Coating Issues in Coal-Derived Synthesis Gas/Hydrogen-Fired Turbines

> B. A. Pint Corrosion Science & Technology Group Materials Science and Technology Division Oak Ridge National Laboratory Oak Ridge, TN 37831-6156

Research sponsored by DOE, Office of Coal and Power R&D Office of Fossil Energy (B. White, project monitor)

Acknowledgments

Task leaders:J. A. Haynes - coatingsK. A. Unocic - characterization (TEM)

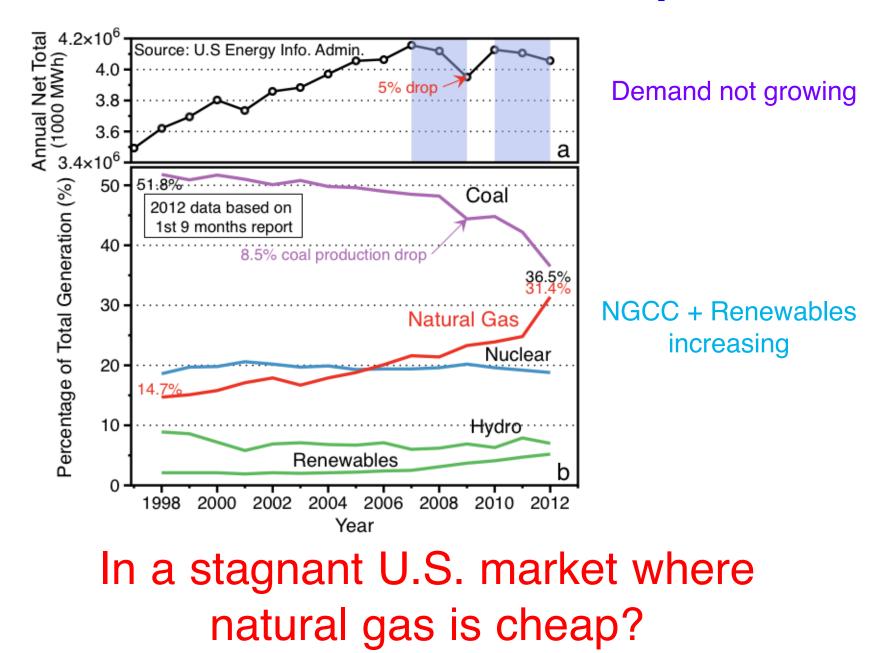
M. Lance - PSLS, 3D LM
G. Garner, M. Stephens - oxidation experiments
T. Lowe - characterization
D. W. Coffey - TEM specimen preparation, FIB
T. Jordan - metallography
D. Leonard - EPMA



Ken Murphy, Howmet - X4 superalloy substrates ^{George Garner} Anand Kulkarni, Siemens - 1483 superalloy substrates Dan Vicario, Capstone Turbines - 247 superalloy substrates Jacqui Wahl, Cannon-Muskegon - CMSX7,X8 substrates Ben Nagaraj, GEAE - N515 alloy, YSZ deposition S. Sampath, Stonybrook U. - HVOF, APS coatings

Research sponsored by: U. S. Department of Energy, Office of Coal and Power R&D, Office of Fossil Energy

How does coal compete?



Is coal gasification the solution? Integrated gasification combined cycle (IGCC)

- similar turbine/steam generator as NGCC
- method to control NO_x , SO_x , Hg, CO_2 ...
- two full size IGCC plants coming on line in the US



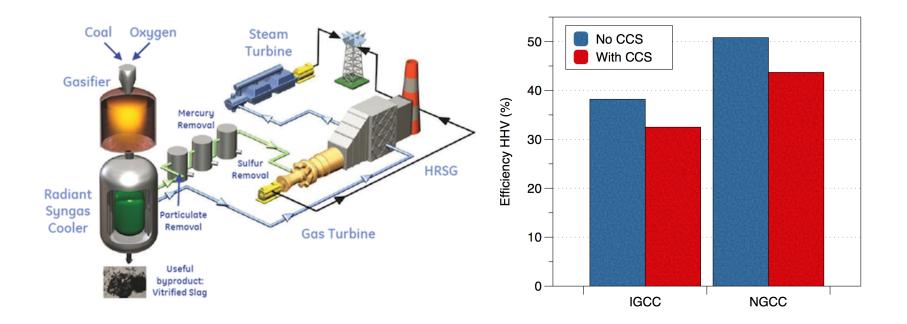
Edwardsport, IN (Duke Energy) \$2.88 billion (Carbon capture ready) 618MW, GE Energy turbines, 2013 start

Kemper County, MS (Southern Co.) \$2.67 billion, ~60% CO₂ capture (oil recovery) 550MW, Siemens turbines, 2015 start

The U.S. will find out.

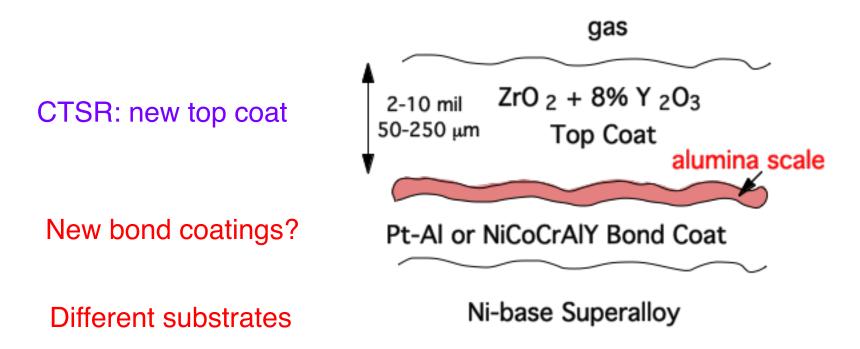
What are the issues with IGCC? #1 IGCC "syngas" turbines are "de-rated" Need to understand what drives that decision

higher H₂O, sulfur and/or ash from coal?
 5-10X more fuel (syngas lower caloric value)
 Current ORNL focus: more durable coatings
 potential IGCC and NGCC benefit



Looking for coating solutions

New environments (higher H₂O, CO₂, SO₂)



#1 More durable coatings will benefit IGCC and NGCC #2 Focus on alumina scale as "weak link"

Outline

FY10 (initiated 3 related "pre-competitive" tasks)Task 1: superalloy ppm Y, La dopant effectsTask 2: water vapor effects "Wet vs. Wetter"Task 3: characterization

FY14

- Task 1: Superalloy effects (Cr, Re, Hf, Ti...)
- Task 2: Environment effects (H₂O, CO₂, SO₂)
- Task 3: Characterization
 - supports other tasks
- Task 4: New compositions and processes
 - B-doped bond coating

FY15

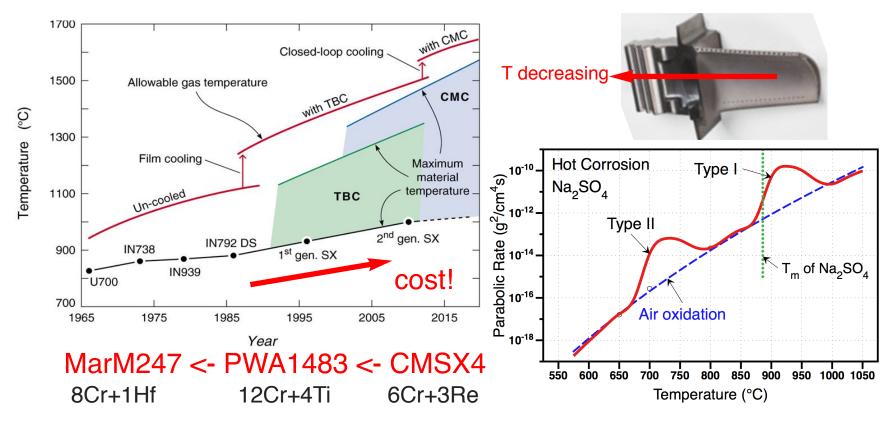
- Future directions
- Partnership with Stonybrook

Several TBC groups investigated (3 YSZ samples per condition + 1 without YSZ)

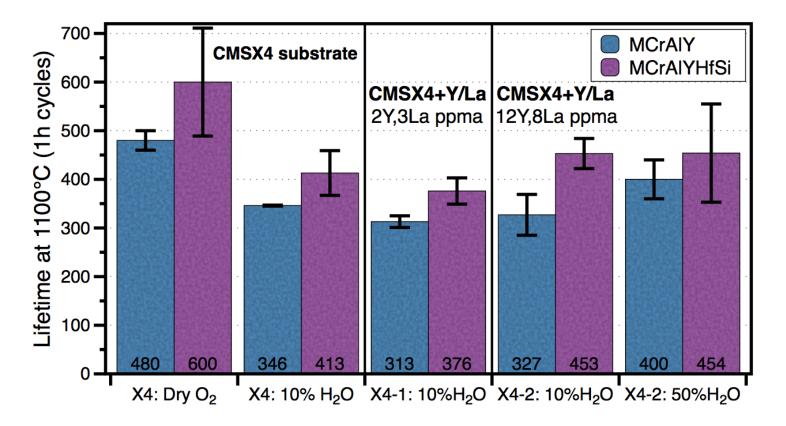
Group	o Alloy	Bond coating	Top coating	Comment
	N5	Diffusion $\beta/\gamma+\gamma'$	EB-PVD	"quick start"
1	X4±RE	HVOF Y±Hf	APS	RE/H ₂ O effect
	N5/N515	Diffusion $\beta/\gamma+\gamma'$	EB-PVD	repeat/low Re
2	1483/X4	HVOF YHfSi	APS	rougher,1483
3	247/83/X4	HVOF YHfSi	CTSR APS	add 247
4	247	VPS ±B, ±Si	APS	rcvd 10/2014

HVOF: High velocity oxygen fuel (plasma spraying) EB-PVD: electron-beam physical vapor deposition APS: Air plasma spraying N5 - GE SX (single crystal) ~3 wt.%Re; N515 - 1.5%Re X4/1483/247 - Siemens recommended

Task #1: Superalloy de-evolution Land-based turbine drivers: first cost drives sales temperature/efficiency (not with cheap gas) low-k TBC (lowers blade temperature) hot corrosion in blade root (want higher Cr)

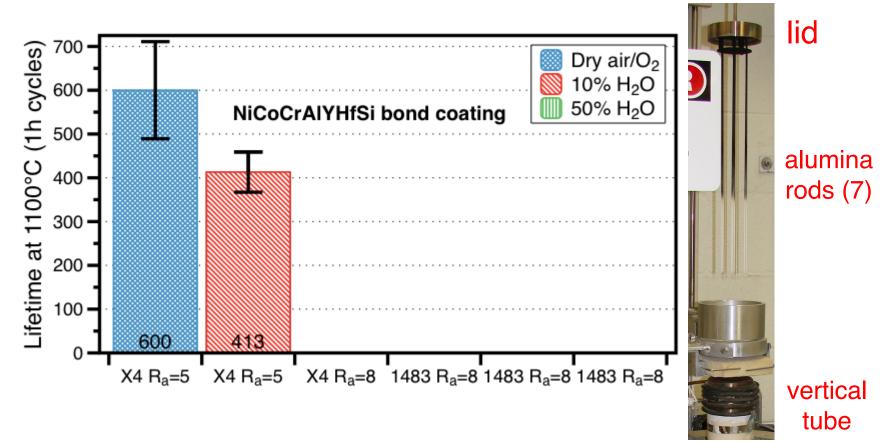


Superior YHfSi bond coating used CMSX4 + APS YSZ: compared HVOF Y vs. YHfSi



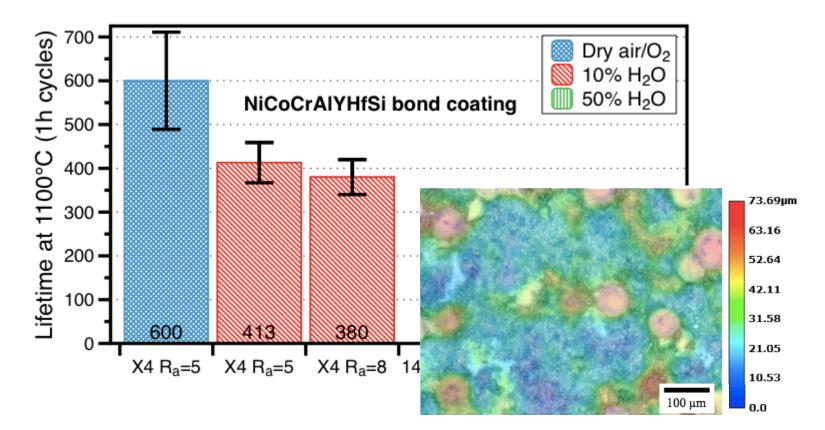
Average lifetime of 3 similarly coated specimens All conditions/substrates higher lifetime than NiCoCrAIY bond coat made by same process

APS/HVOF: 1st batch baseline 1100°C, 1-h cycles: average 3 samples



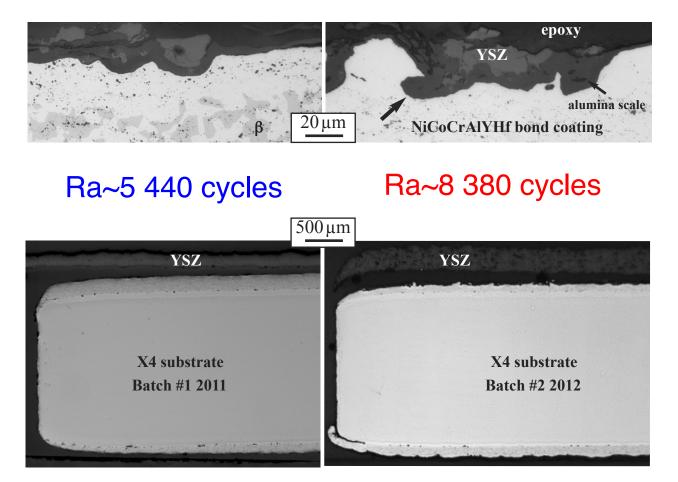
X4 substrate (2nd generation SX with 3%Re,1%Ti) Negative effect of H₂O observed Air plasma spray YSZ top coating

Batch 2: R_a~8µm-similar lifetime Air+10%H₂O: 1100°C, 1-h cycles



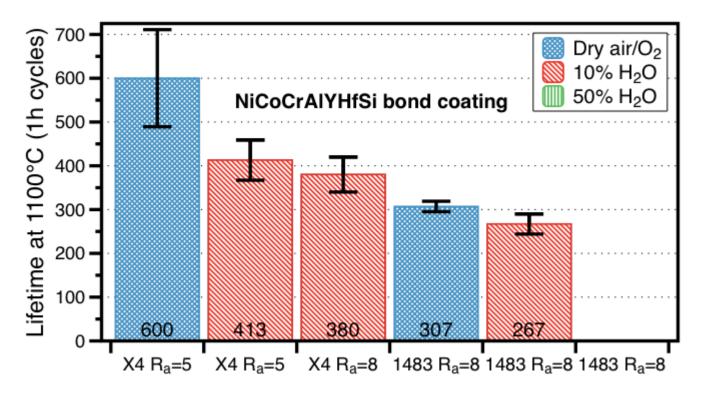
Higher roughness ($R_a \sim 8\mu m$) closer to industry Lower coating thickness likely reduced lifetime

1 vs. 2: thickness & roughness varied HVOF NiCoCrAlYHfSi on X4, 10%H₂O at 1100°C

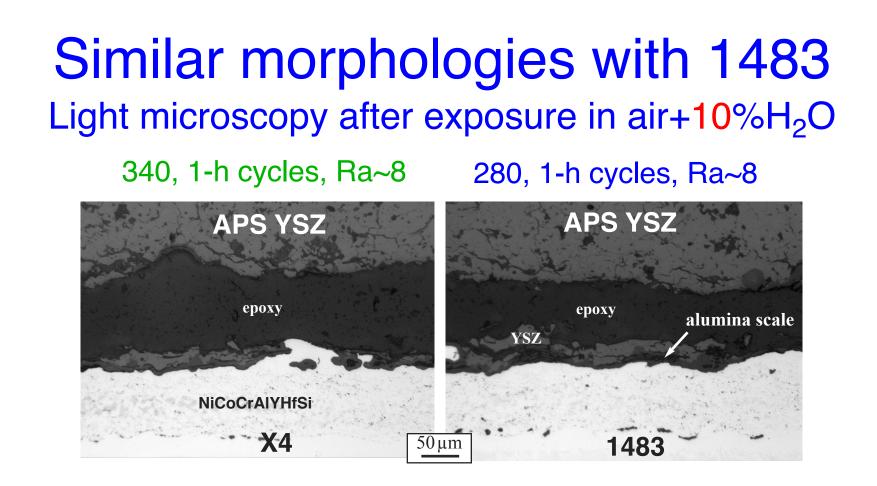


Rougher coating had similar ~150µm coating highest peak to substrate! Much lower AI reservoir than prior coating

1483: lower lifetimes Air+10% H_2O : 1100°C, 1-h cycles

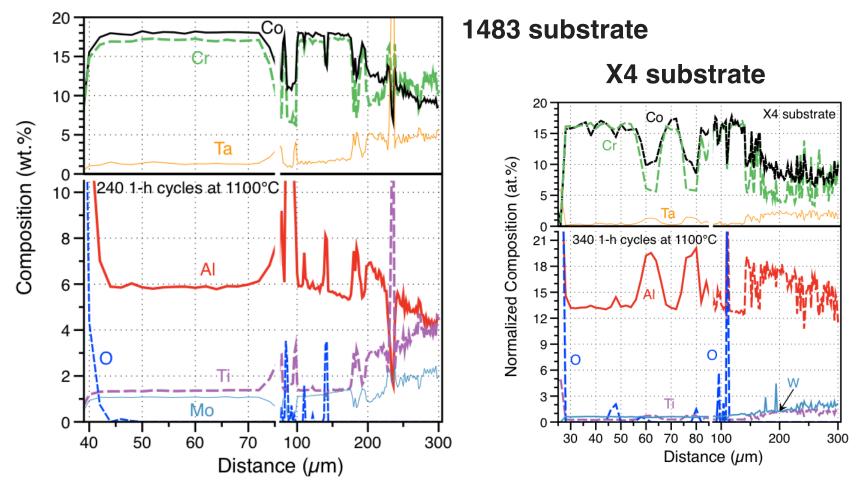


Compare batch #2: R_a to ~8μm
Lower cost 1483 substrate: no Re, 3.4%Al, 4%Ti
1st generation single-crystal superalloy
X4: 2.9%Re, 5.8%Al, 1%Ti



Lower AI content in 1483: more interdiffusion

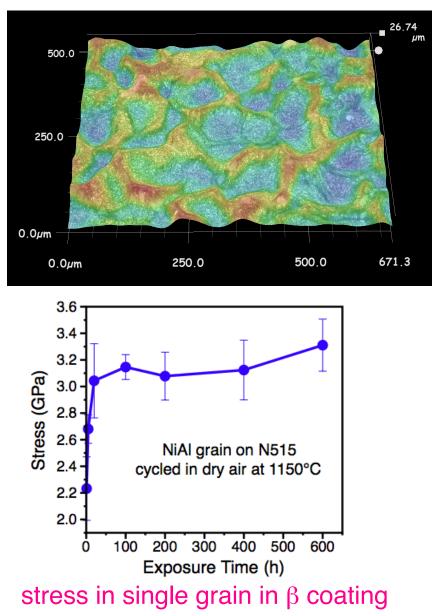
Significant interdiffusion with 1483 1100°C, 240 1-h cycles, 50%H₂O



Al content dropped from 12% to 6wt%

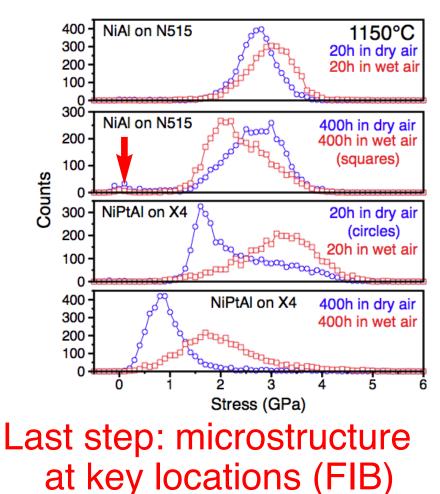
- 1.4%Ti in the coating: what effect?
 - 0.3%Ti in model NiCrAIYHf alloys: no debit

Next gen. stress/3D measurements PSLS/Z measurement as a function of location

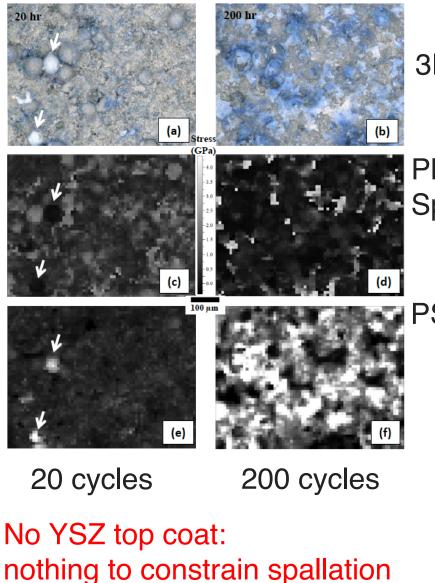


NiPtAI on N5 after 400h at 1150°C in wet air

wet vs. dry air histograms



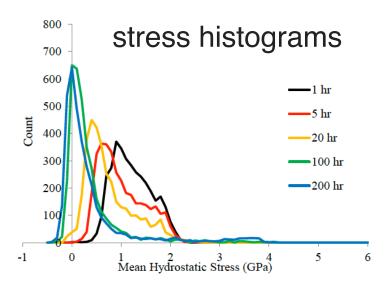
3D image + PSLS: maps & histograms 1483: 1100°C, dry air, 1h cycles



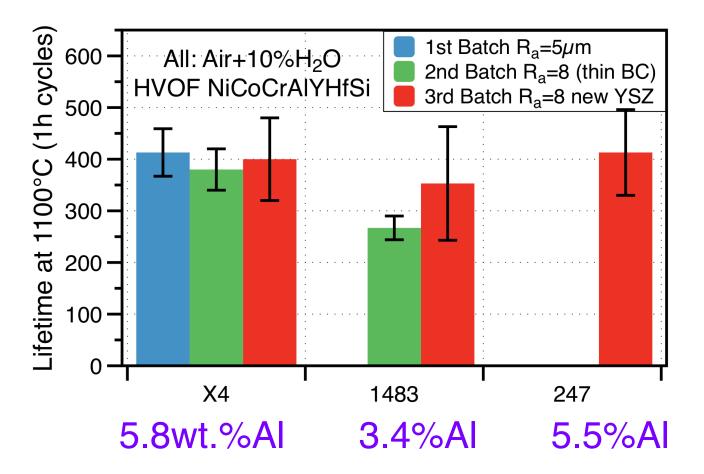
3D Light microscopy (Keyence)

Photo-Stimulated Luminescence Spectroscopy: mean stress

PSLS: total R-line area



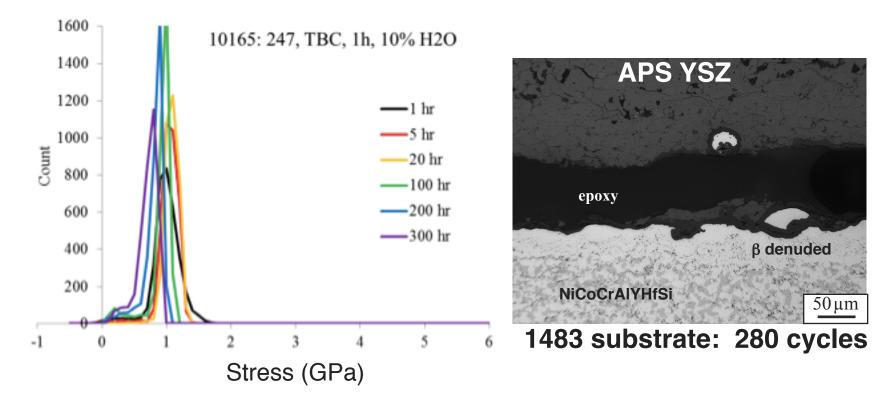
DS MarM247 similar to X4 HVOF NiCoCrAIYHfSi/APS YSZ coatings



Average lifetime of 3 similarly coated specimens Characterization of failed specimens in progress

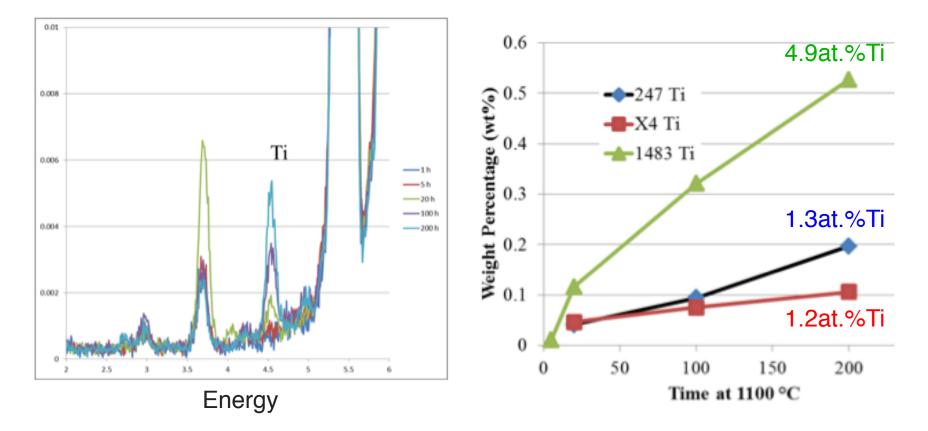
Stress/failure: substrate independent 1100°C, 1-h cycles, 10%H₂O

PSLS: through the YSZ top coat



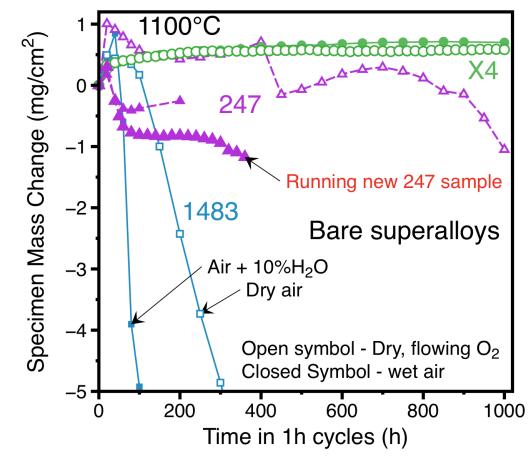
Similar results for X4, 1483 and 247

New micro-XRF spectrometer tracked interdiffusion on bare bond coating



Signal from $\sim 10\mu$ m into substrate Surprising increase for 247 compared to X4 How much does Ti play a role?

Concern testing 1483 at high T Bare 1483 severely attacked at 1050°/1100°C



1h cycles: dry O₂ and wet air (worse) 247 a little bit worse than X4

Component metal temperature ~900°C

Task 2: Does H₂O explain de-rating? Motivation for original task:

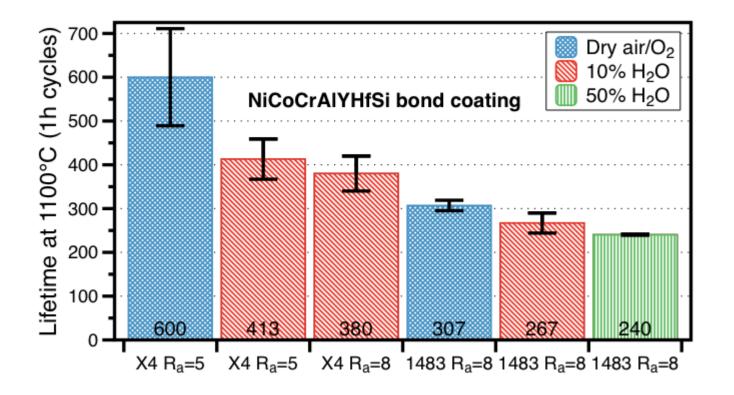
- Experiments done in dry O₂ or air convenience
- All turbines contain some H₂O
 - Natural gas 10-15 vol.%
 - Syn. gas ~30%
 - Hydrogen ~60%

higher levels with diluent

 Literature discussion on H₂O effect on TBC Anomaly of testing without H₂O Negative effect on lifetime when H₂O added Syngas-firing question:

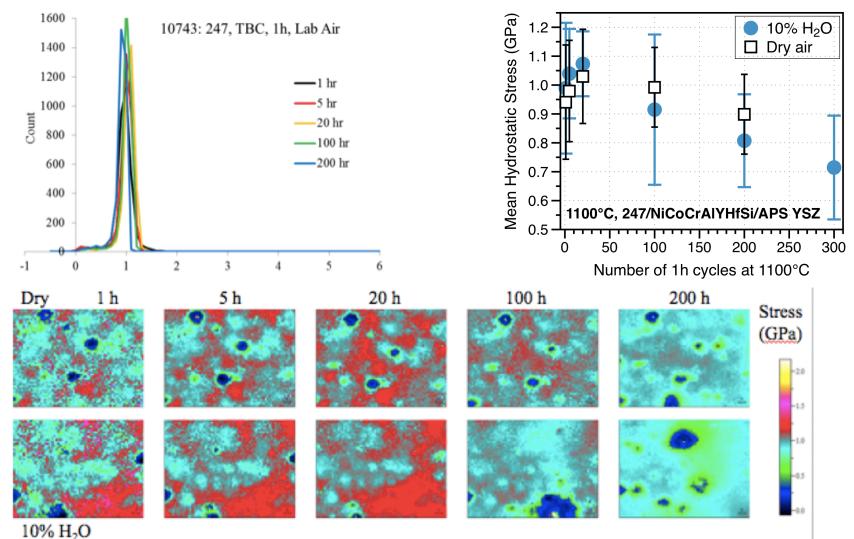
What is difference in TBC lifetime when H₂O increased from 10% to 30%-50%? (not dry vs. wet, but wet vs. wetter)

50%H₂O: slight lifetime reduction 1483 substrate, 1100°C, 1-h cycles



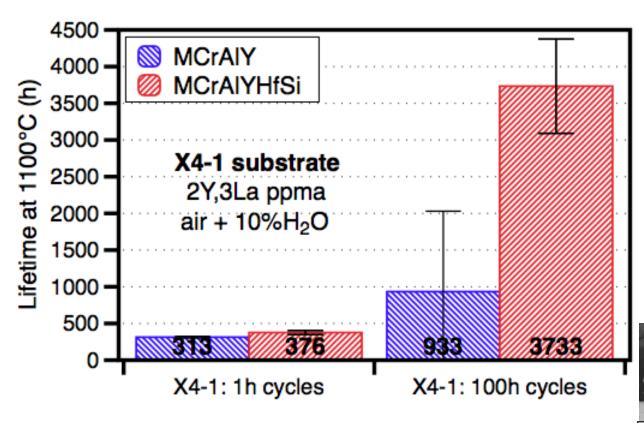
Lower scatter in the 1483 specimens (groups of 3)

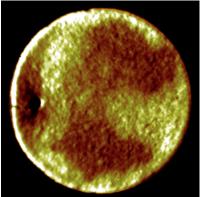
Current: tracking 247 dry/wet air DS 247 substrate, 1100°C, 1-h cycles



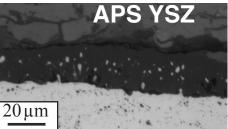
Coatings failed ~400h in both environments

100h cycles increased lifetime 1100°C: two bond coatings on X4+La + APS YSZ



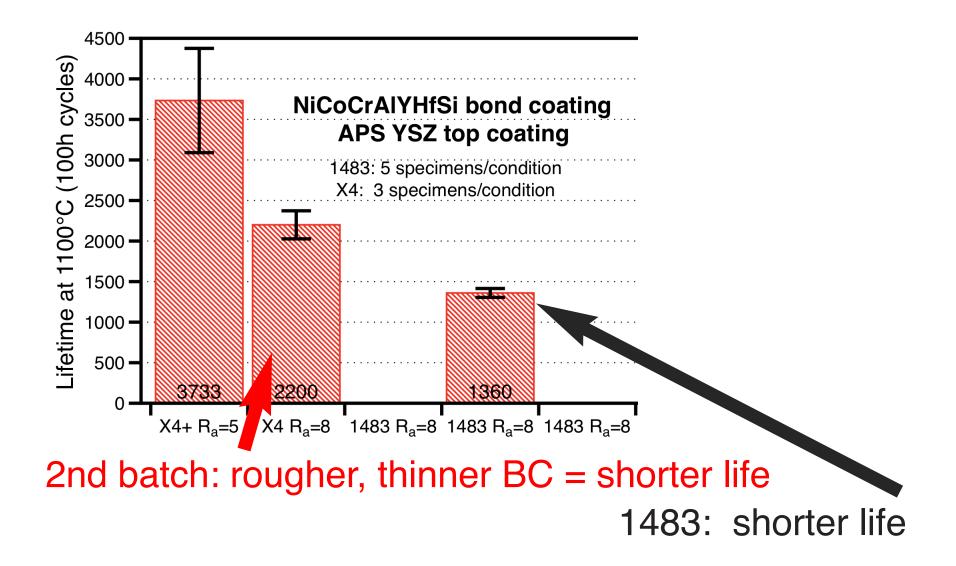


bright areas delaminated in thermal flash at 42 cycles

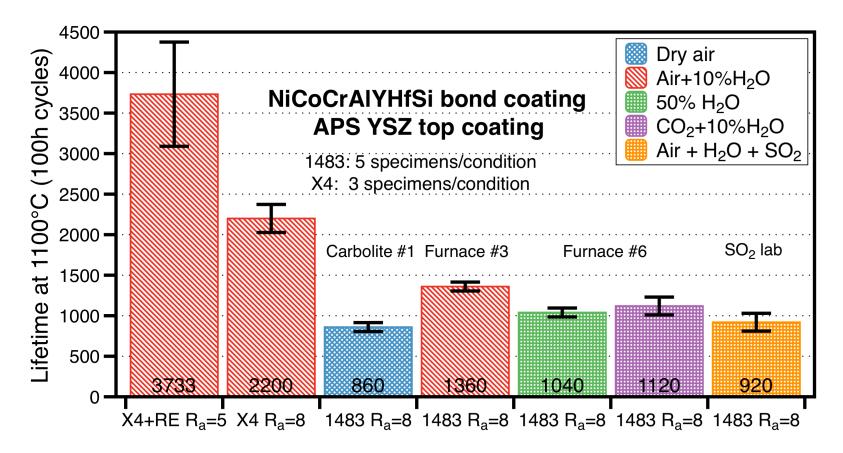


Cycle more representative of land-based turbine Aero-engine (~15 kh); Power-gen (~25-50 kh) 100h cycles in tube furnace with slow heat/cool

100h: similar trends as 1h cycles 1100°C: HVOF NiCoCrAIYHfSi + APS YSZ

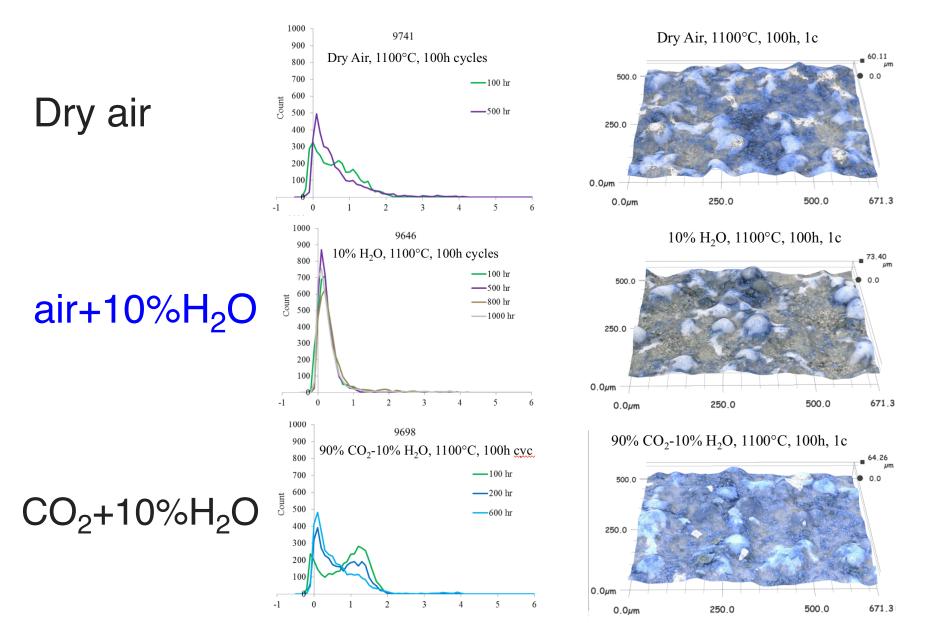


1483, 100h: environment no factor 1100°C: HVOF NiCoCrAIYHfSi + APS YSZ



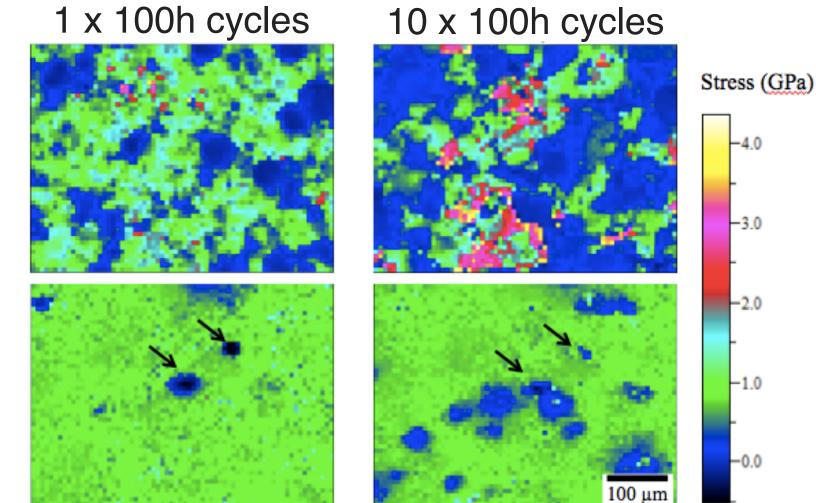
Five samples per 1483 group Longest life in $10\%H_2O$ Test with $10\%H_2O$ and $1000ppm SO_2$ in progress

PSLS: maps & histograms 1483: 1100°C



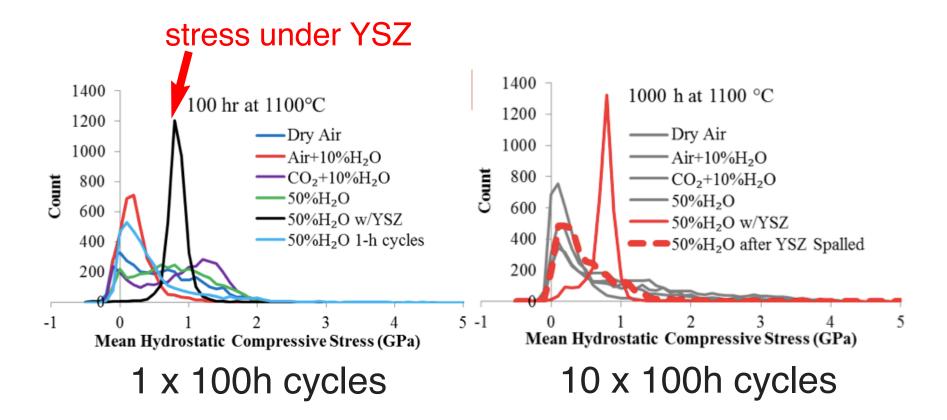
Measuring stress under APS YSZ HVOF NiCoCrAlYHfSi on 1483 in 50%H₂O





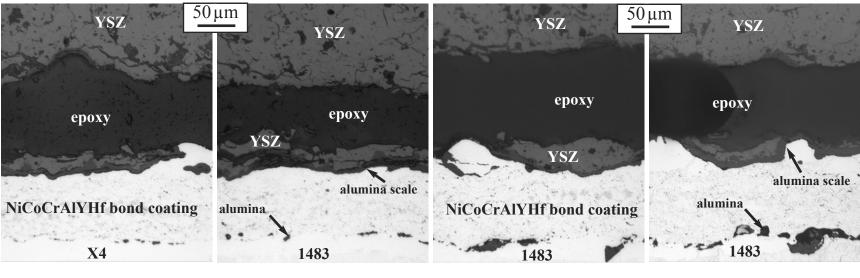
Stress in alumina scale measured by PSLS or PLPS

Measuring stress under APS YSZ HVOF NiCoCrAlYHfSi on 1483 in 50%H₂O



11 cycles spall: stress distribution just like no YSZ Future: no more PSLS on bare bond coatings

General concern about 1483 results Various 1100°C exposures



340x1h 10%

280x1h 10%

240x1h 50%

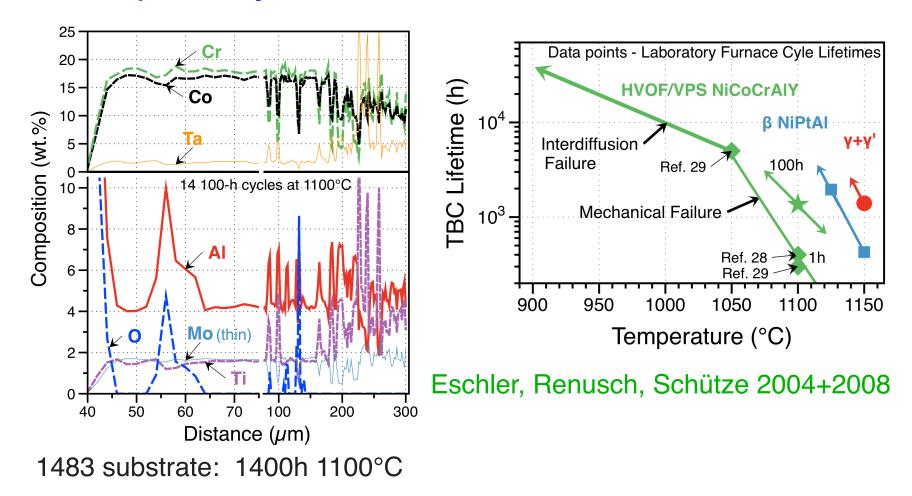
14x100h 10%



Higher alumina formation at coating-1483 interface

- was interface compromised?
- 1483 very poor behavior at 1100°C without coating

Al diffusion limits 100h cycle life Especially interdiffusion with 3%Al 1483

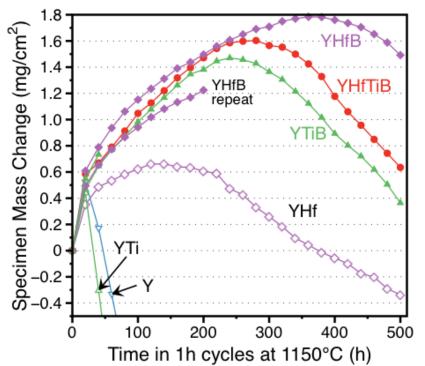


If interdiffusion limits life, does environment matter? Could other bond coatings do better?

Task 4 focused on solutions for syngas Motivation for task:

- Other tasks concern understanding
- This task added to develop/study coating solutions
- Also to investigate new coating technologies (often difficult to get specimens)
- FY14 work:
 - followup on B improving oxidation resistance making MCrAIYHfSi coatings with B

Is B a bond coating solution? Cast NiCrAI: 1h cyclic testing at 1150°C



air + 10%H₂O

0.01wt%Y-0.16Hf vs. 0.03wt%Y-0.13Hf-0.07B 0.03Y-0.14Hf-0.3Ti-0.06B

PWA286 (YHfSi, AMDRY 386) base, ±B, ±Si

- VPS deposition at Stonybrook coatings arrived last week
- if B promising, look for industrial partner

Coating summary-take aways

Environment:

H₂O is relevant & detrimental for furnace cycle life
Higher water vapor does not appear to explain
IGCC de-rating
No indication that CO₂ is detrimental to TBC life
100h cycles: environment less important (?)

Bond coating:

Y + Hf in bond coating yields higher TBC lifetimes

- Does B affect performance?

Substrate:

- Land-based turbines focused on cheaper alloys Lower TBC life for 1483 compared to X4 substrates

- lower Al, higher Ti in 1483: not surprising

FY15: develop understanding Begin coating/testing round specimens

