



FuelCell Energy

**Advances in SOFC Development at  
FuelCell Energy**

**14<sup>th</sup> Annual SECA Workshop  
Pittsburgh, PA  
July 23-24, 2013**

**Hossein Ghezel-Ayagh**

Ultra-Clean, Efficient, Reliable Power

## ■ Introduction

- FCE SECA Program Team Members
- SECA Coal-Based SOFC Program Overview

## ■ Progress in SOFC Technology

- Cell Development and Manufacturing

## ■ Stack Development

- Scale-up and Tower Tests

## ■ Proof-of-Concept Module (PCM) Development

- Stack Module
- 60 kW PCM System

## ■ SOFC Technology Applications

## ■ Summary



**Design &  
Manufacture**  
*Megawatt-class power  
generation solutions*



**Services**  
*Over 80 DFC® plants  
operating at more than 50  
sites – 1.6 billion kWh ultra-  
clean power produced*



**Direct Sales & via  
Partners**  
*Installations/orders  
in 9 countries*



**Engineering /  
Construction**  
*Over 300 megawatts  
installed and in backlog*



## Global Foundation for Growth

- **Global footprint solidified**
  - Asian market expansion / POSCO agreement (\$181M)
  - FuelCell Energy Solutions (FCES), GmbH
    - JV partnership with Fraunhofer IKTS
- **Trend towards larger installations**
  - 14.9 MW Bridgeport fuel cell park
  - 59 MW fuel cell park in S. Korea
- **Increasing annual run-rate in USA by 25%**
  - Ramping in 2013 to 70 MW annually from 56 MW
- **Entered data center market - Microsoft project**
- **Versa Power Systems (SOFC) acquisition**
- **World's largest renewable biogas fuel cell plant now operating**
  - 2.8 MW plant operating at a wastewater treatment facility

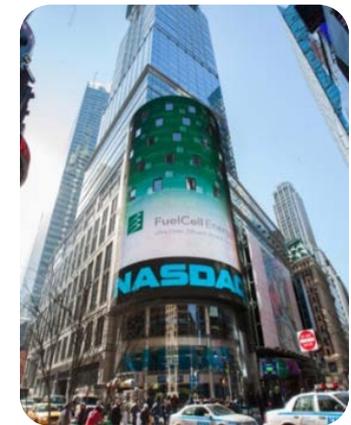
 POSCO  
ENERGY



FuelCell Energy Solutions  
Saubere, effiziente, zuverlässige Energie.

 Dominion<sup>®</sup>

 Microsoft



- Five DFC3000 Powerplants produce 14 MW
- Waste heat from powerplants drives Organic Rankine Cycle (ORC) system which produces an additional 930 kW
- Total system nominal capacity 14.93 MW
- Nominal system LHV efficiency ~50%
- Construction in process, startup late 2013
- Project owner is Dominion
- Power purchased by CL&P under 15 year agreement





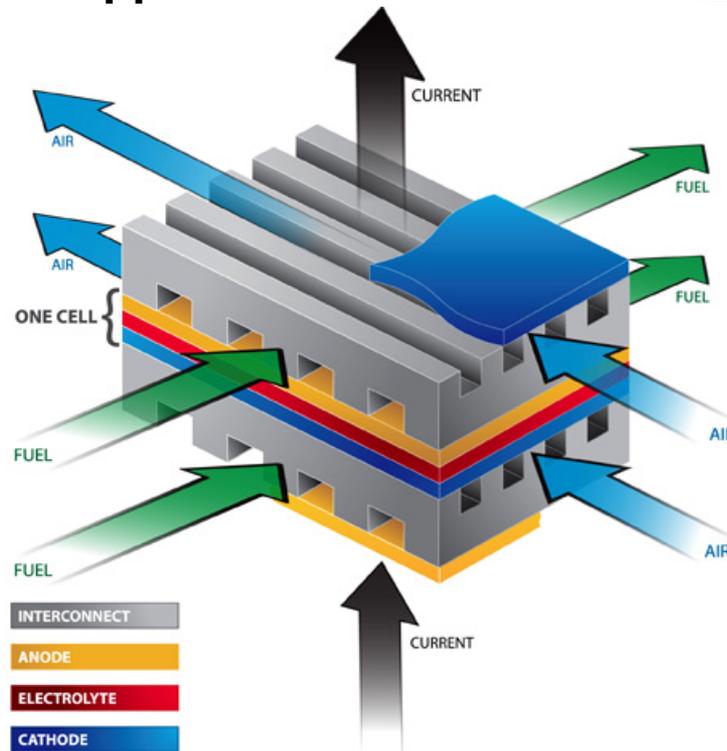
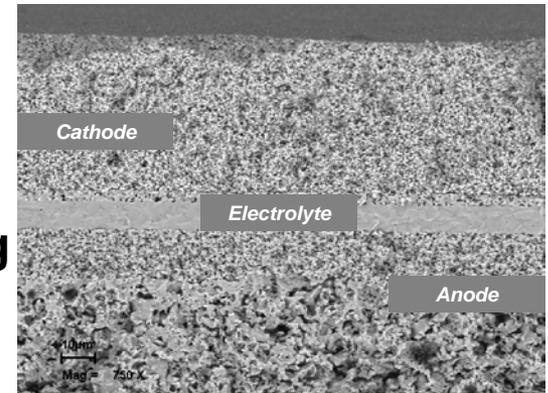
## World's largest fuel cell installation

- Located in Hwasung City, S. Korea
- Comprised of 42 modules
- Expected to be fully operational in early 2014



**Project being developed by POSCO, Korea Hydro Nuclear Power Co. (KHNP) and Samchully Gas Co in Hwaseong, South Korea**

- Planar anode supported cells (up to 1000 cm<sup>2</sup>)
- Capable of operating from 650°C to 800°C
- Ferritic stainless steel sheet metal interconnect
- Cross-flow gas delivery, with integrated manifolding
- Standardized stack blocks configurable into stack towers for various power applications



## Phase I

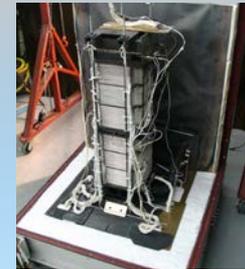
- Cell & stack scale-up
- Validation testing of 64-cell stack block (10 kW)
- Pilot manufacturing process development and yield increase



*10 kW Stack*

## Phase II

- Increased cell performance and endurance combined with cost reduction
- Standardization of 96-cell stack block
- Demonstration of 2-stack tower (30 kW) operation
- Configuration of an IGFC system achieving DOE's performance and cost targets



*30 kW Stack Tower*

## Phase III

- Increased cell and stack robustness and reliability
- Design, fabrication and tests of a 60kW (peak) stack module
- Design of a natural gas fueled 50 kW Proof-of-Concept (POC) power plant underway



*60 kW Stack Module*

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- 60 kW PCM System

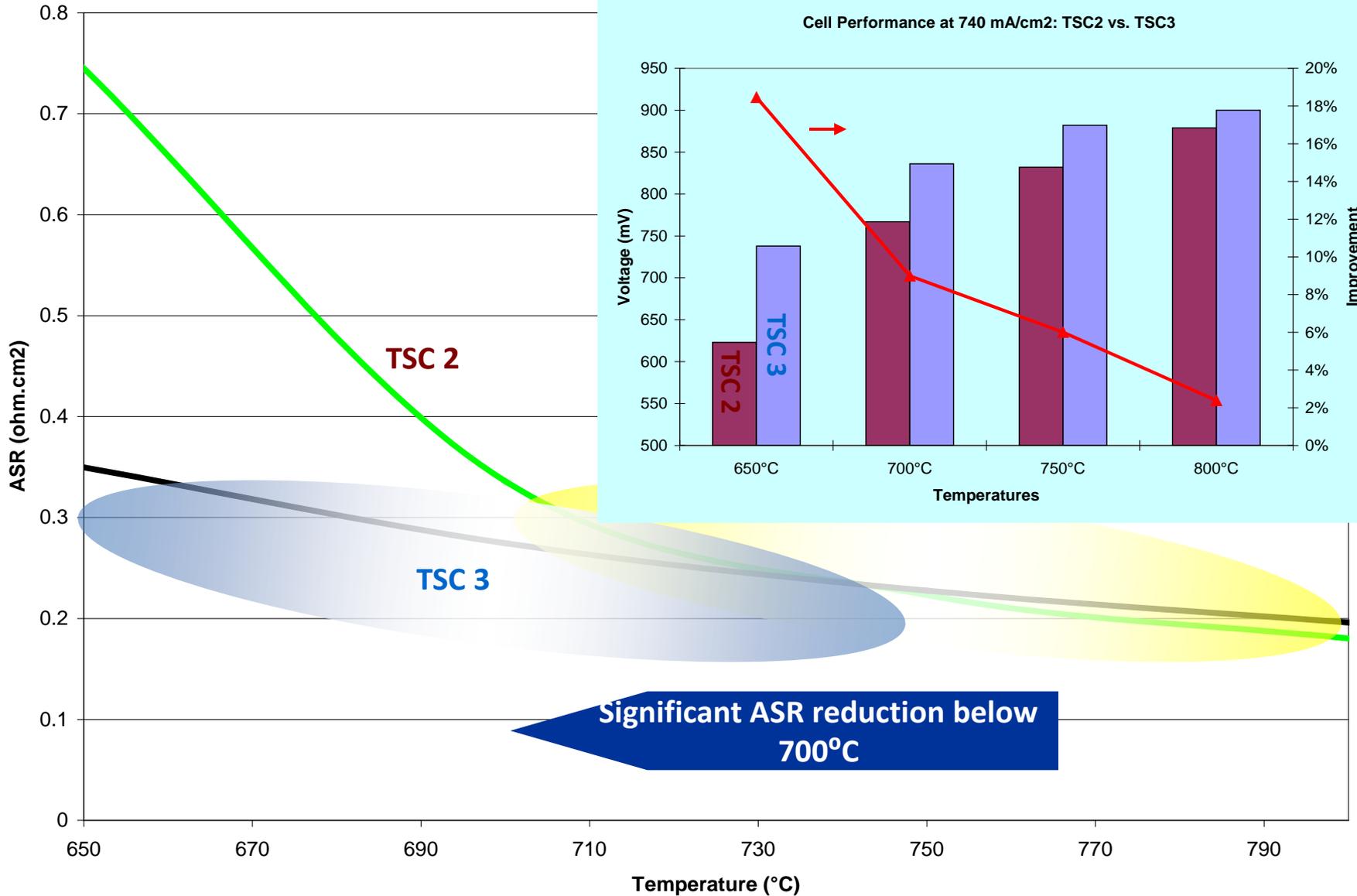
## ■ SOFC Technology Applications

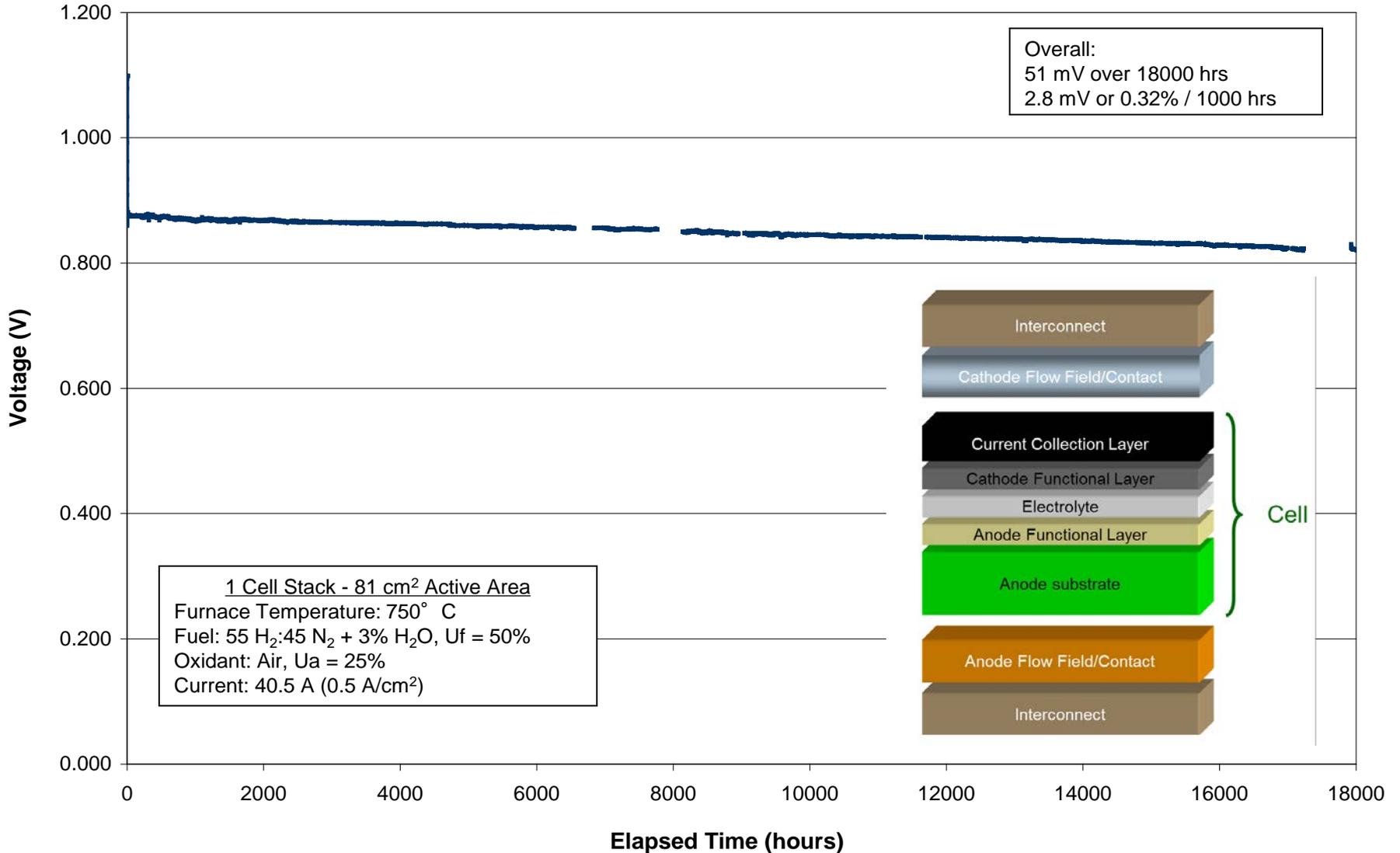
## ■ Summary

- Cell Scale Up
  - Tape casting/Screen Printing/Co-firing (TSC) process has proven flexible enough to allow for cells up to 33 x 33 cm<sup>2</sup>
  - 25 x 25 cm<sup>2</sup> cells (550 cm<sup>2</sup> active area) are the focus for large area stack development
- Cell Process Development
  - Capital equipment for all major process units was added in order to accommodate increased cell size and volume
  - Thin (from 1 mm to 0.6 mm) TSC3 cell manufacturing process development was completed
- Cell Fabrication
  - More than 6000 cells (25 x 25 cm<sup>2</sup>) have been fabricated
  - Production yield greater than 95% was obtained
  - Production volumes of 500 kW (annual) have been demonstrated



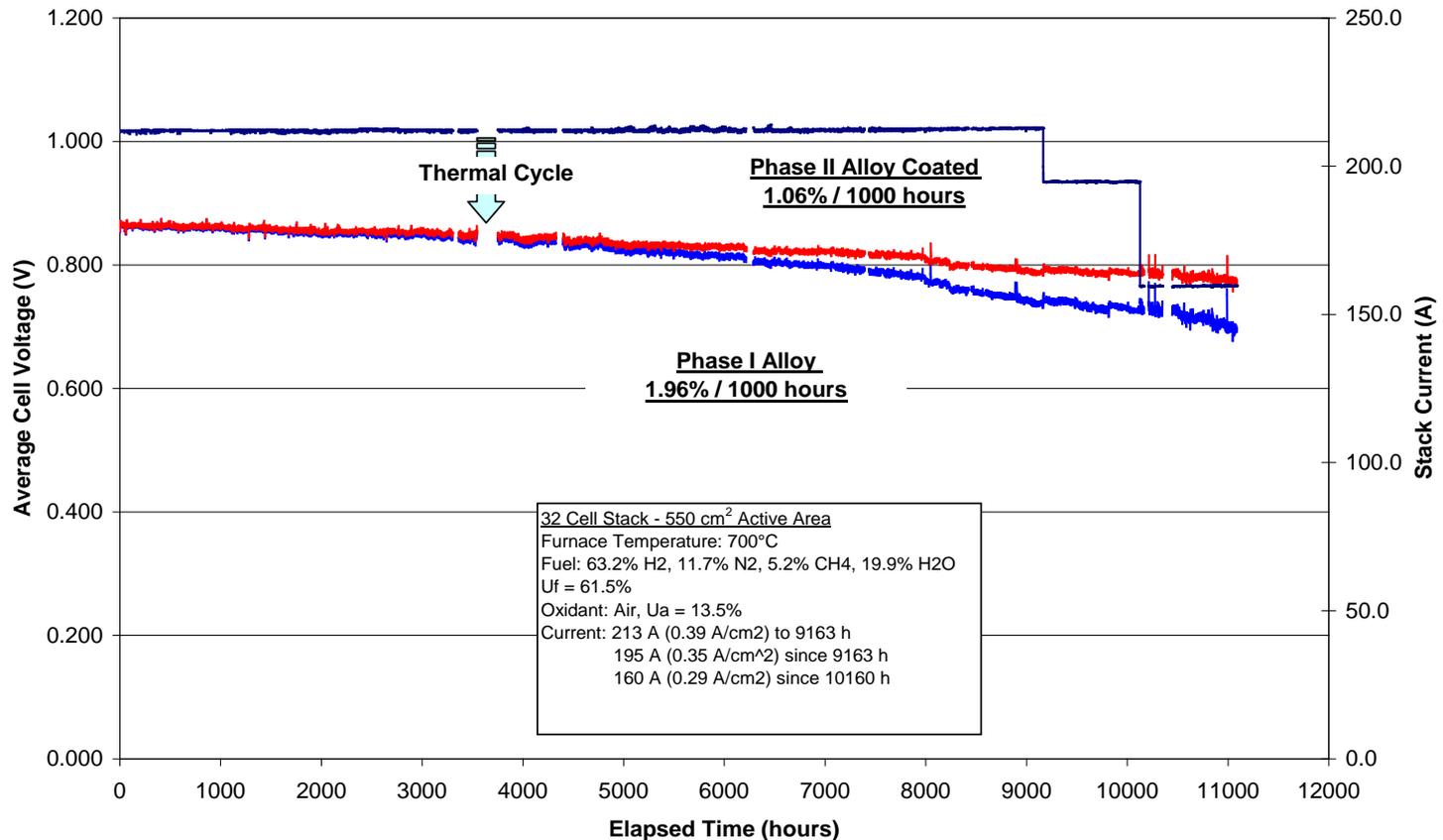
# Third Generation of Cell Technology (TSC-3)





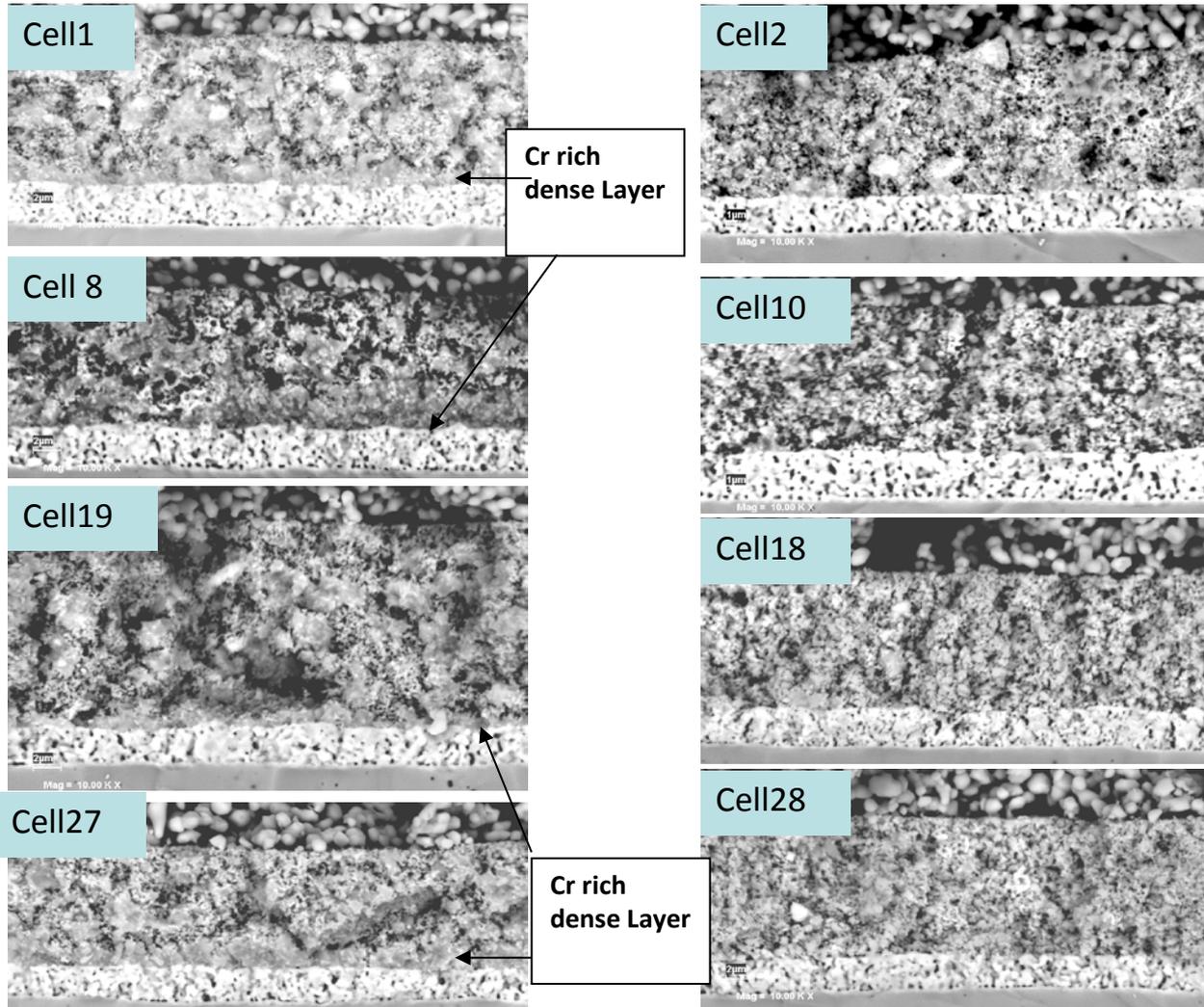
Investigated the effect of chromium vapor species on cell degradation by testing a 32 cell stack consisting of both coated and uncoated Interconnects

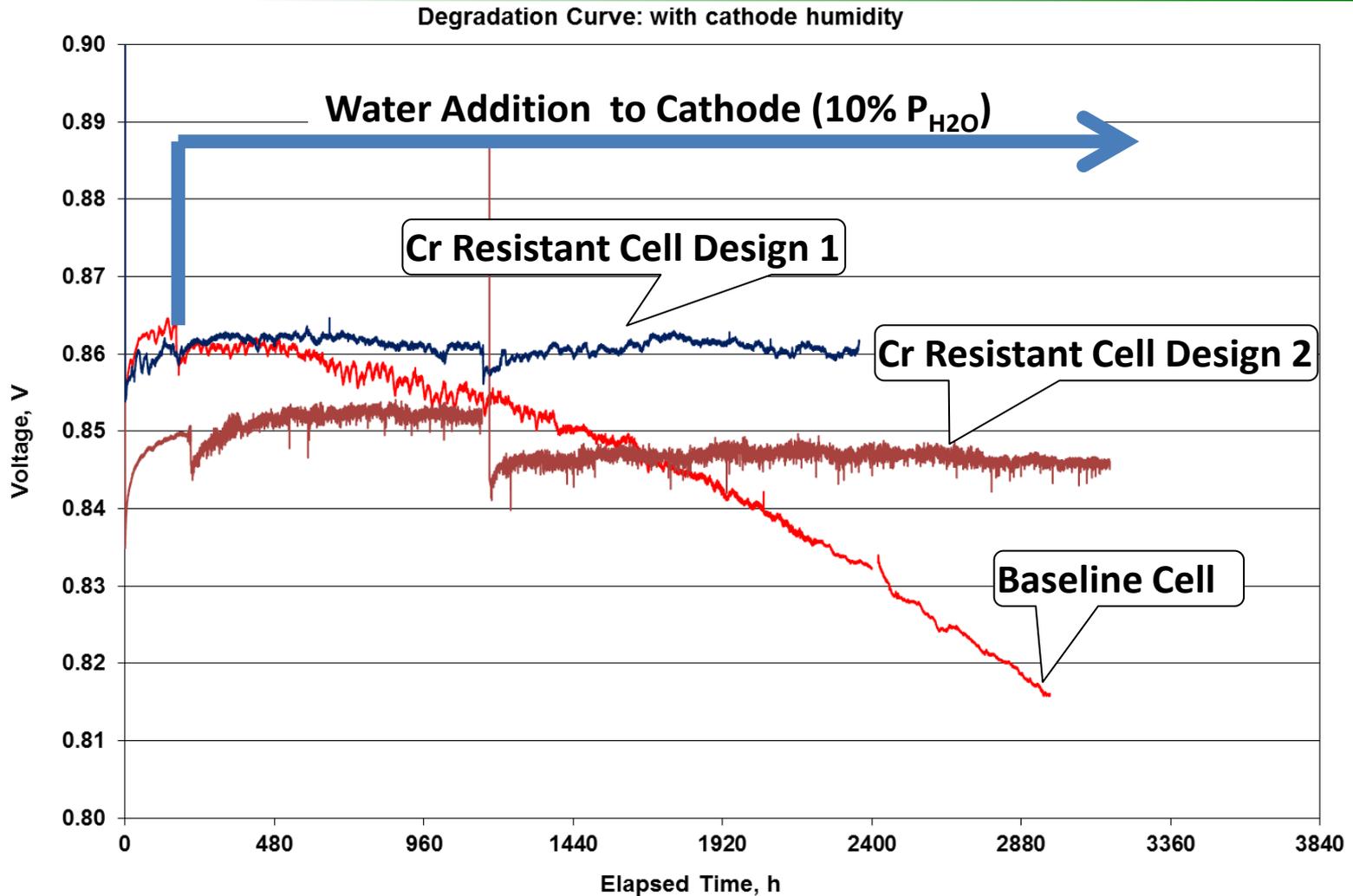
32 cell Parametric; 61.5 Uf/13.5 Ua 213Amps 25% DIR Furn=700C



## Non-coated Layers

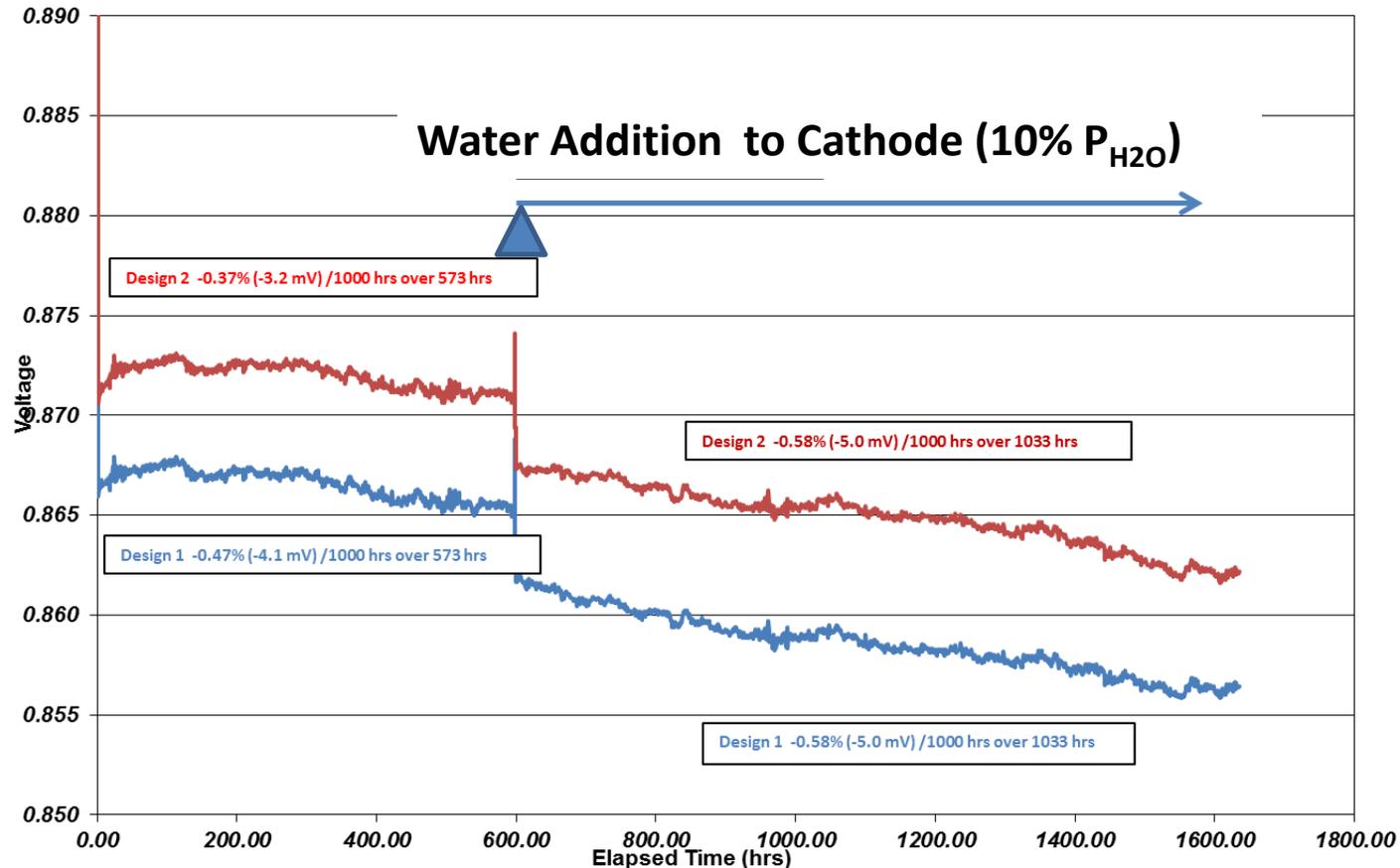
## Coated Layers





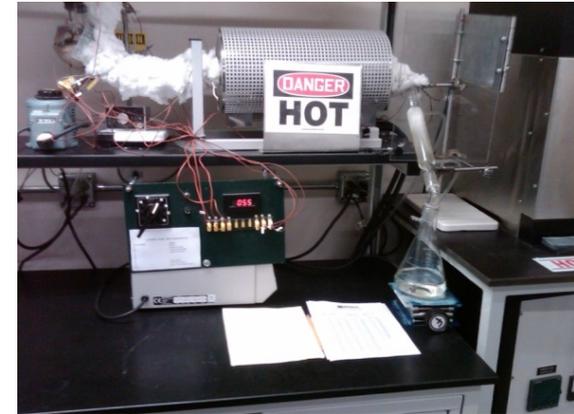
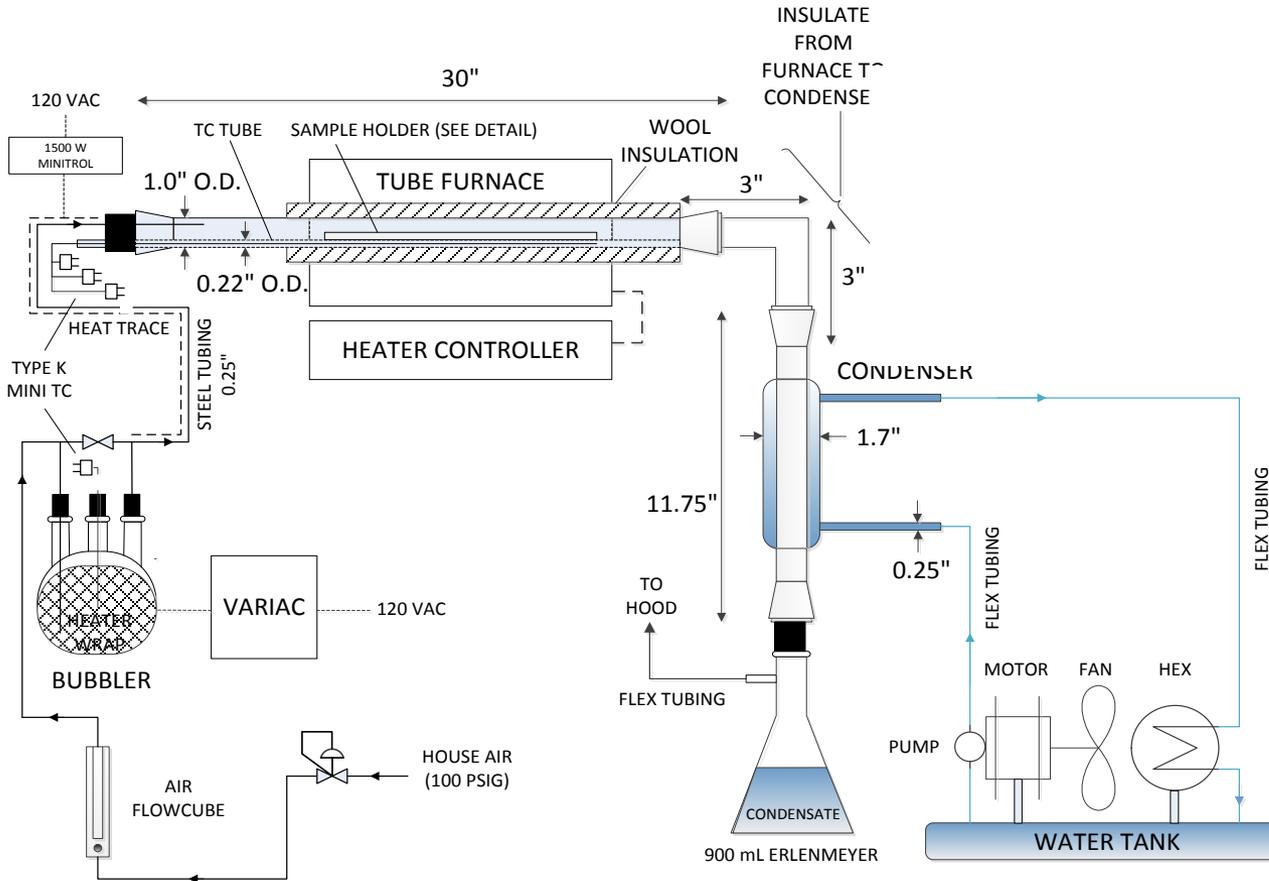
***Cr resistant cell technology has shown promising stability in presence of high humidity***

GT055296-0134 TC1  
6 Cell PCI - cathode humidity; Test stand 5



***Cr resistant cell technology was implemented in short stacks with excellent performance stability and low degradation rates***

## Chromia Volatility Evaluation Test Setup



**Test Setup**



**Atomic Emission Spectrometer**

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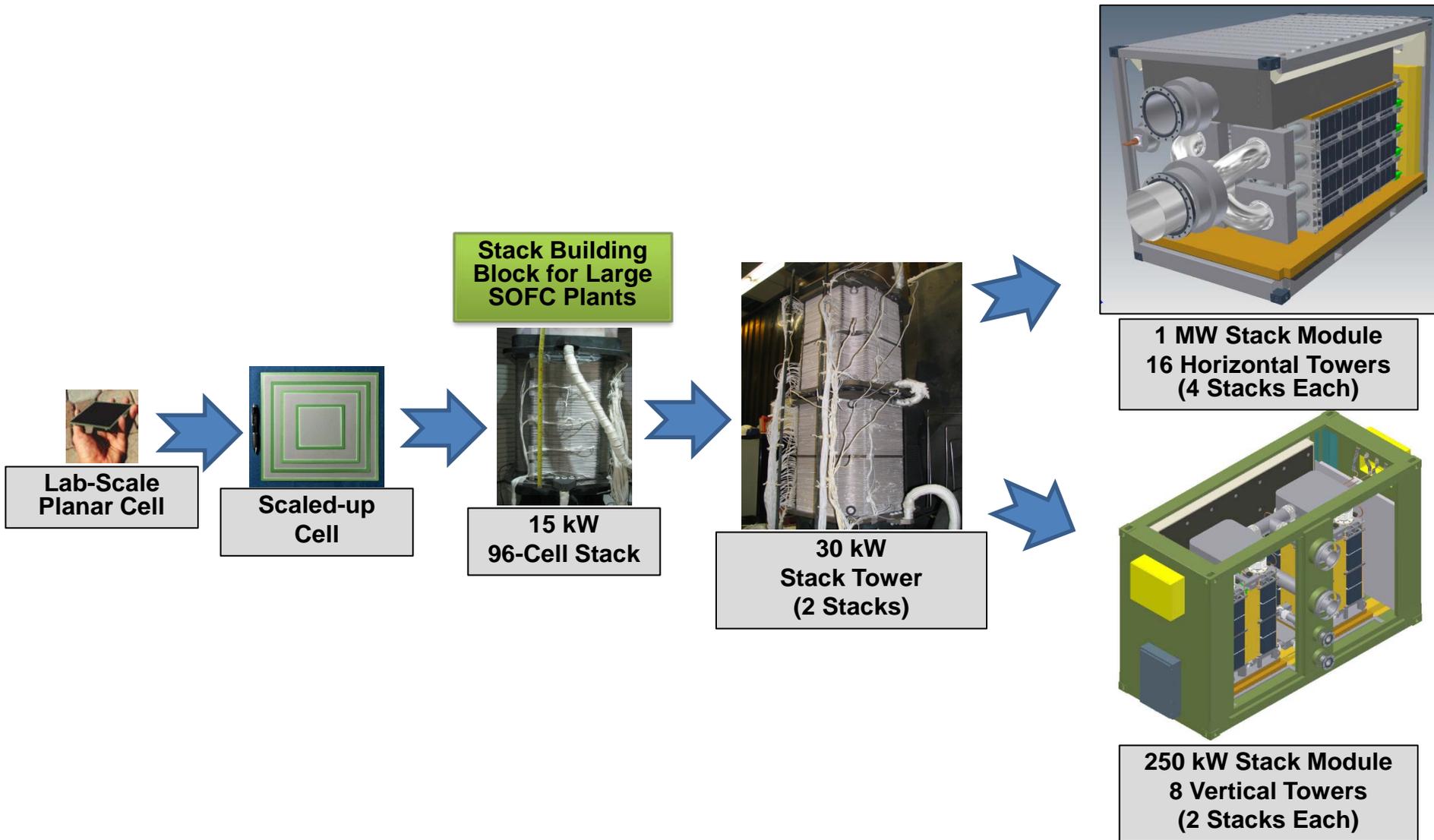
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- 60 kW PCM System

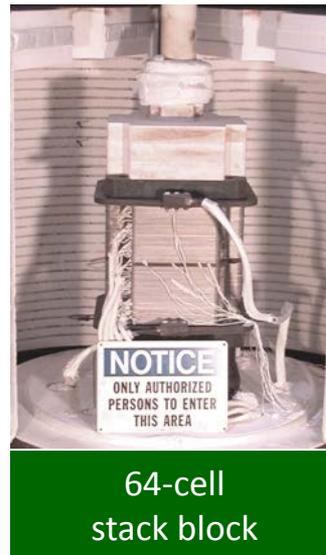
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# Power Module Scale-Up Using Building Block Approach



Stack Size	2006-2008	2008-2010	2011-2013	Total
Short Stacks 6 - 32 Cells	39	43	29	111
Full Size Stacks > 64 cells	6	9	17	32
Total Quantity	45	52	46	143
Total kW	126	255	349	730

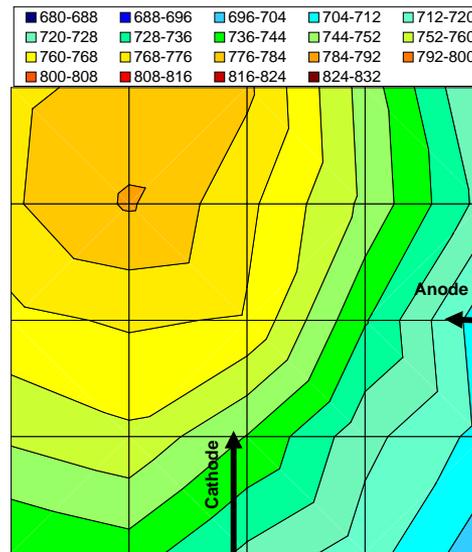
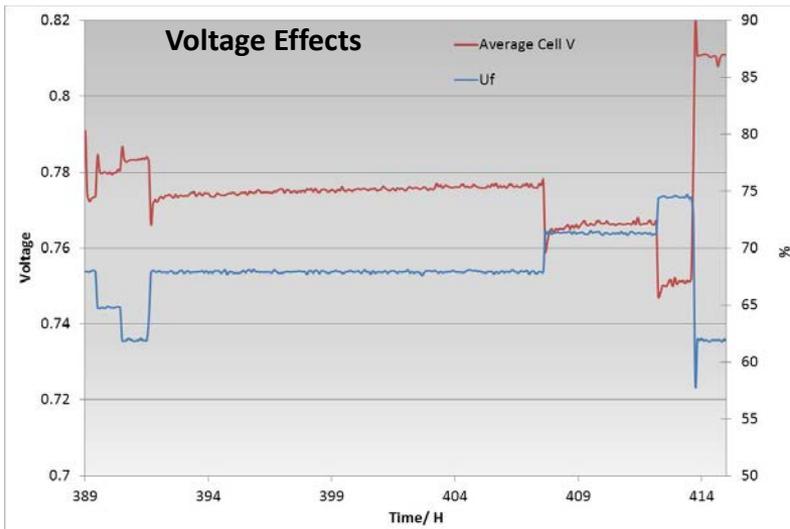
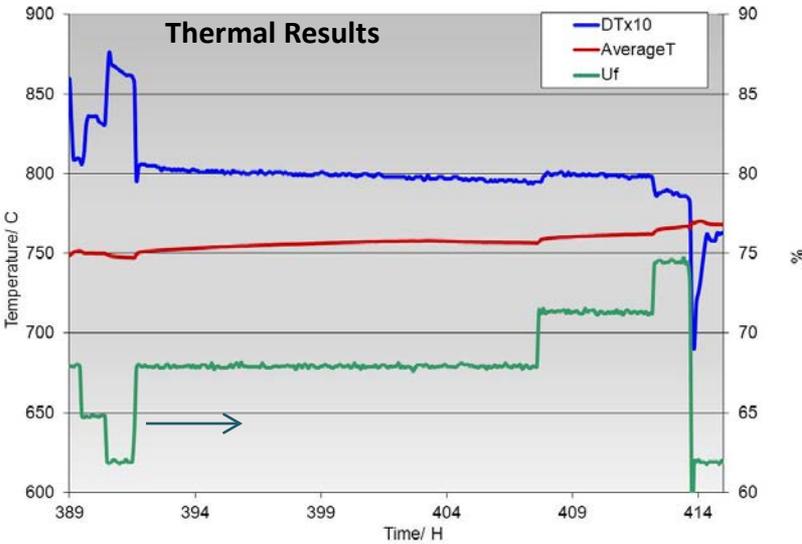


- Rapid prototype tests subject to system conditions
- Identify preferred system operating conditions and controls
- Evaluate performance and thermal profiles as function of fuel composition, extent of internal reforming, and fuel/air utilizations
- Evaluate system level heat-up/shut down procedures during normal operation and forced power trip events
- Assess technology developments in a quick turn-around sub-scale testing platform

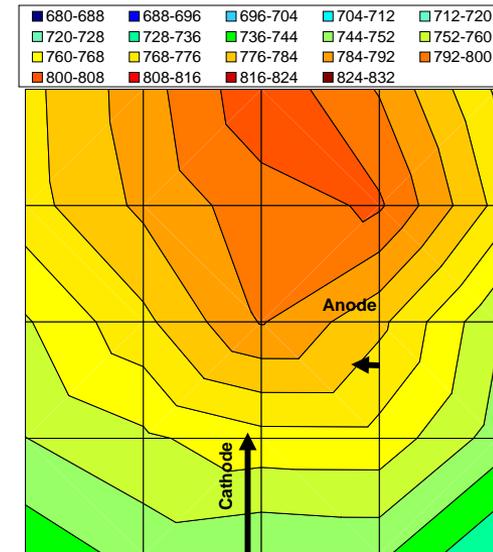


## Lower per pass utilization resulted in:

- Significant on-cell dT increase due to increase in on-cell reforming
- Lower overall cell temperatures
- Significantly higher cell voltage (performance)



Fuel Utilization 62%

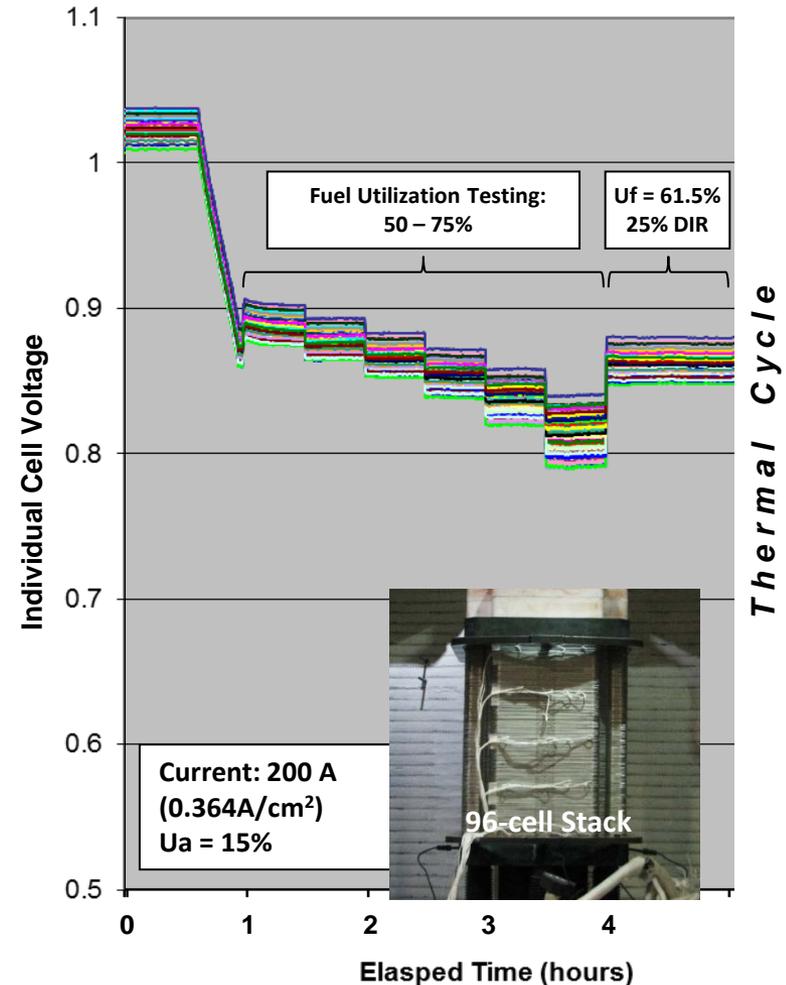


Fuel Utilization 75%

- 15 stack blocks (225 kW) were produced in Phase III
- Implemented additional QC steps in stack component preparation and stack build
- Implemented refined stack conditioning procedures
- Key design modifications
  - Decreased stack part counts
  - Eliminated instrumentation plate



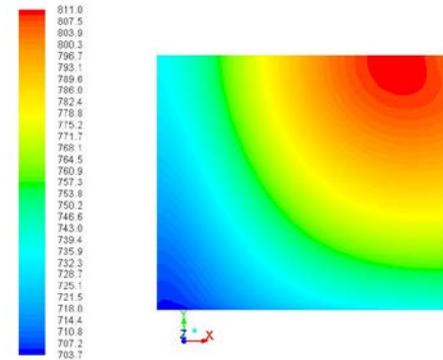
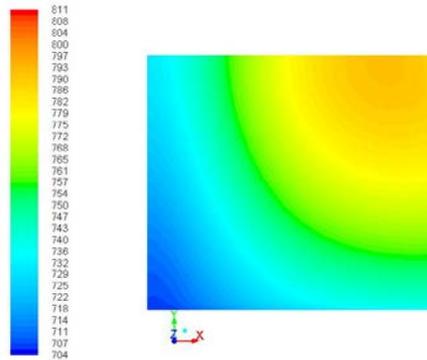
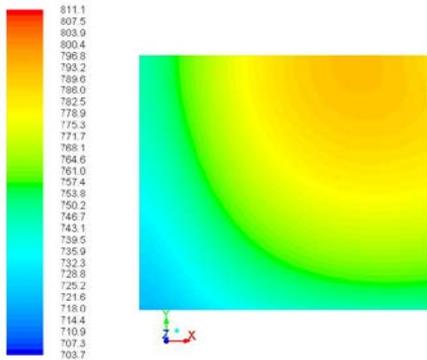
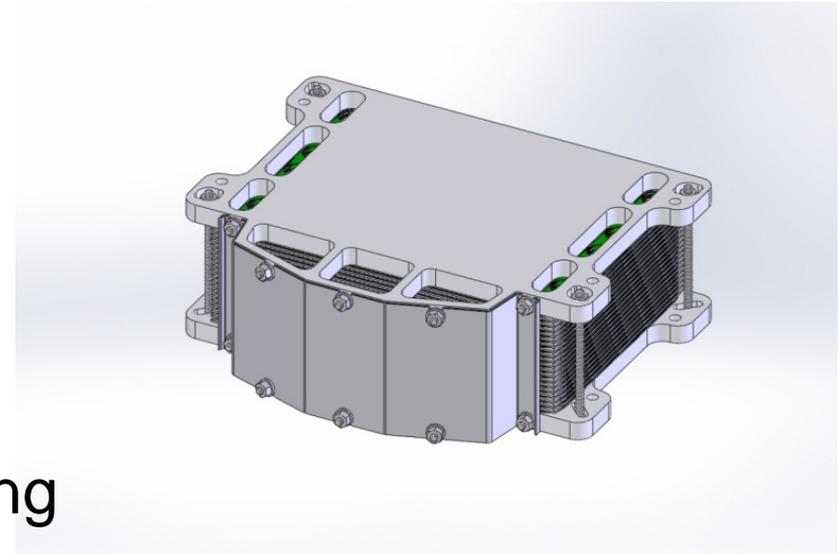
- ▶ **Step 1: Fuel Utilization Curve (before thermal cycle)**
  - Load stack to 200 A ( $0.364 \text{ mA/cm}^2$ ) at 25% in-stack reforming (DIR)
  - Test at 50% to 75%  $U_f$  in 5% increments
  - All cells greater than 0.7 V at 75%  $U_f$
- ▶ **Step 2: Thermal Cycle**
  - Cool to  $< 150^\circ \text{ C}$
  - Reheat to  $750^\circ \text{ C}$
- ▶ **Step 3: Utilizations are Repeated (after thermal cycle)**
  - Reload stack to 200 A ( $0.364 \text{ mA/cm}^2$ ) at 25% DIR
  - Test at 50% to 75%  $U_f$  in 5% increments
  - $< 10 \text{ mV}$  decrease in cell voltage, compared to before thermal cycle
- ▶ **Step 4: Steady State Hold**
  - Stack is held at constant conditions for  $\geq 50$  hours to verify stable performance of all cells



- Objectives:
  - Thermally self-sustaining test environment
  - Provisions for simulated anode gas representative of both coal-derived syngas and natural gas fueled systems
- Highlights:
  - 3,300 hours on load
  - 3,500 hours hot ( $>500^{\circ}\text{C}$ )
  - Max Power: 30.0kW
  - Electricity Generated: 75.2 MWh
  - Multi-stack tower configuration validated under system conditions



- Next generation stack design utilized anode in cell manifold to increase the reliability and robustness:
  - Contact improvement
  - Sealing improvement
  - Cost reduction
- Conceptual stack design including CFD modeling is underway



ICM16\_FCE68F15A70DIR720T  
Contours of Static Temperature (c)  
Input: 110A; Output: 13.55v, 1.49kW

Oct 15, 2012  
ANSYS FLUENT 13.0 (3d, dp, pbns, spe, lam)

ICM16\_FCE68F15A70DIR720T  
Contours of Static Temperature (c)  
Input: 156A; Output: 12.201v, 2kW

Oct 15, 2012  
ANSYS FLUENT 13.0 (3d, dp, pbns, spe, lam)

ICM16\_FCE68F15A70DIR720T  
Contours of Static Temperature (c)  
Input: 214.5A; Output: 11.416v, 2.45kW

Oct 15, 2012  
ANSYS FLUENT 13.0 (3d, dp, pbns, spe, lam)

## Cost Reduction Focus Areas

### 1. Stack Performance Increase

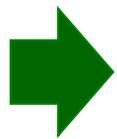
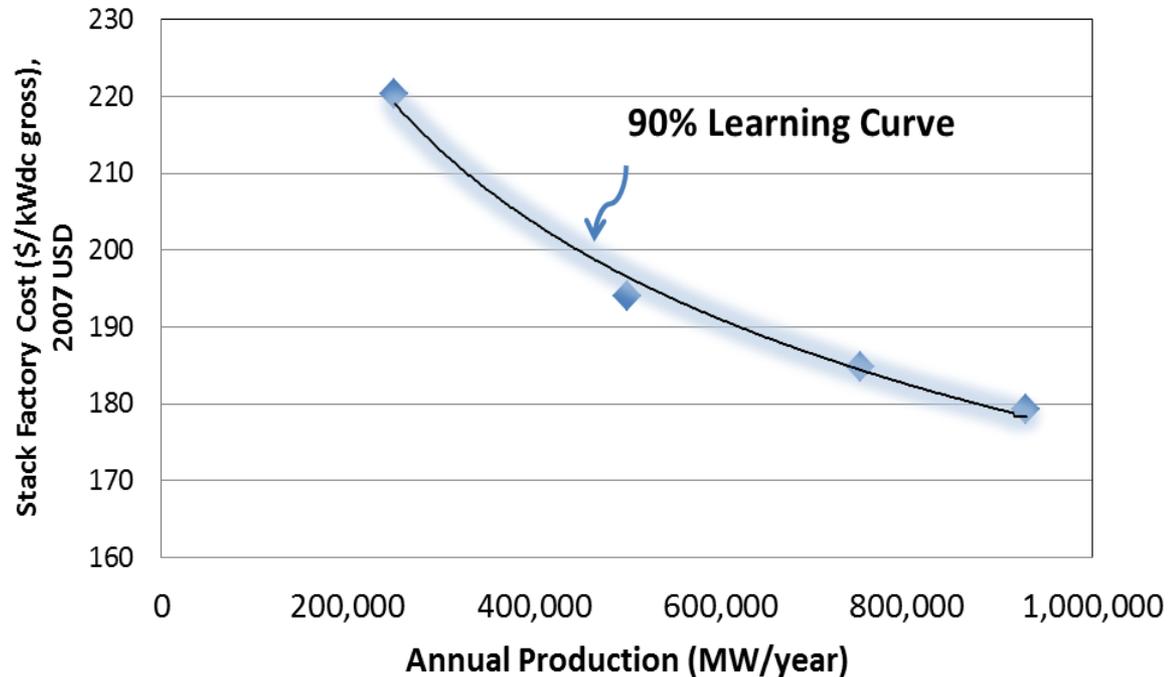
- Peak power increase
- Improved thermal management

### 2. Material Reduction:

- Thinner cells and stack components
- Interconnect material reduction
- Eliminated intermediate plates

### 3. Manufacturing Process Changes & Optimization

- Interconnect manufacturing development
- Improved material utilization
- Automation
- Elimination of process steps



**The fuel cell stack cost has decreased substantially mainly due to the R&D activities in the SECA project.**

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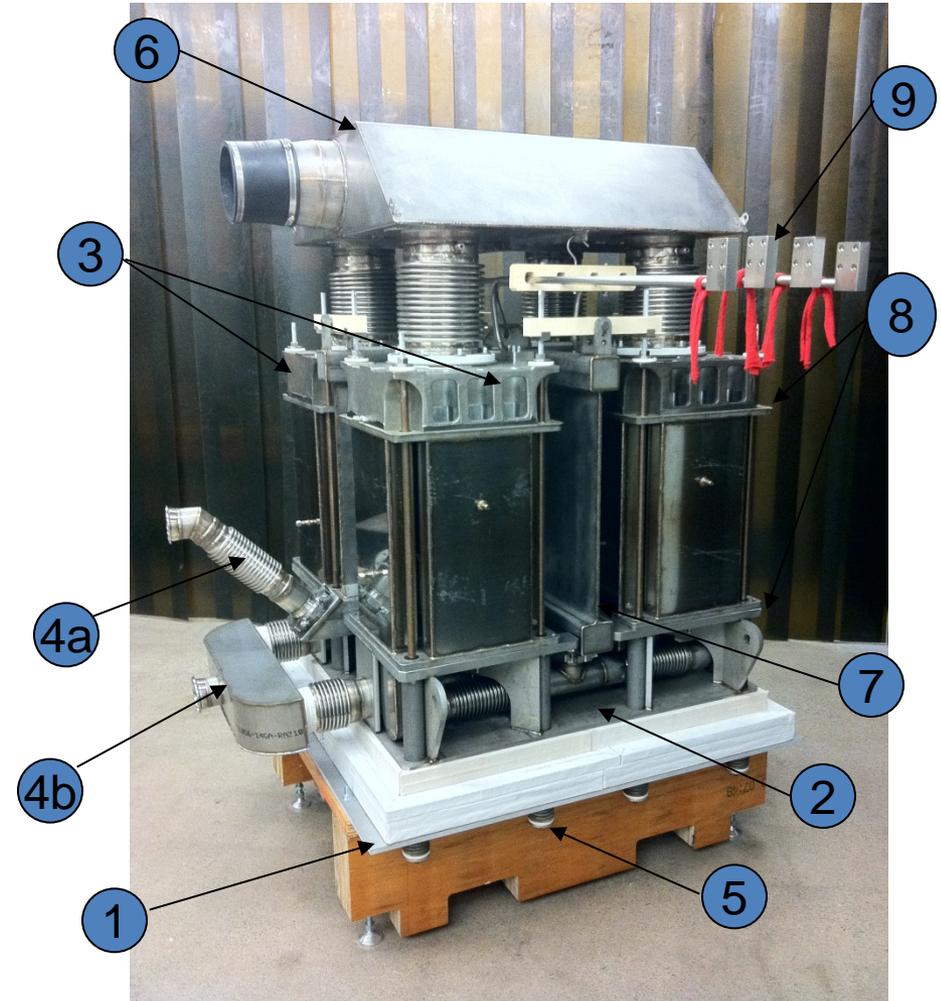
## ■ **Proof-of-Concept Module (PCM) Development**

- Stack Module
- 60 kW PCM System

## ■ SOFC Technology Applications

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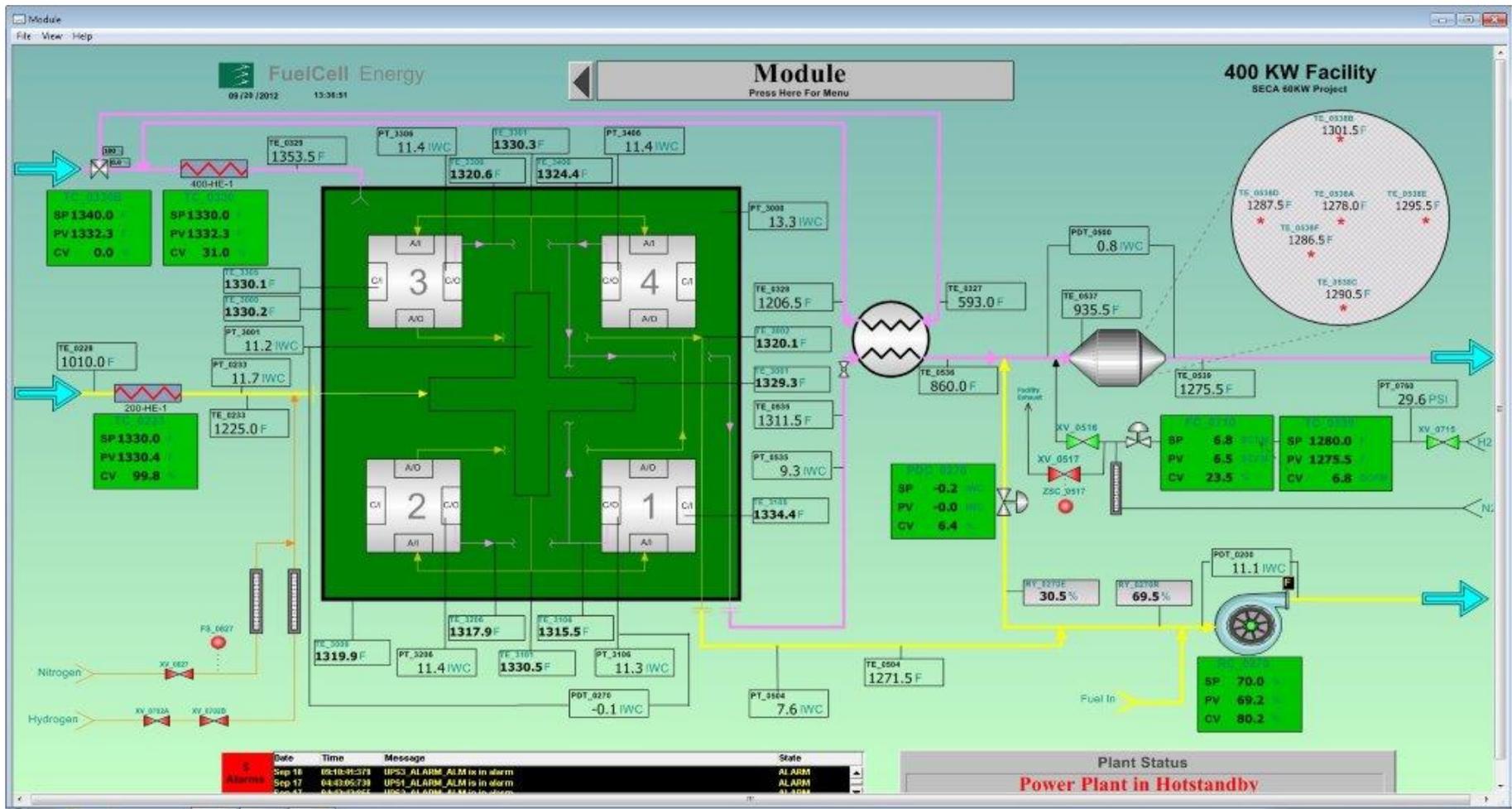
1. Base
2. Towers on a single base forming a “Quad”
3. Compression plates
4. Anode nozzles
  - A. Anode in
  - B. Anode out
5. Insulation
6. Cathode-out collector
7. Fuel distributor
8. Conductive gaskets
9. Bus bars



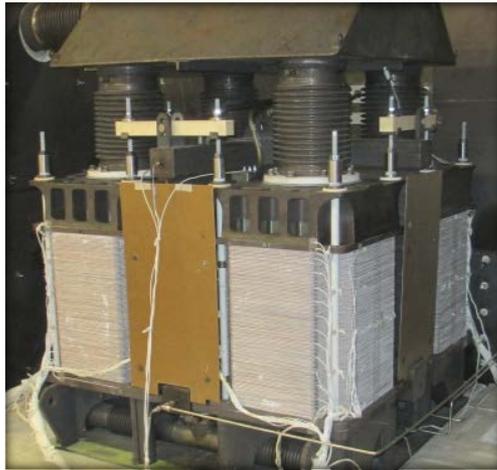
## 60 kW module tested in the existing 400 kW Power Plant Facility



- Major Equipment:
  - Anode & Cathode High Temperature Blowers (700°C)
  - High Temperature Recupertors (750°C)
  - Catalytic Oxidizer, Desulfurizers, and Reformer
  - DC-AC Inverter and Switch Gear for Utility Tie-in
- Designed and implemented new control system for 60kW SOFC operation



- Module screen shows all fuel cell module controls and measurements along with cathode and anode heaters and anode recycle blower
- More than 400 total instrument tags measured and recorded each minute

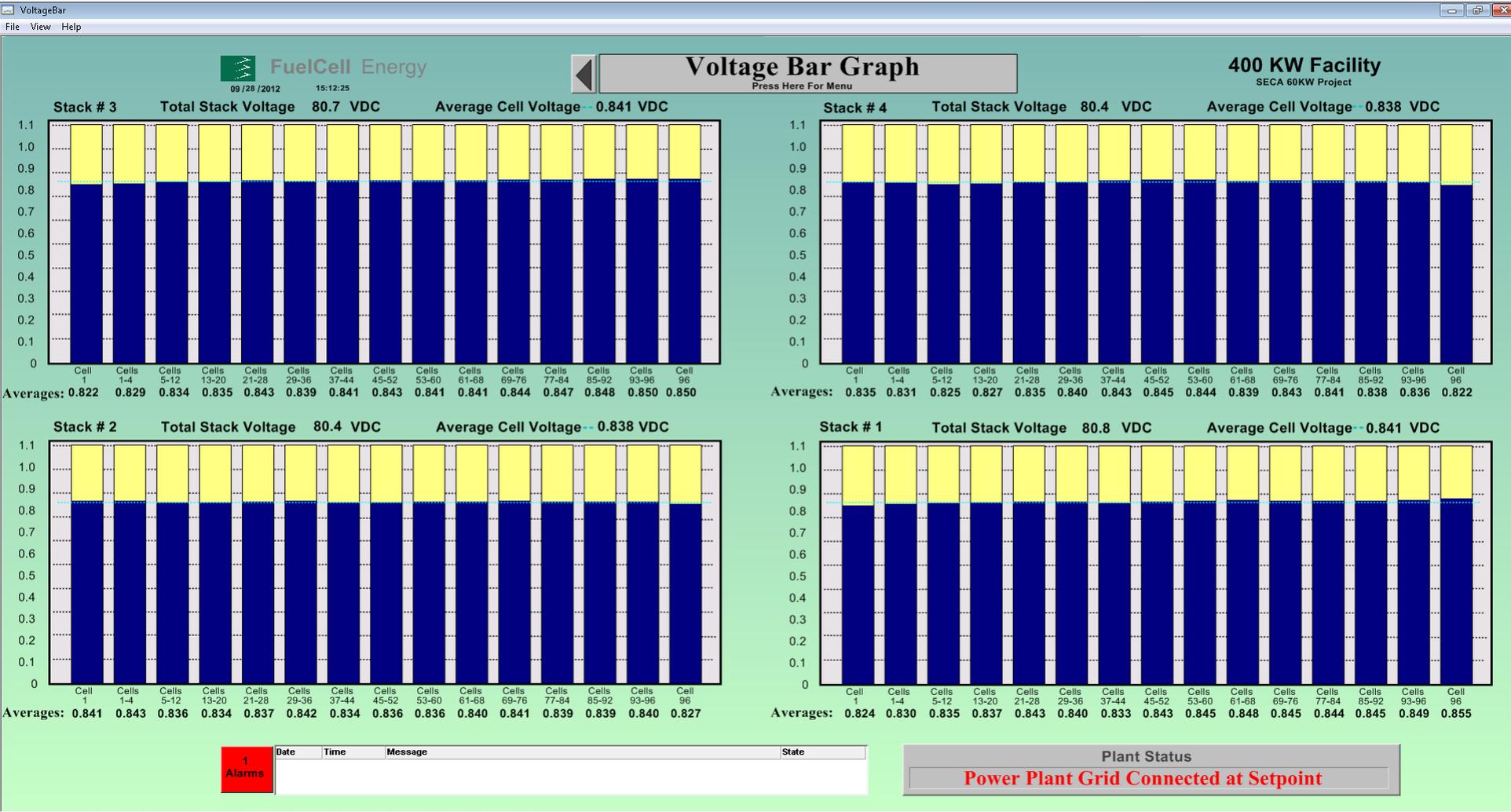


- ▶ 60 kW SOFC module using four ~15 kW TSC3 stacks was installed in the grid-connected Power Plant Facility at Danbury, CT.
- ▶ 1,130 hours on load
- ▶ 1,645 hours hot (above 500° C/932° F)
- ▶ Max Power: 60.6 kW
- ▶ Electricity Generated: 51.2 MWh



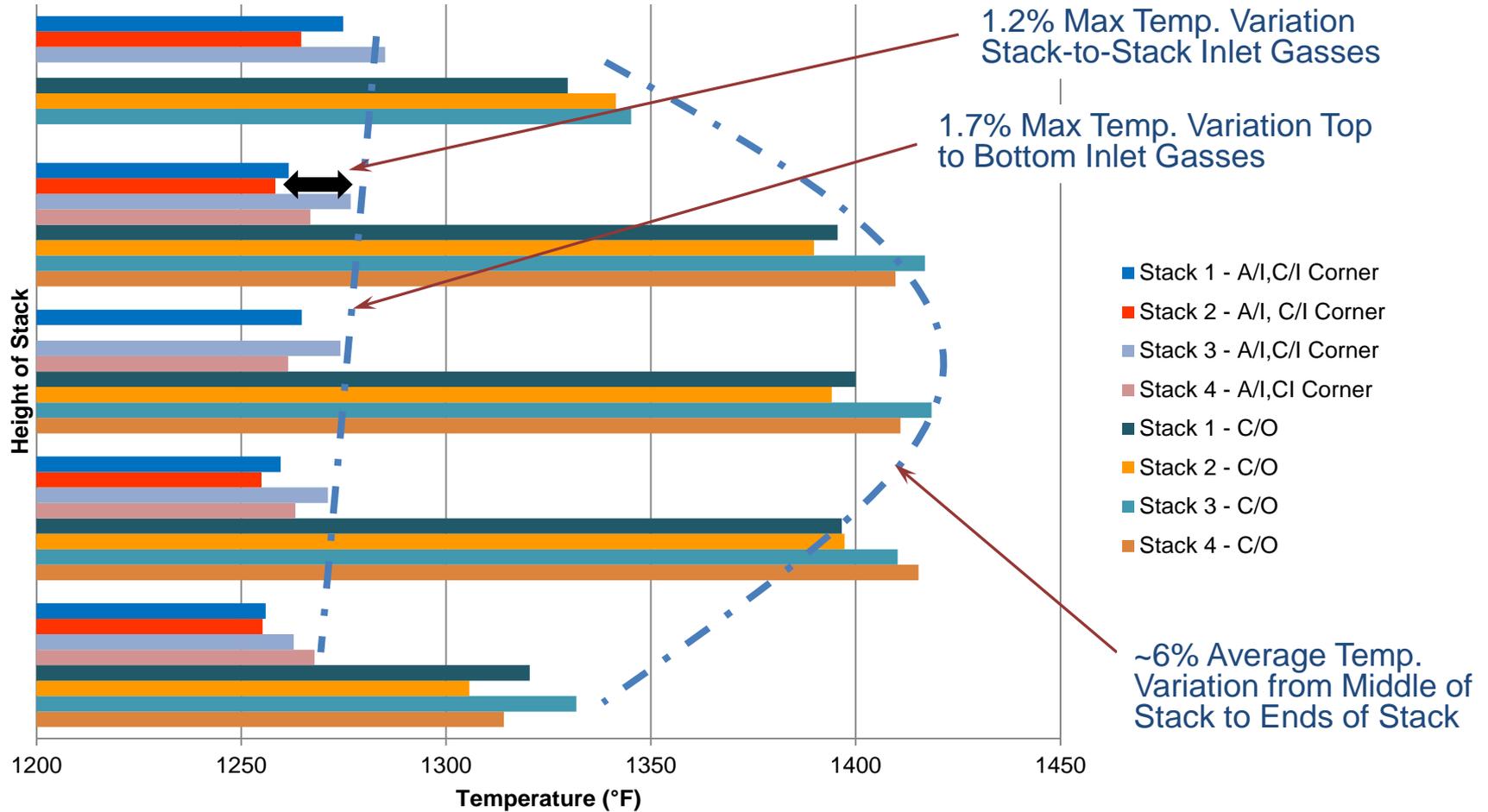
	BOL Performance (100-hour average)
<b>Stack Current</b>	<b>187.4 A</b>
<b>Cell Voltage</b>	<b>819 mV</b>
<b>Stack Voltage</b>	<b>78.64 V</b>
<b>Gross Module Power</b>	<b>58.96 kW</b>
<b>Fuel Utilization - System</b>	<b>81%</b>
<b>Module Efficiency (LHV)</b>	<b>64%</b>

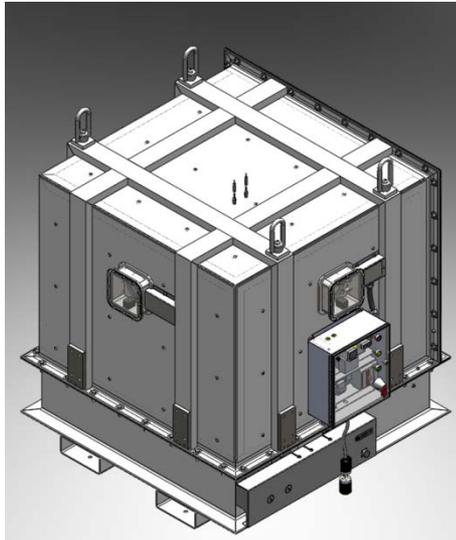
# 60 kW Stack Voltage Bar Graph



➔ **Uniform Voltage Distribution Confirmed the Outstanding 60 kW SOFC Module Design and Stack Blocks Performance.**

## In Cell Temperatures vs. Height



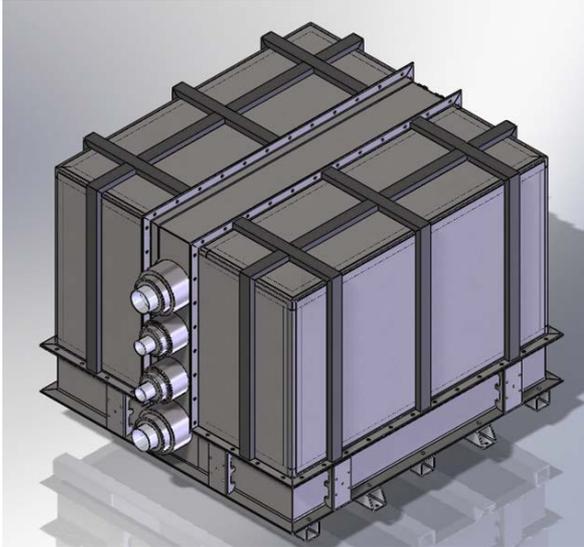


- ▶ VPS fabricated and delivered a 10 kW SOFC module to VTT
- ▶ Integrated with VTT balance of system at Technical Research Centre of Finland in 2010 using one 10 kW TSC2 stack
- ▶ Restacked in 2012 using one 10 kW TSC3 stack



	Design - TSC2 cells -	100 h Average - TSC2 cells -	100 h Average - TSC3 cells -
Stack Current	200 A	200 A	200 A
Cell Voltage	780 mV	772 mV	843 mV
Stack Voltage	49.92 V	49.43 V	53.92 V
Module Power	9.984 kW	9.885 kW	10.785 kW
Fuel Utilization - System	80%	81%	80%
Module Efficiency (LHV)	60%	60%	65%

# 60 kW VPS SOFC Module – Design v. Performance

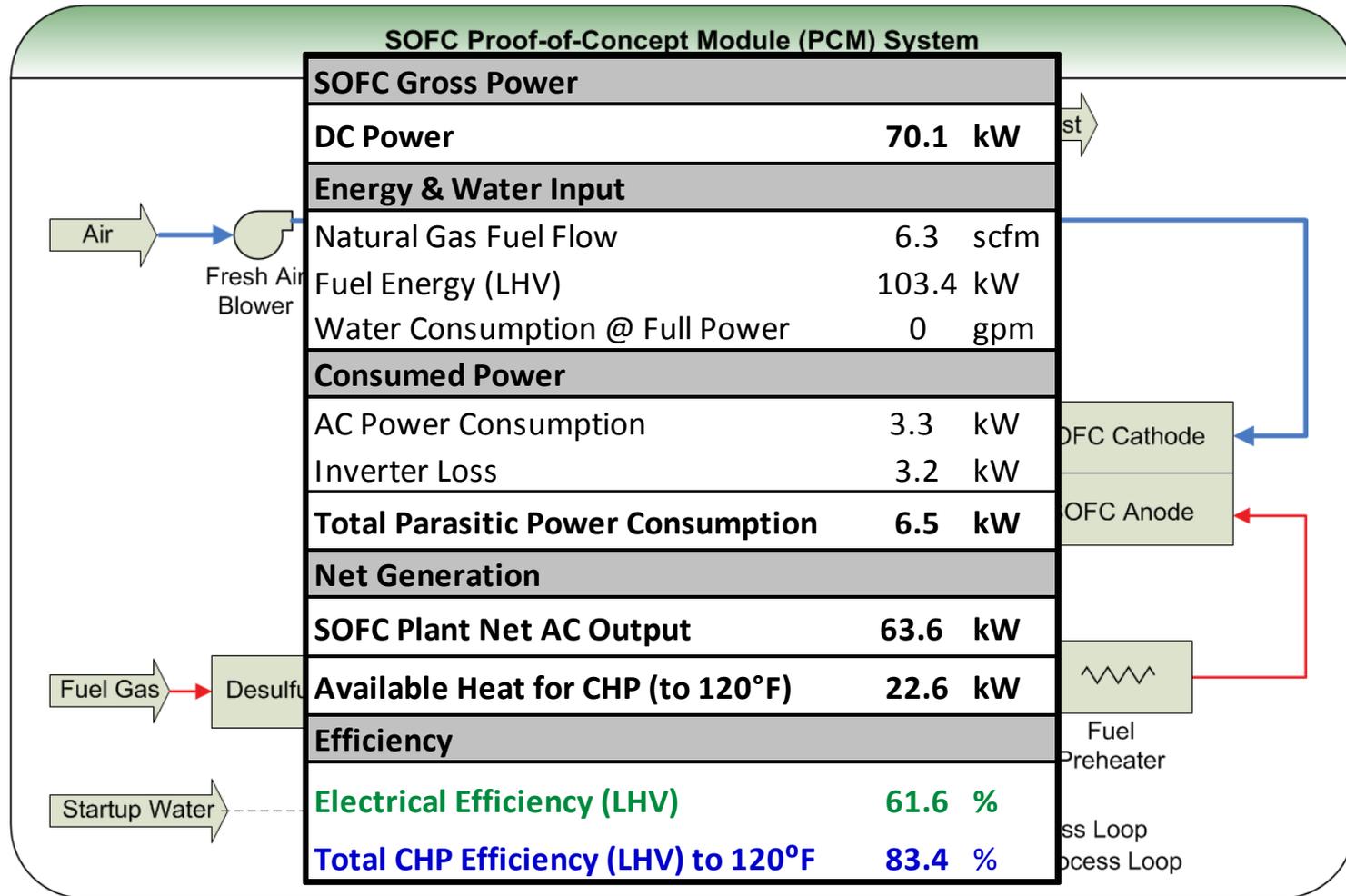


- ▶ Integrated with Wärtsilä balance of system in Finland in 2012 using four ~15 kW TSC2 stacks

	Design	100 h Average - TSC2 cells -
Stack Current	200 A	200 A
Cell Voltage	780 mV	784 mV
Stack Voltage	74.88 V	75.27 V
Module Power	59.90 kW	60.22 kW
Fuel Utilization - System	80%	76%
Module Efficiency (LHV)	59%	59%



# PCM System Block Flow Diagram & Performance

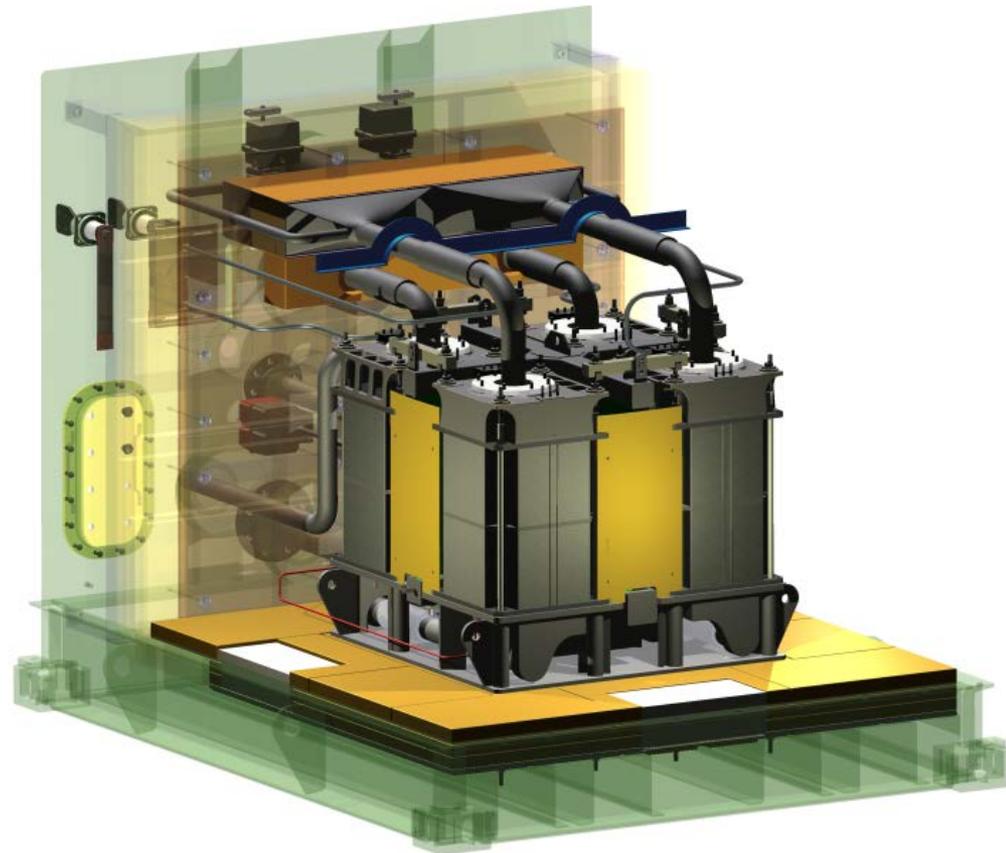


➔ PCM system is designed to lay the foundation for market entry 60 kW (peak) SOFC product operating on natural gas and biogas.



- 18' L x 8' W x 10' H
- Stack Module, MBoP, & EBoP factory assembled: shipped as a single skid
- Field-removable enclosure
  - Protects equipment from the elements
  - Enables field maintenance access without returning the entire unit to the factory

- Utilizes proven designs which have been validated in testing
  - Quad base stack support
  - Fuel and oxidant distribution/collection system
- 2<sup>nd</sup> generation design improvements for PCM
  - Integrated balance-of-plant components
  - Significant reduction in heat loss
  - Reduced plant cost



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Net AC Output (Peak) 3,138 W  
Efficiency (LHV) 58.4%



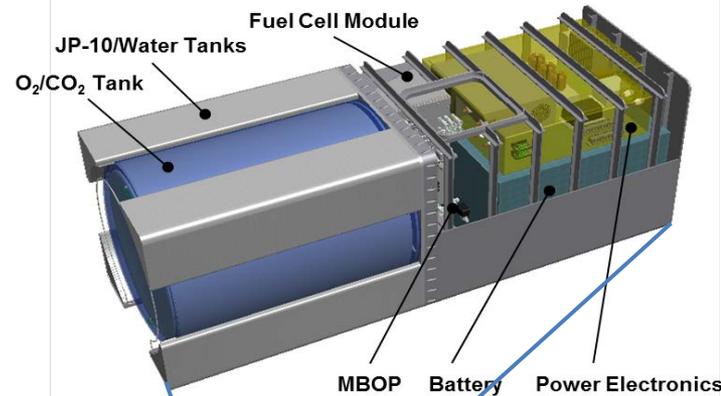
Small Footprint: 3.5' x 3' x 5'

## Project supported by US Department of Energy (DOE):

- Demonstration of 3 kW SOFC on a Dairy farm to operate with biogas from animal waste.
- Unattended operation
- Dual fuel (Natural gas & Biogas)
- Water self-sufficient
- Plug and Play with Remote monitoring

## Office of Naval Research (ONR):

- Develop a compact hybrid SOFC-battery system with high-energy density/high-peak power capabilities, specifically designed for Large Displacement Unmanned Underwater Vehicle (LDUUV) service
  - > SOFC provides base load power
  - > No discharge: CO<sub>2</sub> and water stored on board

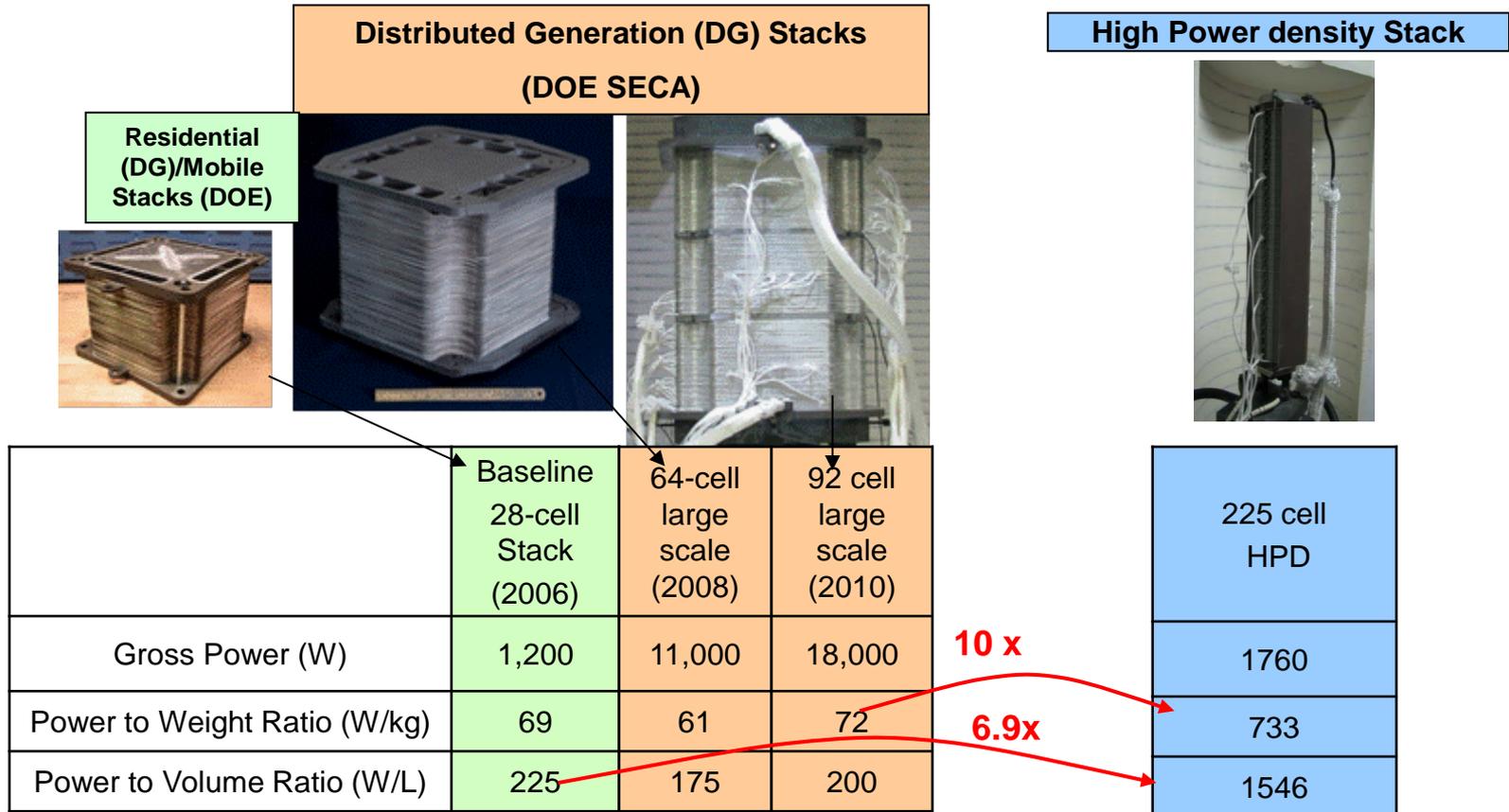


## DARPA/Boeing:

- DARPA Vulture II Project
  - > Develop a light-weight high-efficiency energy storage subsystem for uninterrupted intelligence and surveillance over an area of interest.

## Evolution of the planar SOFC stack technology:

From largest “power rating” in the world to super high “power density”



- Achieved 10x improvement in specific power (W/kg)
- Demonstrated operational endurance of over 7000 hours in a 60 cell stack

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**Significant advances made in SOFC technology as the result of SECA Coal Based Program will increase the prospects for future natural gas system products.**

## – Cell Technology

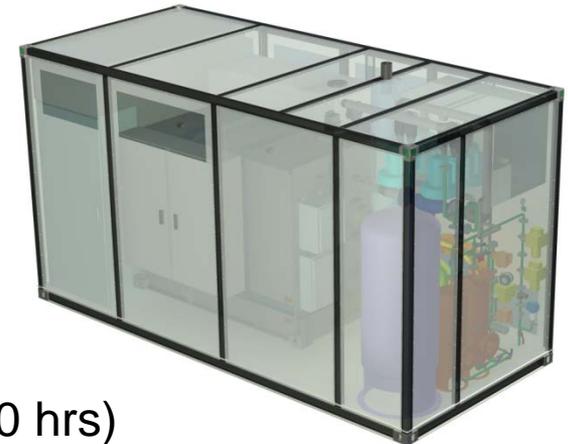
- Performance enhancement (18% increase at 650°C)
- Degradation reduction (1.4%/1000 hrs. → 0.3%/1000 hrs.)
- Scale up (121 cm<sup>2</sup> → 1000 cm<sup>2</sup>)
- Low cost (1 mm → 0.57 mm)
- Cr resistant technologies developed

## – Stack Technology

- Scale Up ( 1 kW → 15 kW)
- Performance enhancement (7-8% increase)
- Degradation reduction (2%/1000 hrs → 0.4%/1000 hrs)
- Reduced Cost

## – System Development

- Largest anode supported SOFC module to date (60 kW) was designed, fabricated and tested in a self-sustaining grid-connected mode
- Detailed design of a 60kW (peak) system is underway



The “SECA Coal-Based Systems” development at FuelCell Energy is supported by DOE/NETL Cooperative Agreement No. DE-FC26-04NT41837

Guidance from NETL Management team: Travis Shultz, Shailesh Vora, and Heather Quedenfeld

