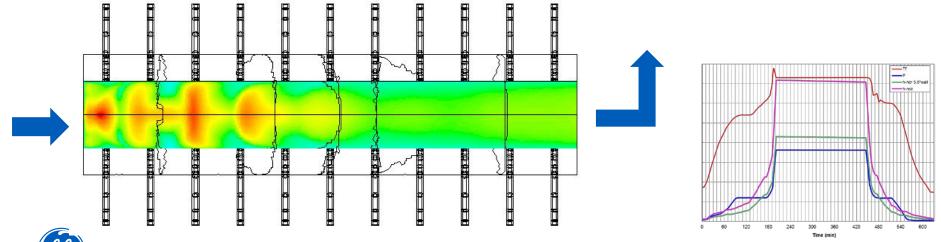
- AUSC conceptual design SH outlet header CFD analysis
- ComTest-AUSC CFD Model
 - Youngstown with 600 psi (currently assumed & proceeding)
 - Southern Company Barry with 3500 psi (if decided, design needs to be updated to Southern's flow conditions)
- Benchmark examples from GE Power CFD experience
 - Straight Pipe Flow CFD HT Coefficient Prediction
 - Header HTC for Molten Salt







- AUSC SHO Header pipe size 26" OD, 5.7" wall thickness
- Material Inconel 740H or Haynes 282
- Flow rate 5.6M lbs/hr
- Temperature 1350F, Pressure 5200 psig

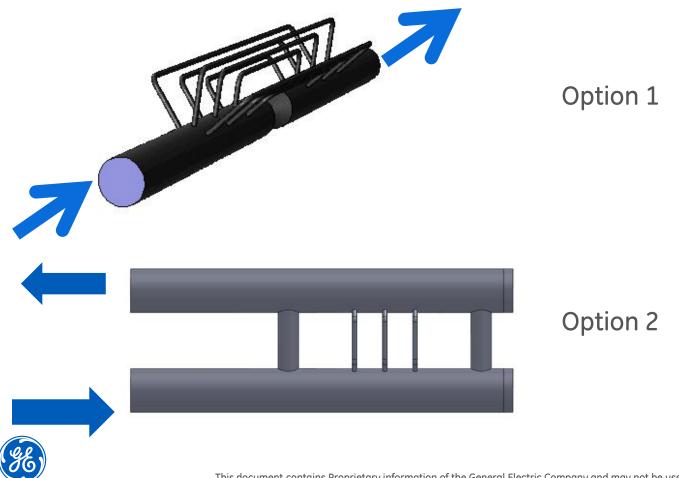


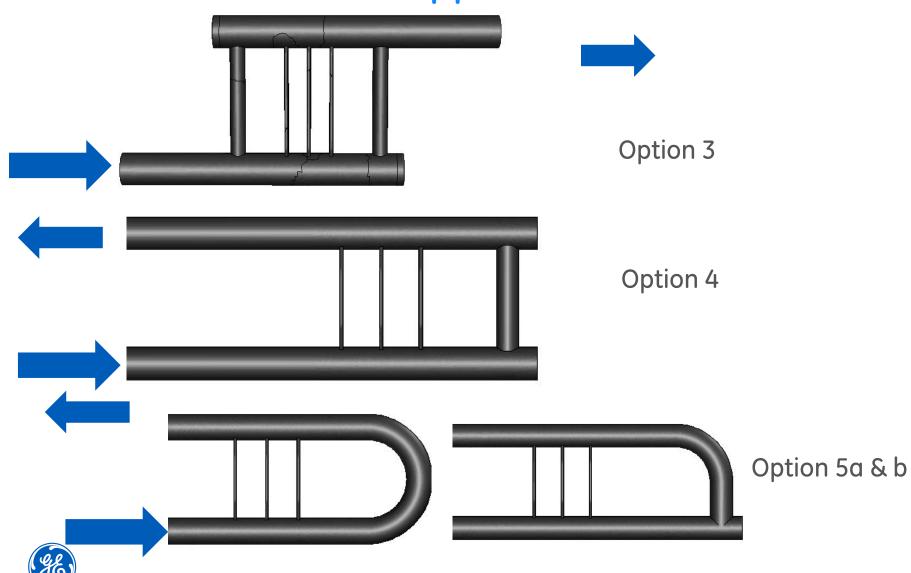


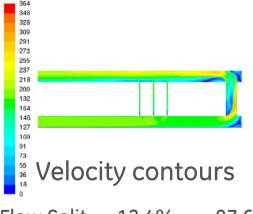
ComTest-AUSC header design

- Five different cases analyzed by CFD for flow rates, velocity and heat transfer film coefficients
- Southern USC steam pressure at 3500 psi test
 - 100k to 130k lbs/hr flow rate
 - 1400F temperature
 - Pipe ID 4 to 8", wall thickness 3"
- Youngstown pressure 600 psi
 - 100k to 130k lbs/hr flow rate
 - 1400F temperature
 - Pipe ID 4 to 8", wall thickness ~3"

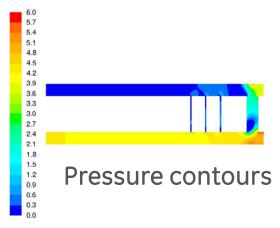


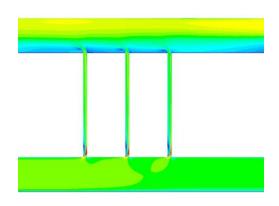


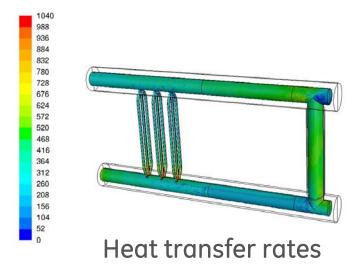




Flow Split: 12.4% 87.6%









- CFD analysis performed for steady-state conditions at two different flow rates
 - 1) full flow rate and 1400F temperature
 - 2) ~800F with full or partial flow rate
- Heat transfer coefficients for the transient between the lower temperature and full load temperature will be interpolated according to flow rate and steam properties at temperatures.



Thick-walled Cycling Header Development Technical Approach (with two goals)

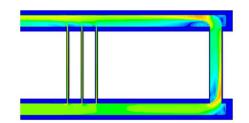
Task 4: Mechanical Integrity Evaluation

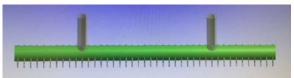
4a: ComTest-AUSC Fatigue Cycling

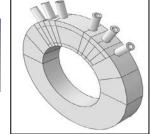
- Design ComTest header configuration
- Includes tube penetrations
- No branch nozzle in CFD studies
- Accelerated thermal cycling
- Test temperature 760°C (1400°F)
- Test pressure 41 bar (600psig)
- Materials: 740H & H282
- Transient cycle configured using two steady-state CFD analyses
- Fatigue data: Literature & ORNL data
- MI analysis for thermal transients
- Assess fatigue life (no creep)

4b: Conceptual AUSC SHOH Creep Life

- 1000MW AUSC SHO header design
- Includes tubes and branch connection
- Welds included but with a knock-down factor over the base material properties
- Temperature 730°C (1350°F)
- Pressure 220-350 bar (3200-5200psig)
- Material: Base H282
- Heat transfer rates from CFD study for the 1000 MW conceptual AUSC SHOH
- Use GE CDM models
- MI analysis for creep damage
- Assess creep life (no fatigue)



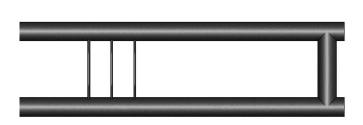


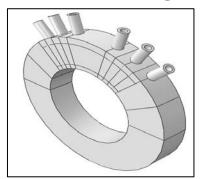




Task 4a: ComTest-AUSC cycling header fatigue assessment

- Comtest-AUSC cycling header fatigue analysis for test condition accelerated fatigue cycling transients
 - Actual test header design configuration with upstream header 740H and downstream header H282
 - Includes tube penetrations
 - No branch nozzle
 - Accelerated test cycling transients for fatigue
 - > Assess for fatigue usage with 740H and 617 material fatigue data



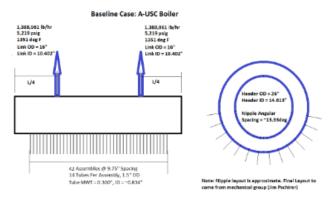


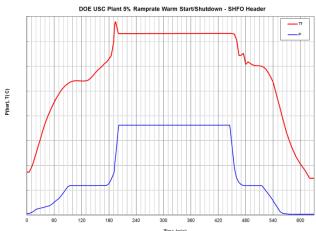
ComTest-AUSC header model



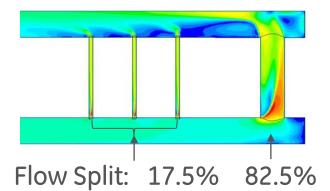
ComTest-AUSC cycling header

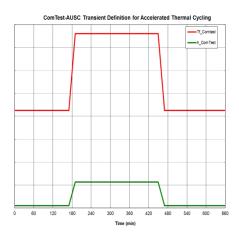
Full-scale SHOH and ComTest Cycling Header Transients









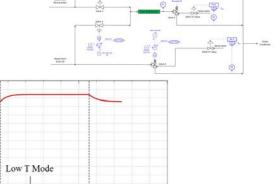


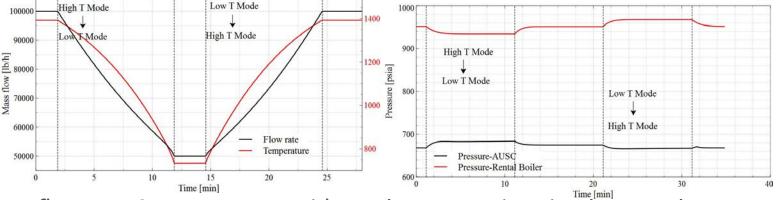
ComTest-AUSC cycling header design and transient



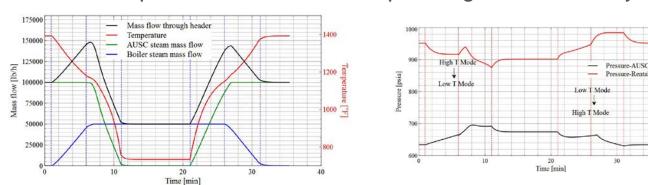
Thick-walled Cycling Header Development APROS Transient Simulation

- Valve operating scenario at Youngstown
- Ramp rates
- Low and high temperature flow mix





flow rate & temperature with 4 valves operating simultaneously



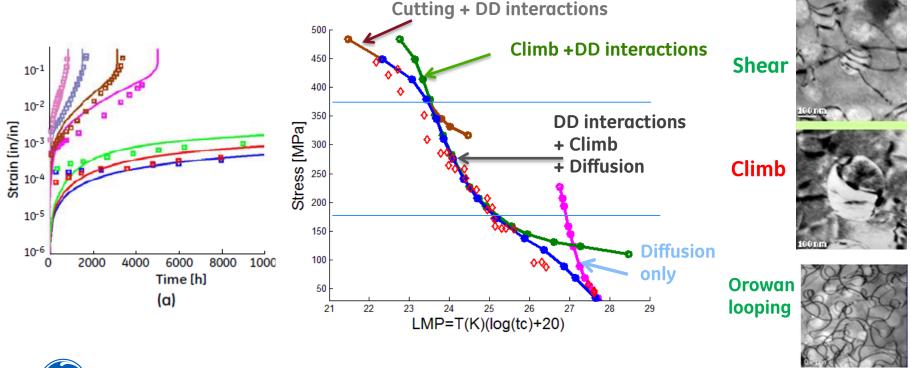


flow rate & temperature with control valves operating in two steps

Thick-walled Cycling Header Development H282 Constitutive creep model

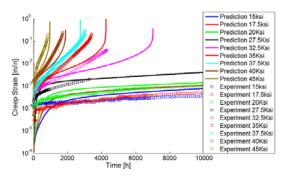
Develop macroscopic models capturing the effect physical micro-mechanisms and microstructure (e.g. dislocation climb-bypass & diffusion creep)

Base Metal H282, Creep model 1400-1700°F

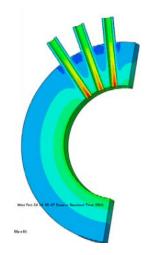




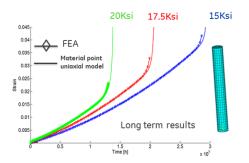
Thick-walled Cycling Header Development H282 creep model development & application



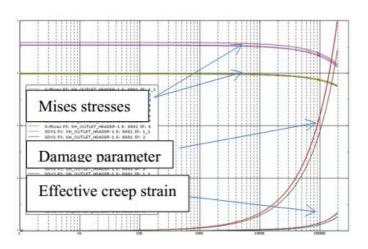
Test specimen creep strain data



Damage parameter contours



Benchmark FEA Verification

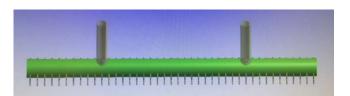


Borehole stress, creep strain & damage parameter history

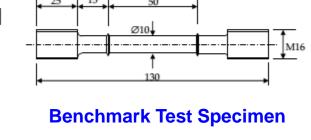


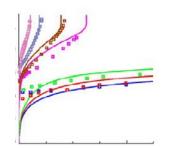
Task 4b: Full-scale AUSC SHOH Creep Life Assessment

- Long term creep life assessment of full-scale AUSC SHO header using high temperature superalloy CDM models for analysis includes:
 - inlet tubes with welds
 - "Tee" section of a header with one branch nozzle and weld
 - H282 base metal model only for now
 - H282 weld material model if available in in Phase I
 - 740H base and weld material models in the future when available



Full-scale AUSC SHOH Model





H282 CDM creep model data





Task 5: Design of Thick-walled Header Component

- Design layout of the ComTest-AUSC cycling header including desuperheater
- Identify instrumentation and location on the header for measurement of field data
- Define ComTest-AUSC test program including transient cycles (flow rates, temperature, pressure, ramp rates)
- Develop preliminary drawings for the layout for ComTest-AUSC header system
- Define ComTest-AUSC program thick-walled header system "flange-to-flange"

Task 6: Host facility Selection for the ComTest-AUSC

- Input to the site selection criteria October 2015
- Identify the available site parameters for input to the cycling header design –
 December 2015
- Input to process design and CFD groups for analysis Youngstown Thermal as test facility



Thick-walled Cycling Header Development Project Status – Host Facility Decision

- Currently host facility test site is to be Youngstown Thermal (YT) plant in Youngstown, Ohio
- Design parameters with flow rates of 133,000 lbs/hr, pressure of 600psig and temperature of 1400F are used in the process design and CFD analyses.
- A change of the host site from YT to Southern Company with SC pressure conditions will require a new process design and CFD analysis and changes in the ComTest cycling header layout.
- Final decision on the host site for the ComTest-AUSC with the thick-walled cycling header is expected to be confirmed as YT Thermal.



Thick-walled Cycling Header Development Deliverables

- Task 2: Process design of ComTest-AUSC cycling header layout and flow conditions (input to CFD group)
- Task 3: CFD Analysis to identify heat transfer rates (input to MI group)
 - > Flow and heat transfer rates for the 1000 MWe full-scale conceptual AUSC SH outlet header at full and half load conditions
 - > Flow and heat transfer rates for the ComTest-AUSC cycling header for YT site steam parameters (pressure, temperature and flow rates) at two steady-state conditions
- Task 4: Mechanical integrity evaluation (final report)
 - Benchmark creep analysis of test specimen using the CDM creep models
 - > Creep life assessment of Conceptual AUSC SHOH with H282 CDM models
 - > Transient analysis and fatigue evaluation of ComTest-AUSC cycling header
- Task 5: Design layout of ComTest-AUSC cycling header system including instrumentation type and locations (final report)



Thick-walled Cycling Header Development Project Status

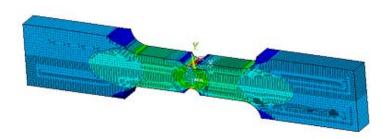
- Project awarded in mid September 2015
- Kick-off meeting with DOE PM, 17th November 2015.
- Process design of ComTest-AUSC configuration completed, input provided to CFD group
- CFD for the full-scale conceptual AUSC SHOH and ComTest-AUSC cycling header test have been completed. Two-header system with a single branch connection selected for proper flow split and heat transfer rates.
- An analytical evaluation of simulated transient for ComTest-AUSC cycling header configuration performed using simple pipe geometry.
- Different valve operating scenario simulated through APROS for obtaining proper ComTest transient cycle temperature transient, pressure drop and flow rates identified.
- Long term creep life assessment model for Haynes 282 parent material developed by GE GRC, verified through the test specimen benchmark problems and applied on a conceptual full-scale AUSC SHOH design for long time creep life assessment.
- A paper on the creep assessment of full scale AUSC header component using the H282 nickel alloy CDM model has been submitted to the ASME/EPRI Conference to be held in July 2016.
- Analysis of ComTest-AUSC cycling header test configuration for thermal fatigue has been started.



Thick-walled Cycling Header Development Going forward –

Notched Bar Creep Tests

- H282 notched bar creep tests, 100 to 1000 hours
- Digital image correlation
- Simulates three-dimensional multi-axial stress effect
- Validate 3D creep constitutive models at 1400F
- Suitable for boiler component applications





Thick-walled Cycling Header Development Project Status

 First application of superalloy (H282 base metal) creep constitutive model applied for the long time creep life assessment of conceptual full-scale AUSC SHOH component.



EPRI 2016 Creep Fatigue Workshop In Collaboration with ASME PVP

July 21-22, 2016

HYATT REGENCY VANCOUVER 655 BURRARD STREET VANCOUVER, BC V6C 2R7 CANADA

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Creep Life Assessment of High Temperature Advanced Ultrasupercritical (AUSC)
Conceptual Boiler Thick-Walled Pressure Components Using Continuum Damage
Mechanics Approach

Reddy Ganta

GE Steam Power Systems, 200 Great Pond Drive, Windsor, CT 06095, USA

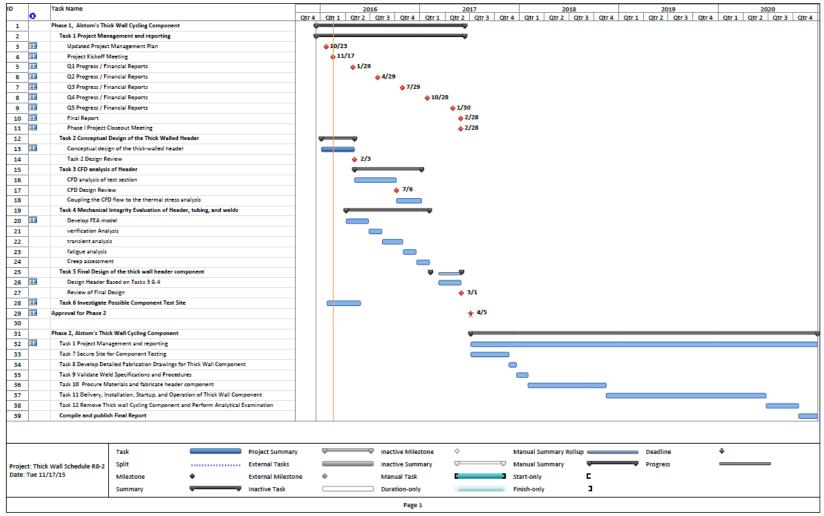
Monica Soare and Chen Shen

GE Global Research, 1 Research Circle, Niskayuna, NY 12309, USA





Thick-walled Cycling Header Development Project Milestones – Phase I





Thick-walled Cycling Header Development Constitutive creep model - Dislocation climb

$$\varepsilon^{creep} = \varepsilon^{disloc} + \varepsilon^{diffusion}$$

Total creep – effect of dislocation and diffusion creep mechanisms

$$\dot{\varepsilon}^{disloc} = A(T) \rho(T) f(T) (1 - f(T)) \left(\sqrt{\frac{\pi}{4f(T)}} - 1 \right) \sinh \left(\frac{\sigma_{eff} - \sigma_{climb}(T) - \sigma_{0}(T)}{MkT} \lambda(T) b^{2} \right)$$

$$\sigma_{climb}(T) = rac{2f(T)}{1+2f(T)}\sigma_{eff}\left[1-\exp\left(-rac{1+2f(T)}{2(1-f(T))}E(T)rac{arepsilon^{disloc}}{\sigma_{eff}}
ight)
ight]$$
 climb

 σ_o =0.25*MG*(T)b $\sqrt{\rho}$, ρ = ρ (C)

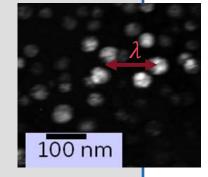
D-D interaction

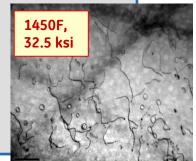
$$\rho = \begin{cases} \rho_i + (\rho_f - \rho_i)\varepsilon/\varepsilon^{crit} & if \ \varepsilon \leq \varepsilon^{crit} = C\sigma_{eff} \\ \rho_f & if \ \varepsilon > \varepsilon^{crit} = C\sigma_{eff} \end{cases}$$

$$oldsymbol{arpi} = oldsymbol{arpi}_{diff} + oldsymbol{arpi}_{disloc} \ \dot{oldsymbol{arpi}}_{disloc} = D \dot{oldsymbol{arepsilon}}^{disloc}$$

$$\sigma_{eff} = \frac{\sigma_{applied}(1+\varepsilon)}{1-\varpi}$$

B. F. Dyson, MST 2009, p213





H282 model developed for high temperatures

Developed under DE-FE0005859 Modeling Creep-Fatigue-Environment Interactions in Steam Turbine Rotor Materials for Advanced Ultrasupercritical Coal Power Plants. Final Report. Chen Shen, GE Global Research



Thick-walled Cycling Header Development Constitutive creep model - Diffusion component

$$\dot{\varepsilon}^{diffusion} = \dot{\varepsilon}^{lattice_diff} + \dot{\varepsilon}^{boundary_diff} + \dot{\varepsilon}^{cavity_boundary_diff} + \dot{\varepsilon}^{cavity_surface_diff}$$

$$\dot{\varepsilon}^{boundary_diff} = 3\pi \xi \left(\frac{l}{d}\right)^3 \sigma_{applied} (1 + \varepsilon^{creep})$$

$$\dot{\varepsilon}^{lattice_diff} = \xi \beta \sigma_{applied} (1 + \varepsilon^{creep})$$

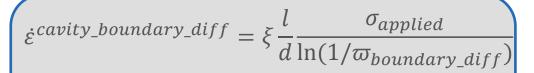
(Cocks and Ashby, Progress in Mater. Sci. 1982)

where
$$\beta = \frac{3D_V}{D_B \delta_B} \frac{l^3}{d^2}$$

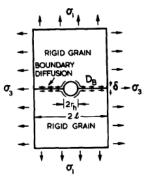
$$\xi = F \frac{4D_B \delta_B \Omega}{l^3 k_B T}$$

 D_V is a constant

 $D_B\delta_B$ is a constant

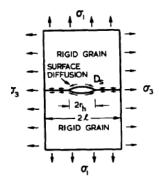


$$\dot{\varepsilon}^{cavity_surface_diff} = \xi \alpha \frac{\sqrt{\varpi_{surface_diff}} \sigma_{applied}^{2}}{(1 - \varpi_{surface_diff})^{3}}$$



Void growth by boundary diffusion

$$\alpha = \frac{D_S \delta_S}{D_B \delta_B} \frac{1}{\sqrt{2}} \frac{l^2}{d\gamma}$$



Void growth by surface diffusion

Thick-walled Cycling Header Development Acknowledgements

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