### **MVA** Tools

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# **Presentation Outline**

- Benefit to the Program
- Project Overview
  - Goals and Objectives
- Technical Status
- Accomplishments to Date
- Summary
- Appendix
  - Organization Chart
  - Bibliography

### **Project Overview**: Goals and Objectives

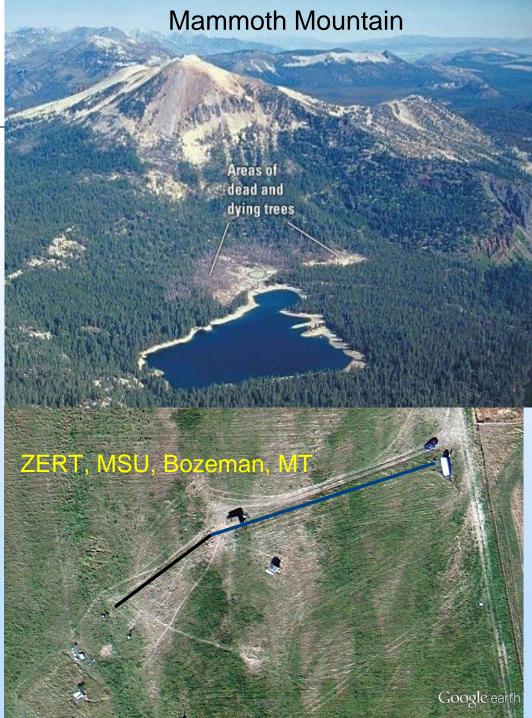
- Surface MVA Frequency Modulated Spectroscopy
  - Quantitatively identify CO2, H2S and CH4 seepage from geologic sequestration sites
  - Distinguish anthropogenic CO2 from natural CO2 emissions
    - CO2 carbon stable isotope measurements
    - H2S sulfur and CH4 carbon stable isotope measurements
  - Real-time remote and in situ CO2, H2S and CH4 monitoring
- Subsurface MVA Advanced Seismic Imaging
  - Quantify reservoir geophysical properties changes
  - Design optimal, cost-effective surveys for time-lapse seismic monitoring
  - Monitor potential CO2 leakage through fault zones

# Benefit to the Program

- Support industry's ability to predict CO<sub>2</sub> storage capacity in geologic formations to within ±30 percent.
  - Advanced Seismic Reservoir Imaging
- Develop and validate technologies to ensure 99% storage permanence.
  - FMS CO2, H2S, and CH4 Monitoring
  - O2/CO2 Precision Monitoring
  - Advanced Seismic Reservoir Imaging
- Develop technologies to improve reservoir storage efficiency while ensuring containment effectiveness.
  - FMS CO2, H2S, and CH4 Monitoring
  - O2/CO2 Precision Monitoring
  - Advanced Seismic Reservoir Imaging
- Develop Best Practice Manuals for monitoring, verification, accounting, and assessment; site screening, selection and initial characterization; public outreach; well management activities; and risk analysis and simulation.
  - FMS CO2, H2S, and CH4 Monitoring
  - Advanced Seismic Reservoir Imaging

# MVA Field Experiments

- 2009 2013 Field Experiments
  - Valles Caldera, NM
  - Soda Springs, ID
  - Sevietta Long Term
     Ecological Research
  - Mammoth Mountain
  - LANL Juniper-Pinion Field Site
- ZERT, MSU, Bozeman, MT
  - Horizontal Well
  - ~2 m Deep
  - Controlled Flow & Release Rate



# MVA Field Experiments

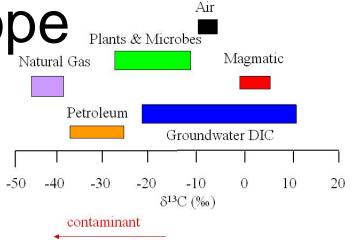
- Frequency Modulated Spectroscopy
  - In situ
  - Remote
  - LIDAR
- In Situ O<sub>2</sub>/CO<sub>2</sub>
- Flask Collects, Mass Spectroscopy
- Water Stable Isotope Analysis

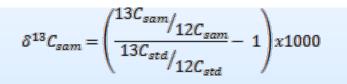


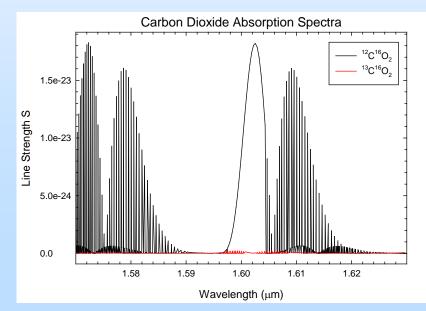


# Carbon Stable Isotope

- Detect CO<sub>2</sub> Seepage
  - At Natural CO<sub>2</sub> Emissions
- Generally, the Atmosphere Contains
  - 98.9% <sup>12</sup>C<sup>16</sup>O<sub>2</sub>
  - 1.1% <sup>13</sup>C<sup>16</sup>O<sub>2</sub>
- Absorption Spectroscopy
  - Maximum Line Strength (HITRAN)
  - ${}^{12}C^{16}O_2 = 1.83x10-23$
  - ${}^{13}C^{16}O_2 = 2.10x10-25$
- Frequency Modulated Spectroscopy
  - 100x to 1000x more sensitive than absorption spectroscopy

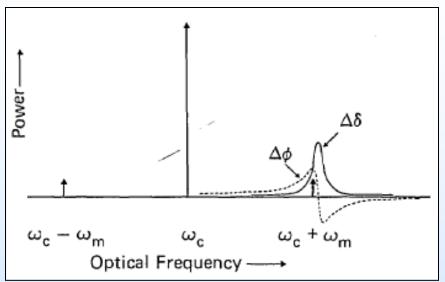


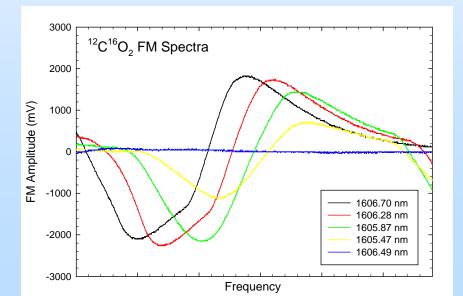


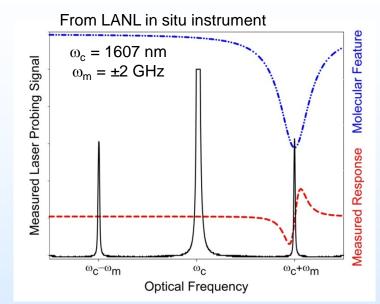


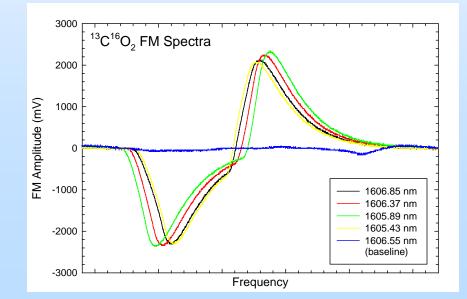
#### Fundamental Frequency Modulated Spectroscopy

From G.C. Bjorklund Optics Letters, 5, 15, 1980

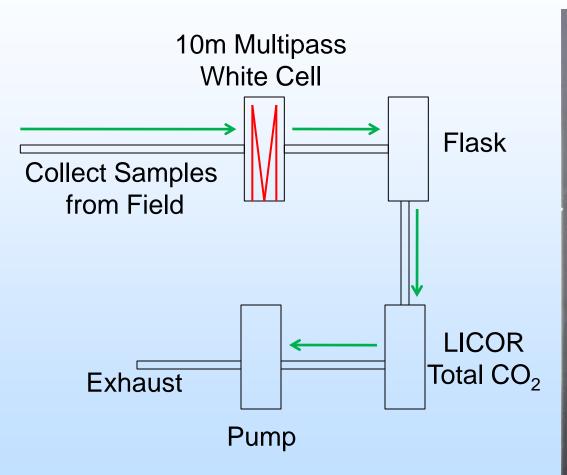






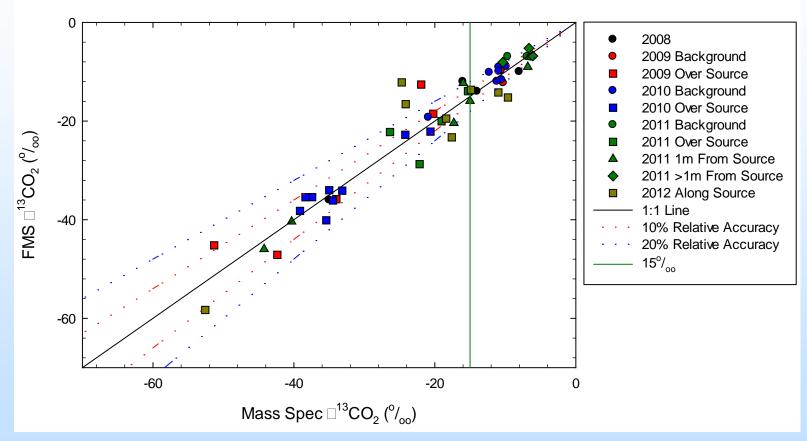


# In Situ FMS Instrument





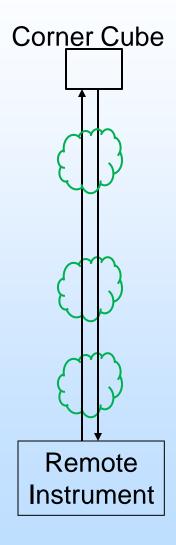
### In Situ Observations



<u>Historical Trends</u> Background >  $-15 \circ/_{oo}$ Seepage <  $-15 \circ/_{oo}$ 

### **Remote Instrument**

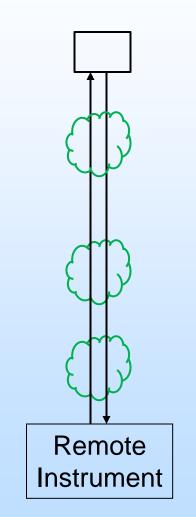




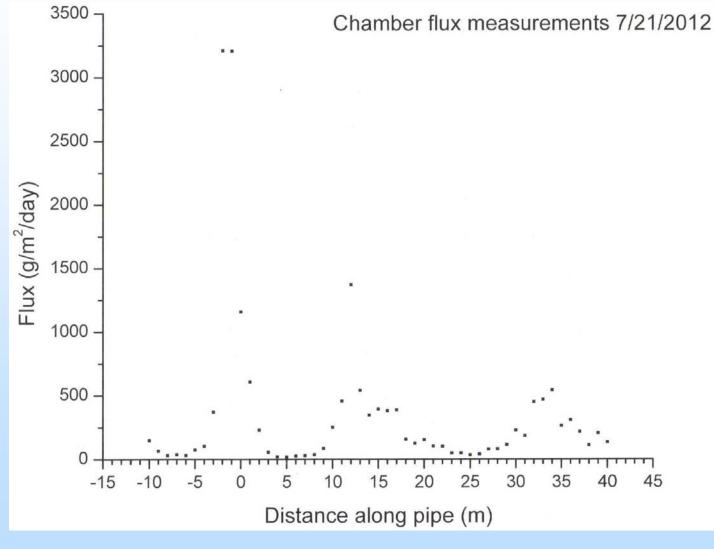
# Remote FMS

- Stable Isotope Analysis
  - At ZERT,
     2010: δ<sup>13</sup>C ~ -9 -28 ⁰/₀₀
     2011: δ<sup>13</sup>C ~ -6 -28 ⁰/₀₀
  - Ratio of isotopes to a standard

$$\delta^{13}C_{sam} = \left(\frac{\frac{13C_{sam}}{12C_{sam}} - 1}{\frac{13C_{std}}{12C_{std}} - 1}\right) \times 1000$$



# Chamber Measurements Over Source

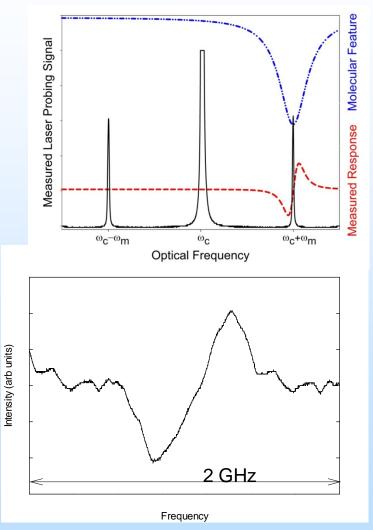


Courtesy Laura Dobeck, Montana State University

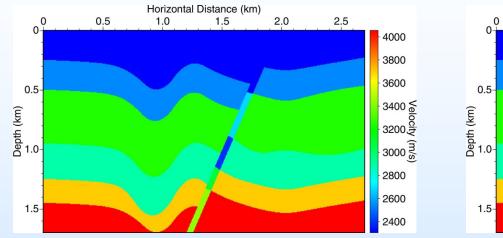
# **FM-LIDAR**

- Direct a CW Laser Across Sequestration Site
- 10ns Modulator Pulse
- Record Time Resolved Return Signal
- Convert Time to Distance





### Time-Lapse Models with CO2 Leakage Through a Fault Zone



**Initial Model** 

**Time-Lapse Model** 

Horizontal Distance (km)

1.5

2.0

1.0

0.5

2.5

4000

3800 3600

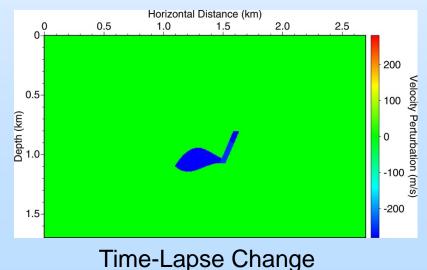
3400 ¥ 3200 ty

3000 (m/s

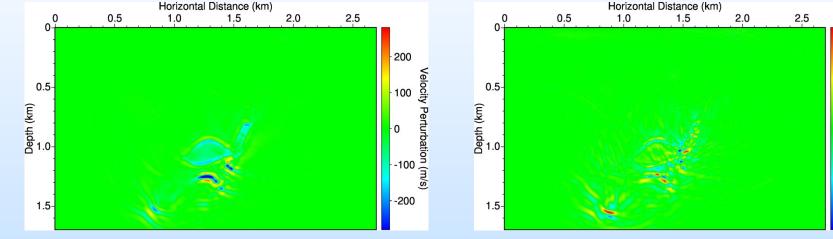
2800

2600

2400



### Conventional Inversion Results of Time-Lapse Changes



Conventional inversion result of Pwave velocity change Conventional inversion result of Swave velocity change

100

50

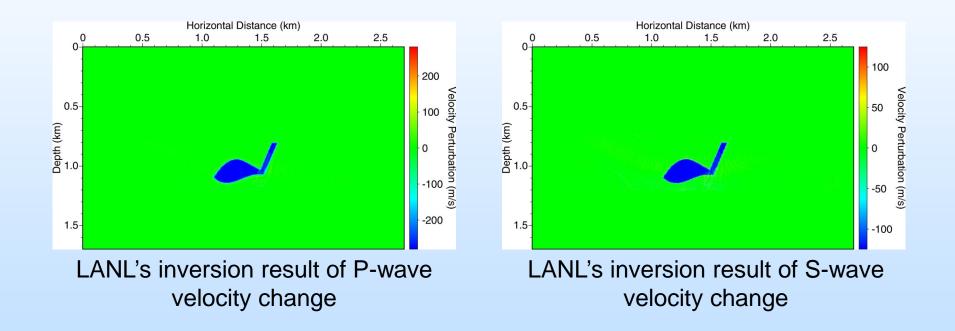
0

-50

-100

Velocity Perturbation (m/s)

### LANL's Inversion Results of Time-Lapse Changes Using Patchy-Array Data Acquired with Optimal Survey Designs



Less than 40% of original full-data are used for this 2D example, indicating that only approximately 15% of original full-data are needed for the 3D case using optimal survey designs.

# Accomplishments to Date

- ✓ Patent 8,390,813 Awarded on March 5, 2013
- ✓ In Situ FMS Instrument Developed
- ✓ Remote FMS Instrument Developed
- ✓ LIDAR FMS Instrument Developed
- ✓ O2/CO2 Instrument Developed
- ✓ Field Demonstration of the Instruments
- Developed of Novel Seismic Monitoring Methods for Quantifying Reservoir Changes
- ✓ Optimal Designs of Time-Lapse Monitoring Surveys

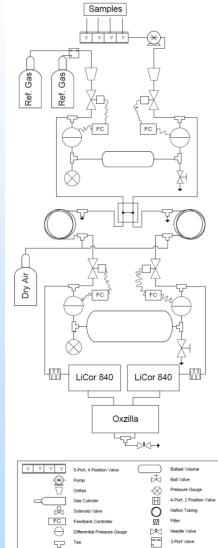
# Summary

- Key Findings
  - Stable isotopes are a sensitive detector of seepage at the surface
  - O2/CO2 sensitive to diurnal changes in CO2 concentration
  - Joint inversion of time-lapse seismic data significantly improves quantification of reservoir changes
  - Optimal survey designs allow us to accurately and cost-effectively quantify reservoir changes and monitoring CO2 leakage through fault zones
- Lessons Learned
  - Field demonstrations are critical to evaluate the instruments
  - Repeatability of time-lapse surveys is crucial for reliable monitoring
- Future Plans
  - Extend CO2 stable isotope instrument to detect H2S and CH4
  - Apply seismic imaging methods to large scale storage system

# Appendix

## High Precision Oxygen/CO2 Measurements

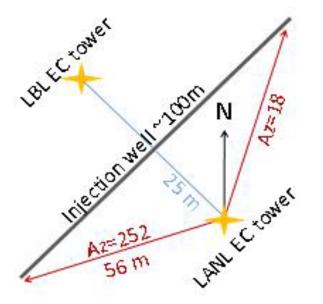


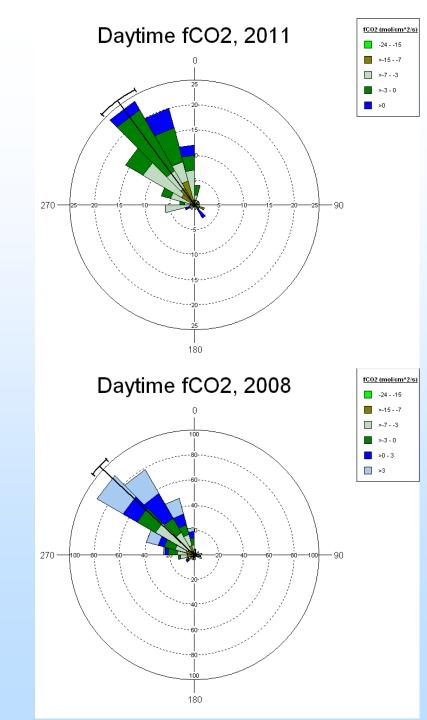


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#### High Precision Oxygen/CO2 Measurements

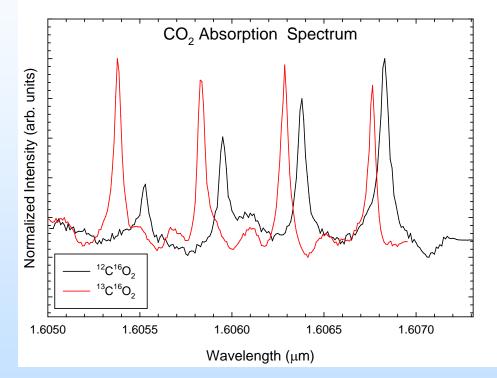






# Frequency Modulated Spectroscopy

- Why 1570 1630nm range?
  - Telecom Electronics (1550nm)
  - Absorption Cross Section for Remote (hundreds of meters)
  - No spectral interferences.
    - H<sub>2</sub>O or CO
- Why 1604 1609nm range?
  - ${}^{13}C^{16}O_2$  Peaks between  ${}^{12}C^{16}O_2$  Sub-Bandheads.
  - <sup>12</sup>C<sup>16</sup>O<sub>2</sub> Peaks ~10x
    <sup>13</sup>C<sup>16</sup>O<sub>2</sub>



# **Quantitative Seismic Monitoring**

- Developed a suite of novel elastic-waveform inversion methods for building subsurface seismic velocity models (e.g. baseline model)
- Developed a suite of novel elastic-waveform joint inversion methods for quantifying reservoir geophysical properties changes
- Developed a new numerical method for optimal designs of time-lapse seismic surveys
- Studied effective and reliable monitoring for potential CO2 leakage through fault zones

# **Organization Chart**

- MVA Project PI Sam Clegg
  - Frequency Modulated Spectroscopy (FMS)
    - Sam Clegg FMS Development Lead
    - Kristy Nowak-Lovato FMS Instrument Development
    - Julianna Fessenden Stable Isotope Geochemist
    - Ron Martinez– Technician
  - -02/C02
    - Thom Rahn O2/CO2 Instrument Development Lead
  - Advanced Seismic Imaging
    - Lianjie Huang Advanced Seismic Imaging Lead
  - Field Work Coordination
    - Julianna Fessenden
    - Kristy Nowak-Lovato FMS Instrument Development

- Peer Reviewed Publications (1/2)
  - Spangler, L., Dobeck, L. Repasky, K., Nehir, A., Humpheries, S., Fessenden, J., et al., 2009, A controlled field pilot for testing near surface CO2 detection techniques and transport models, Energy Procedia, 1, .2143-2150.
  - Denli, H. and Huang, L., 2010. Elastic-wave sensitivity propagation, Geophysics, vol.75, T83-T97.
  - Fessenden, J.E., Clegg S.M., Rahn TA, Humphries SD, Baldridge S, 2010, Novel MVA Tools to track CO2 seepage: tested at the Bozeman CO2 Release facility, Environ. Earth Sci., 60, 325-334. Fessenden J., Guilkerson K, Dobeck L, Rauch H., Spangler, L, 2010, Isotope tracing of CO2 seepage: Results from a controlled release experiment in Bozeman, MT, Geochim. et Cosmochim. Acta., 74, A290-A290.

- Peer Reviewed Publications (2/2)
  - Spangler, L., Dobeck, L. Repasky, K., Nehir, A., Humpheries, S., Barr, J., Keith, C., Shaw, J., Rouse, J., Fessenden, J., et al., 2010, A shallow subsurface controlled release facility in Bozeman Montana, USA, for testing near surface CO2 detection techniques and transport models, Environ Earth Sci., 227-239.
  - Shang, X. and Huang, L., 2012. Optimal designs of time-lapse seismic surveys for monitoring CO2 leakage through fault zones, International Journal of Greenhouse Gas Control 10, 419-433.
  - Fessenden, J., 2012, Carbon Sequestration and natural analogs, Geology, 40, 575-576. Zhang, Z. and Huang, L., 2013. Doubledifference elastic-waveform inversion with prior information for time-lapse monitoring, Geophysics, (Accepted).

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- Denli, H. and Huang, L., 2008. Elastic-wave sensitivity analysis for seismic monitoring, SEG Technical Program Expanded Abstracts 2008: 30-34.
- Denli, H. and Huang, L. 2008. Quantitative Estimation of Reservoir Geophysical Property Changes Using Time-Lapse Seismic Data and Elastic-Wave Sensitivities, 2008 AGU Fall Meeting.
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- Julianna E. Fessenden and Samuel M. Clegg, Carbon Dioxide Stable Isotope Detection of Geological Sequestration Seepage, 2008 AGU Meeting.
- Julianna E. Fessenden and Samuel M. Clegg, In-situ Stable Isotope Identification of CO2 Seepage, 2008 CCS Conference.
- Samuel M. Clegg and Julianna E. Fessenden-Rahn, Remote Stable Isotope Detection of Geological Sequestration Leaks, 2008 CCS Conference.

#### • <u>2009</u>

- Denli, H. and Huang, L., 2009. Double-Difference Elastic Waveform Tomography Using Time-Lapse Seismic Data for Monitoring CO2 Migration, 8th Annual CCS Conference.
- Denli, H. and Huang, L. 2009. Double-difference elastic waveform tomography in the time domain, SEG Technical Program Expanded Abstracts 2009: 2302-2306.
- Denli, H. and Huang, L., 2009. Quantitative Monitoring for Geologic Carbon Sequestration Using Double-Difference Elastic Waveform Inversion, 2009 AGU Fall Meeting.
- Samuel M. Clegg, Seth D. Humphries, Julianna E. Fessenden, Laura M. Dobeck, Lee H. Spangler, Seepage CO2 Detection using ZERT Controlled Release site in Bozeman, MT, 2009 AGU Meeting.
- Seth D. Humphries, Julianna E. Fessenden, and Samuel M. Clegg, Geological Sequestration Seepage Identification with Carbon Stable Isotopes, 2009 CCS Conference.
- Samuel. Clegg Julianna Fessenden, Thom Rahn, Scott Baldridge, Curt Dvonch, Seth Humpheries, Novel MVA Tools to track CO2 Seepage, Tested at ZERT Controlled Release site in Bozeman, MT, 2009 CCS Conference.

#### • <u>2010</u>

- Huang, L., 2010. Waveform Tomography of Time-Lapse Seismic Data for Monitoring CO2 Injection, 9th CCS Conference.
- Seth Humphries, Samuel M. Clegg, Thom A. Rahn, Julianna E. Fessenden, Laura M. Dobeck, Lee H. Spangler, Travis L. McLing, Measurements of CO2 carbon stable isotopes at artificial and natural analog sites, 2010 AGU Meeting.
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#### • <u>2011</u>

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- Zhang, Z., Lin, Y., and Huang, L., 2011. A Gauss-Newton-Krylov Method for Double-Difference Waveform Tomography, 10<sup>th</sup> CCS Conference.
- Zhang, Z. Lin, Y., and Huang, L., 2011. Full-waveform inversion in the time domain with an energy-weighted gradient, SEG Technical Program Expanded Abstracts 2011: 2772-2776.
- Lin, Y., Zhang, Z. and Huang, L., 2011. Spatially-Variant Tikhonov Regularization for Double-Difference Waveform Inversion, 10<sup>th</sup> CCS Conference.
- Yang, D., Fehler, M., Malcolm, A., and Huang, L., 2011. Carbon sequestration monitoring with acoustic double-difference waveform inversion: A case study on SACROC walkaway VSP data, SEG Technical Program Expanded Abstracts 2011: 4273-4277.
- Clegg, S M, Humphries, S D, McInroy, R E, Rahn, T, Fessenden, J E, Carbon Dioxide Monitoring, Verification and Accounting (MVA) by Carbon Stable Isotope Measurements at Artificial and Natural Analog Sites, 2011 AGU Meeting.
- Samuel M. Clegg, Seth D. Humphries, Julianna E. Fessenden, Laura Dobeck, Lee Spangler, Carbon Dioxide Monitoring, Verification and Accounting (MVA) by Carbon Stable Isotope Measurements, 2011 CCS Conference.

#### • <u>2012</u>

- Huang, L. and Huang, H., 2012. Time-Lapse Walkaway VSP Imaging Using Reverse-Time Migration in the Angle Domain for Monitoring CO2 Injection at the SACROC EOR Field, 2012 AGU Fall Meeting.
- Zhang, Z. and Huang, L., 2012. Quantitative Seismic Monitoring for Carbon Sequestration Using Sparse-Array Data, 11th CCUS Conference.
- Zhang, Z., Huang, L., and Lin, Y., 2012. A wave-energy-based precondition approach to full-waveform inversion in the time domain, SEG Technical Program Expanded Abstracts 2012: 1-5.
- Samuel M. Clegg, Seth D. Humphries, Julianna E. Fessenden, Anna T. Trugman, Thomas A. Rahn, Laura Dobeck, Lee Spangler, Carbon Dioxide Monitoring, Verification and Accounting (MVA) by Carbon Stable Isotope Measurements, 2012 CCUS Conference.

#### • <u>2013</u>

- Huang, H. and Huang, L., 2013. Angle-Domain Analysis of Time-Lapse Walkaway VSP Images for Monitoring CO2 Injection at the SACROC EOR Field, 12th CCUS Conference.
- Zhang, Z. and Huang, L., 2013. Wavelet Transform-Based Full-Waveform Inversion: Application to SACROC Walkaway VSP Data for Monitoring CO2 Injection, 12th CCUS Conference.
- Kristy L. Nowak-Lovato, Samuel M. Clegg, Julianna E. Fessenden, Laura Dobeck, Lee Spangler, Carbon Dioxide Monitoring, Verification and Accounting (MVA) by Carbon Stable Isotope Measurements, 2013 CCUS Meeting.