



Fuel Cells Program Overview

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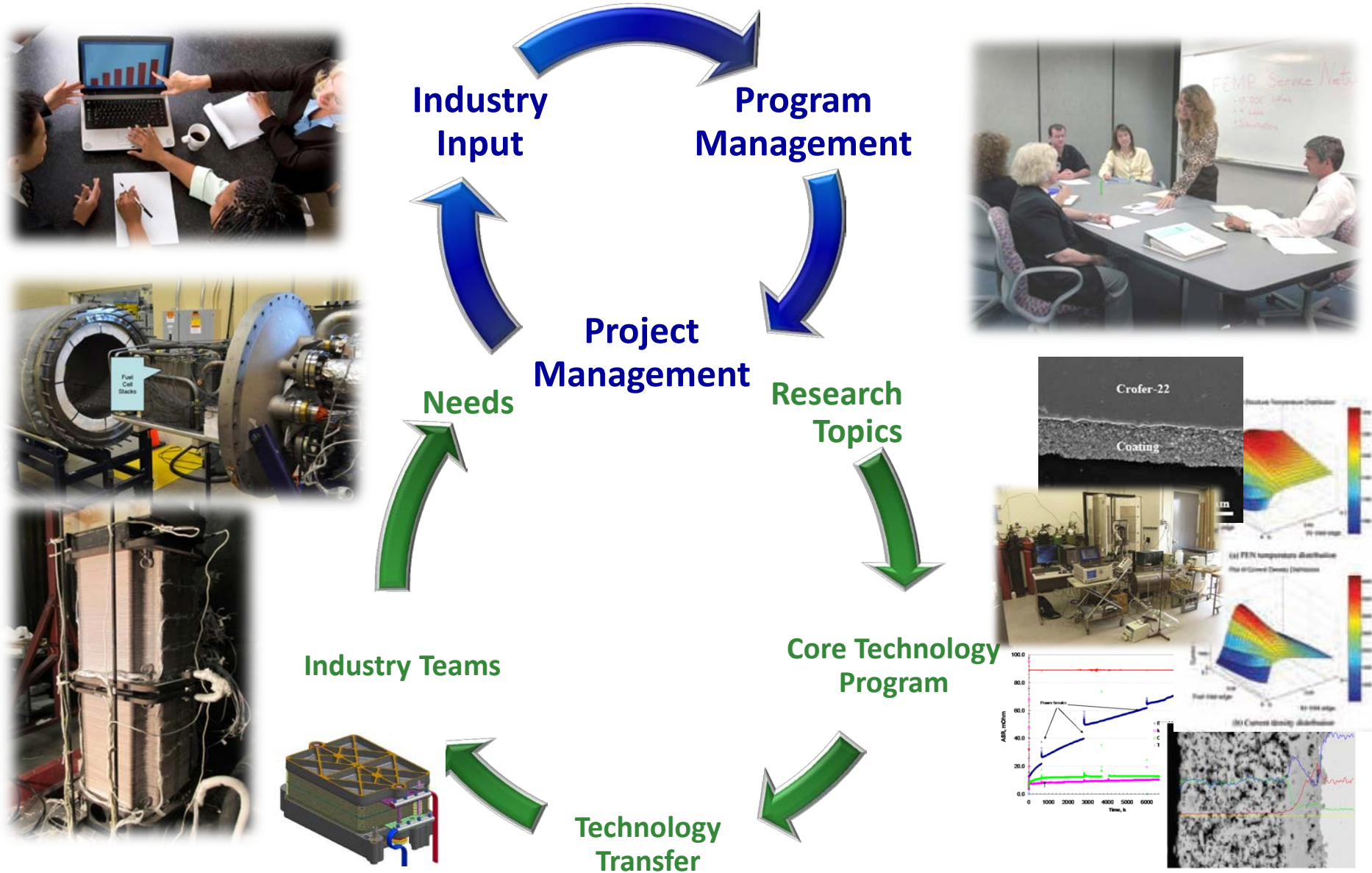


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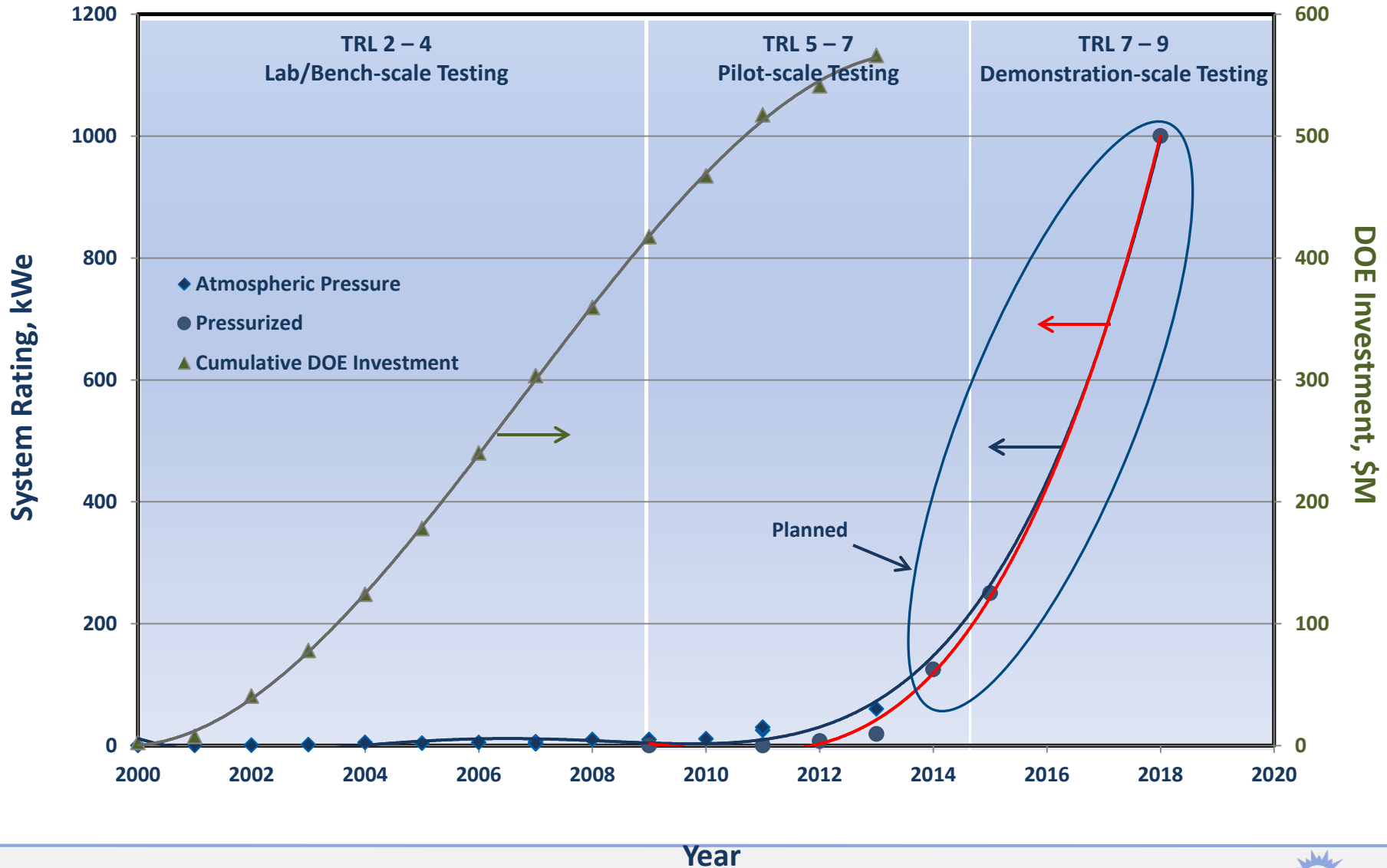
ENERGY

National Energy
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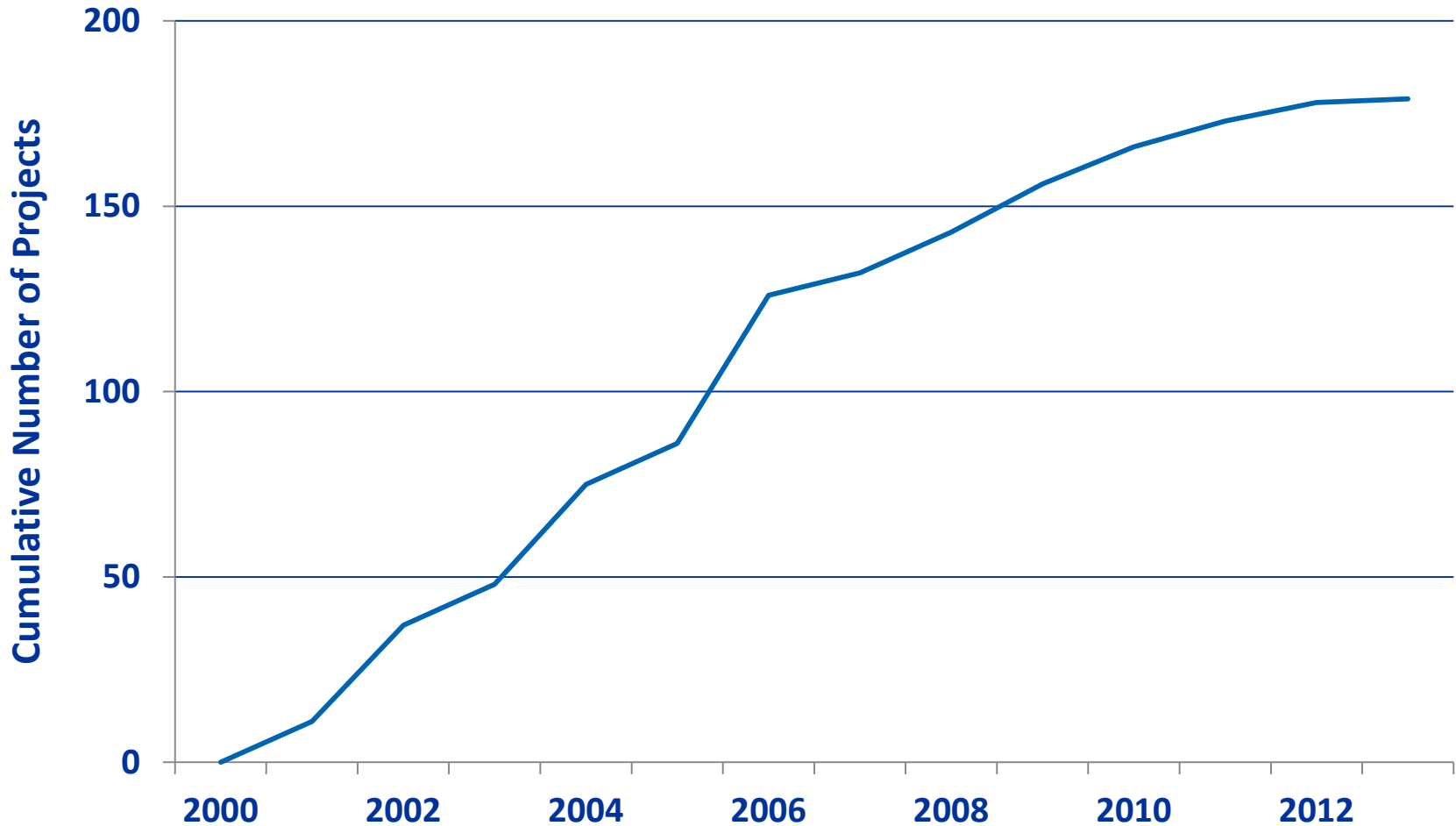
SECA Program Structure



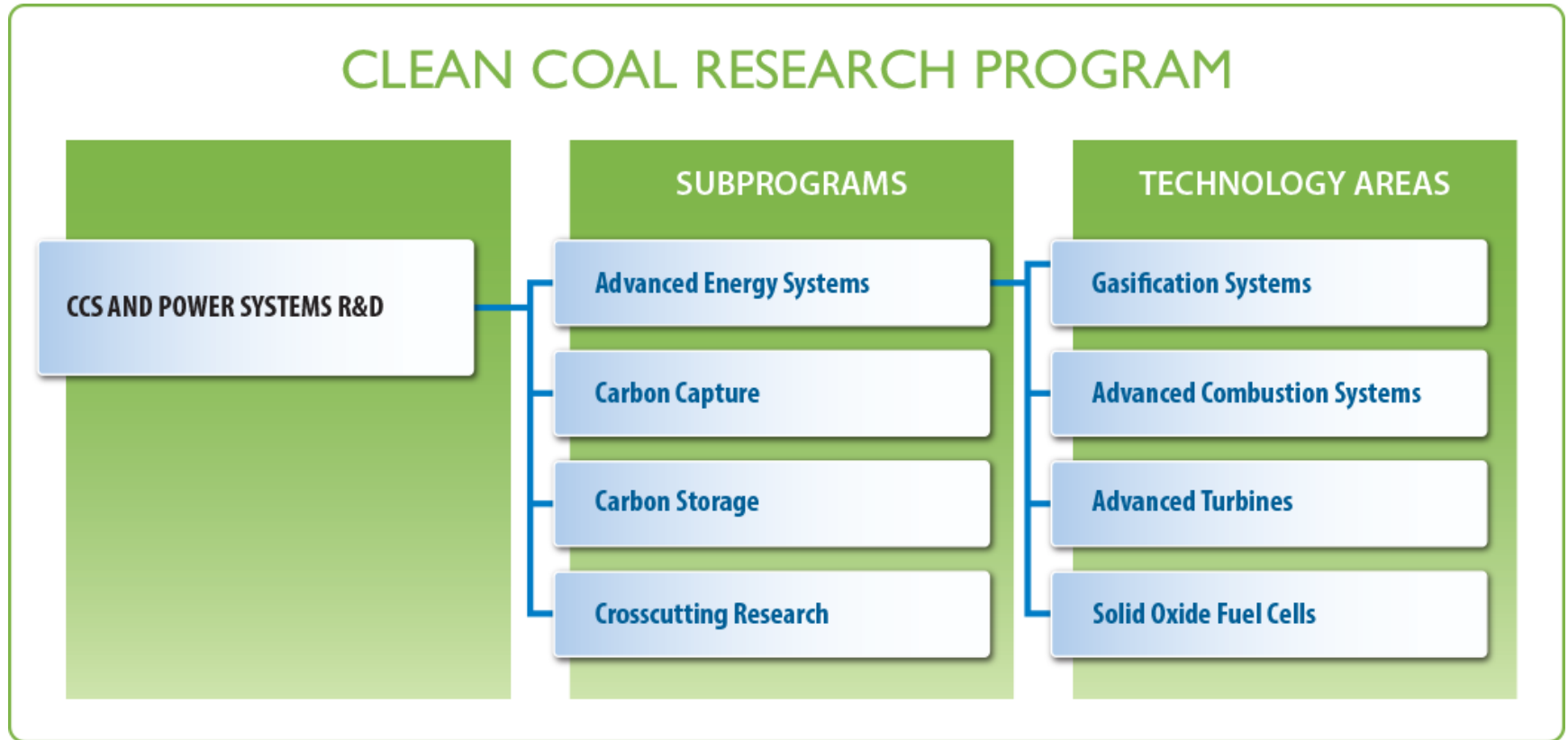
SECA Technology Development Timeline



The SECA Program – A Decade of Growth



Clean Coal Research Program



Budget

	FY 12 (\$M)	FY 13 (\$M)
Advanced Energy systems		
Gasification Systems	39.0	37.1
Advanced Combustion Systems	16.0	15.2
Hydrogen Turbines	15.0	14.3
Fuels	5.0	4.8
Solid Oxide Fuel Cells	25.0	23.8
Total	100.0	95.2

SECA Project Portfolio

SOLID OXIDE FUEL CELLS PROGRAM

(excluding NETL Site Support)

Atmospheric Pressure Systems

FuelCell Energy & Versa
UTC Power & Delphi

Pressurized Systems

LG Fuel Cell Systems

Anode Electrolyte Cathode (AEC) Development

ANL
Boston U.
Boston U.
CMU
Faraday
Georgia Tech
MIT
Montana State
NETL/RUA*

NUWC
ORNL
PNNL*
Stanford U.
U. Connecticut
U. Maryland
U. Wisconsin
WVU
WVU – EPSCoR

Small Business Innovative Research

Mo-Sci
MSRI
NexTech
nGimat
QuesTek
SEM-COM

Congressionally Directed Projects

LG Fuel Cell Systems
Penn State U.

Alternative AEC Development

GE Global

Congressionally Directed Projects

NuVant
U. Akron

* single project with multiple activities

EPSCoR = Experimental Program to Stimulate Competitive Research

Accomplishments

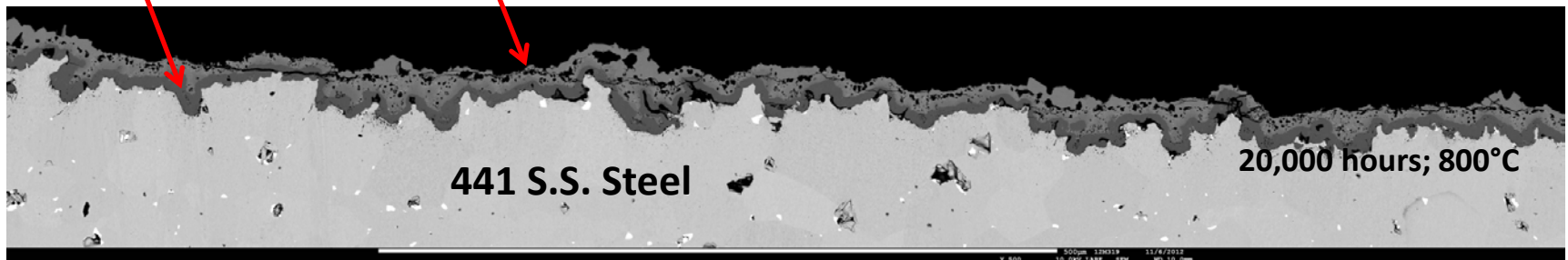
Pacific Northwest National Laboratory (PNNL)

Cost-Effective Interconnect Materials for Planar SOFC

- **Technical Approach:** Conventional ferritic stainless steel (AISI 441) with protective MnCo spinel coating for active areas and reactive air aluminization for sealing surfaces
 - Protective coatings mitigate Cr volatility, scale growth, and increased electrical resistance over time
- **Remaining Challenge:** Scale spallation during long-term operation
 - Unmodified surfaces can exhibit scale spallation after ~5,000 hours at 800°C
- **Proposed Solution:** Modification of steel surface via inexpensive surface treatment (e.g., surface blasting or grinding)

Chromia Scale

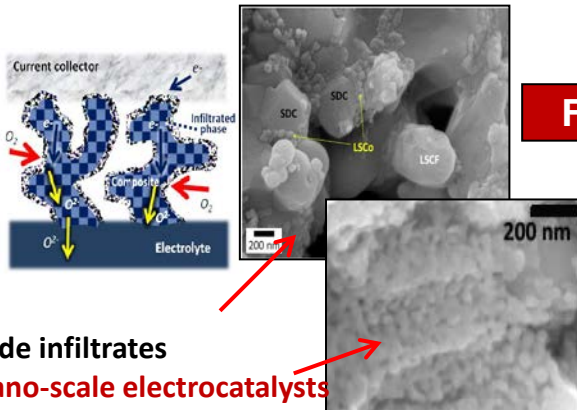
Spinel coating



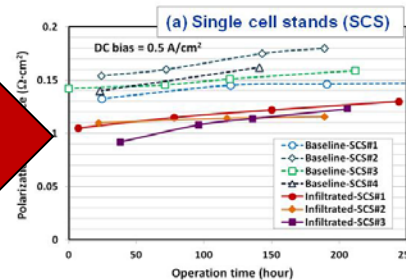
Modified surfaces exhibit no spallation after 26,000 hours 800°C

NETL – Office of Research and Development

Infiltration concept



FY10



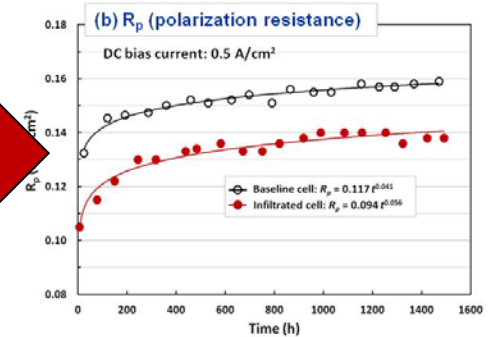
(a) Average R_p after 24 h operation (SCS)

Baseline cells: $0.14 \pm 0.009 \Omega\text{cm}^2$

Infiltrated cells: $0.10 \pm 0.012 \Omega\text{cm}^2$

Short-term performance validation

Long-term stability verification



FY11

Cathode infiltrates

- Nano-scale electrocatalysts
- High-surface area (EISA)

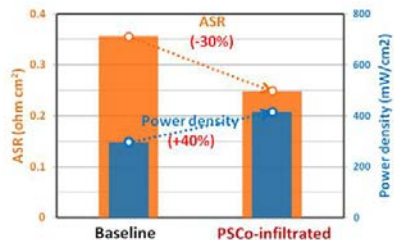
FY12

Industry Engagement

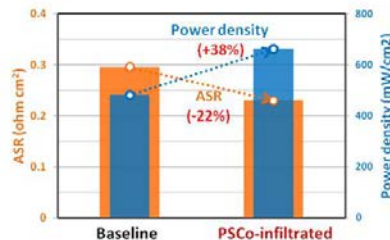
FY13

Baseline vs. PSCo-infiltrated (Manufacturer Cell Type 1)

■ Power density (0.7 V, 24 h)
■ R_p (DC bias=0.4 A/cm², 24 h)



Baseline vs. PSCo-infiltrated (Manufacturer Cell Type 2)



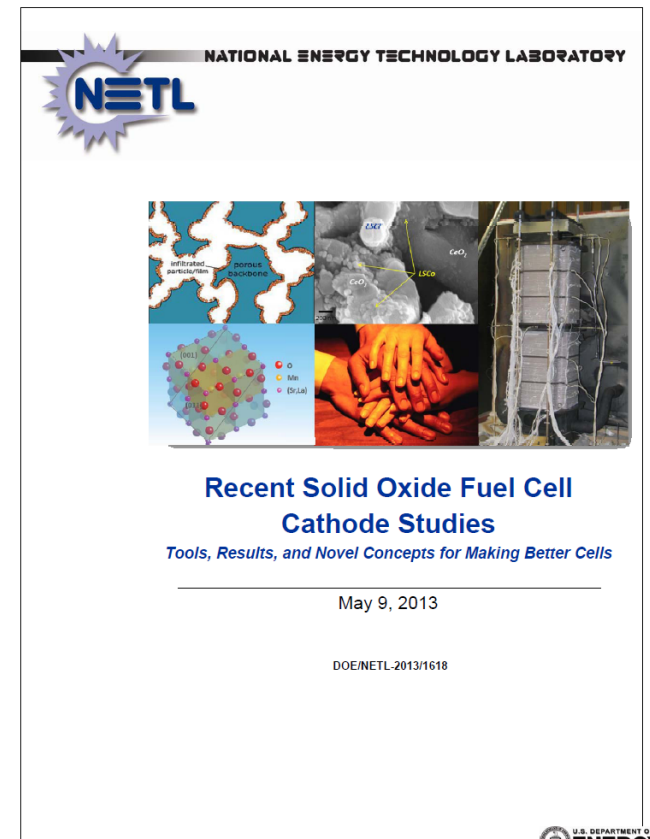
Short stack validation

- **Industry Team 1**
 - 1000 hour, 5-cell test completed
- **Industry Team 2**
 - Multiple cell tests completed
 - Total cell time exceeds 500 hours
- Scale-up and manufacturing process development pursued through FY14

Cathode Development

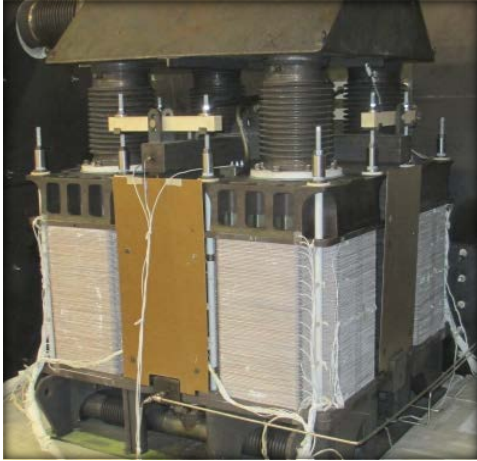
- 7 new projects underway
- Coordinating with Industry Team priorities
- Focusing on intrinsic stability and robustness to CO_2 and H_2O
- Key Accomplishments
 - Infiltrated short stacks for evaluation
 - Quantifying effects of H_2O

Compilation Complete
& on SECA Website



<http://www.netl.doe.gov/technologies/coalpower/fuelcells/seca/refshelf.html>

FuelCell Energy – Stack Test

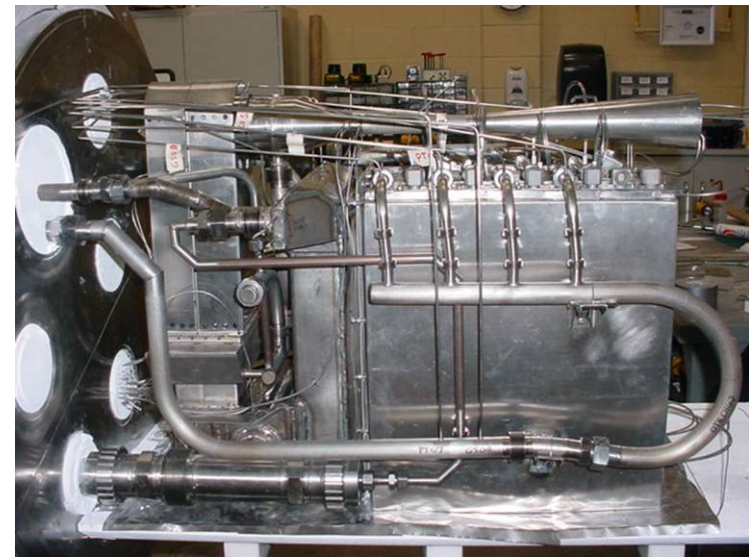
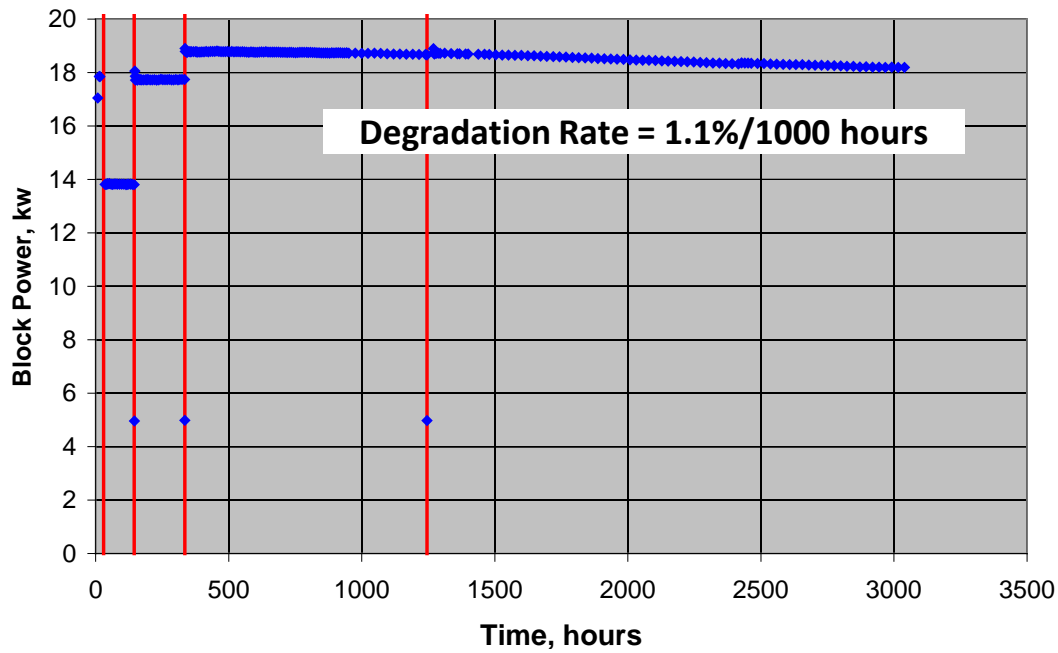


- ▶ **60 kW SOFC module installed in grid-connected Power Plant Facility**
- ▶ **Max Power: 60.6 kW**
- ▶ **>1500 hours of hot operation**



LG Fuel Cell Systems – Stack Test

- 18.8 kW output at design point current
- 3040 hours operation in thermally self-sustaining test rig
- Power degradation 1.1%/1000 hours
 - Degradation mechanisms identified, improvements to be implemented in next block-scale test



Delphi

- **Completed scale up of cells from 105 cm² (active area) cells to 403 cm² for Gen 4 stacks**
- **Added additional Gen 4 stack fabrication and testing capabilities**
- **Fabricated and tested 24 Gen 4 stacks and 55 Gen 3 stacks in past year**
- **Demonstrated 7,000+ hours continuous durability on Gen 3.2 stack; demonstrated 5,000+ hours on Gen 4 stack.**

FY13 Solid Oxide Fuel Cell Program

An Added Dimension

FOSSIL ENERGY RESEARCH AND DEVELOPMENT (INCLUDING RESCISSION)

Appropriations, 2012	¹ \$534,000,000
Budget estimate, 2013	\$420,575,000
Committee recommendation	\$460,575,000

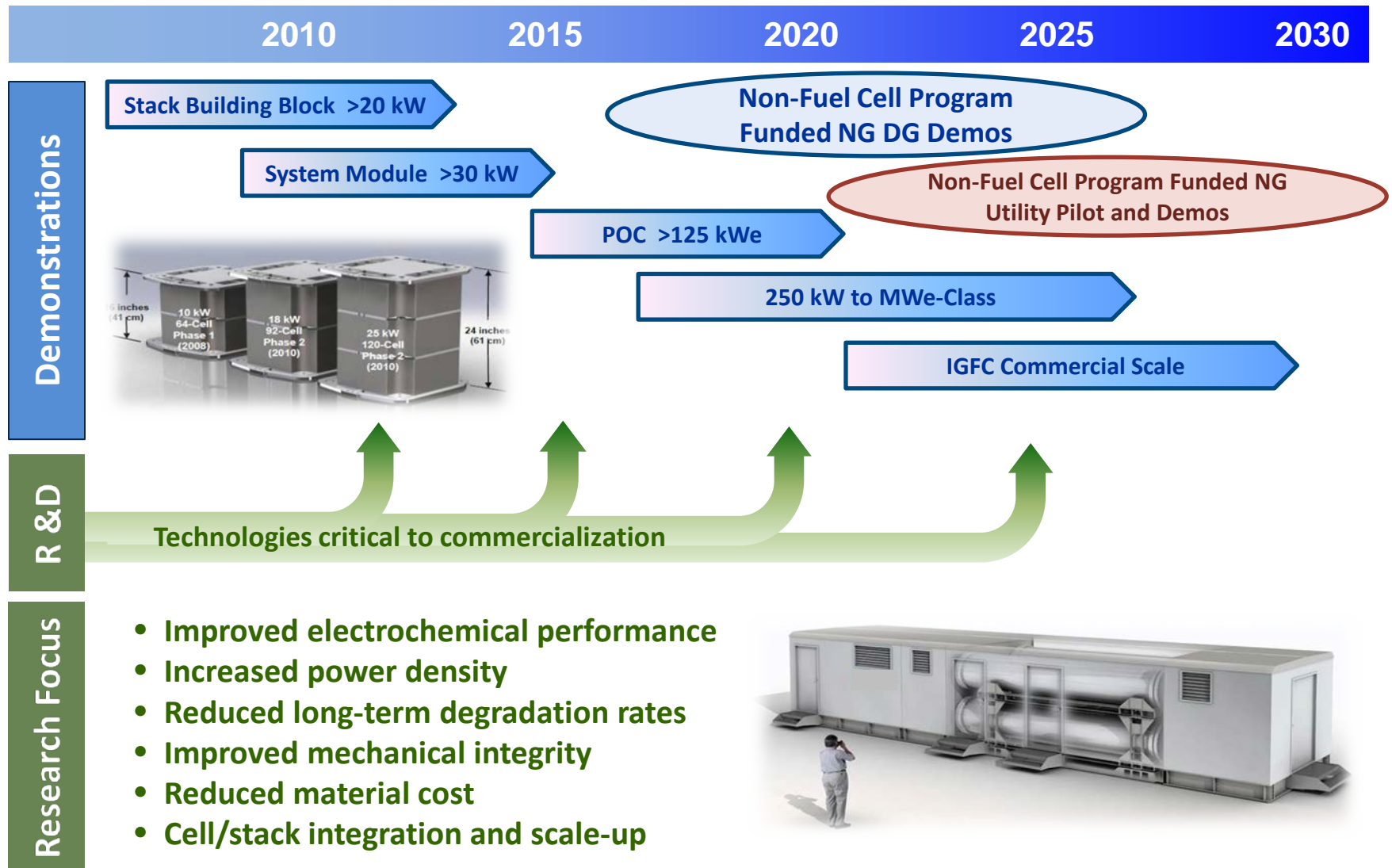
¹ Does not include rescission of \$187,000,000 under Public Law 112–331.

The Committee recommends \$460,575,000 for Fossil Energy Research and Development. This is \$40,000,000 more than the budget request.

CCS and Power Systems.—The Committee recommends \$301,622,000 for CCS and Power Systems. Within the available funding, Advanced Energy Systems is funded at \$80,946,000. **Of this funding, \$25,000,000 is to continue the Department’s research, development, and demonstration of solid oxide fuel cell systems, which have the potential to increase the efficiency of clean coal power generation systems, to create new opportunities for the efficient use of natural gas,** and to contribute significantly to the development of alternative-fuel vehicles. Further, within Gasification Systems, a subprogram of Advanced Energy Systems, the recommendation includes \$8,000,000, the same as provided in fiscal year 2012, to continue activities improving advanced air separation technologies.

The United States is experiencing a significant increase in natural gas production and use in the United States. The Committee is aware that some of the research and development work being conducted within the CCS and Power Systems programs for coal are also potentially applicable to natural gas. **The solid oxide fuel cell systems are an example of research and development that is applicable to both coal and natural gas power generation. The Department is directed to use funds from this program for both coal and natural gas research and development as it determines to be merited.**

SOFC Program Timeline



SECA Program Participants



For More Information on the SOFC Program

Office of Fossil Energy: www.energy.gov/fe/office-fossil-energy

NETL Website: www.netl.doe.gov/

SOFC Program: www.netl.doe.gov/technologies/coalpower/fuelcells/index.html

Reference Shelf:

- SOFC Program FY13 Project Portfolio
- SOFC Technology Program Plan
- Technology Readiness Assessment
- Past SECA Workshop Proceedings
- Systems Analysis
- Fuel Cell Handbook

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