South Coast AQMD's Gas Turbine Experience Regulations and Operations

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What is South Coast Air Quality Management District?

- Local Air Pollution Control Agency in Southern
 California (All of Orange & Non-Desert Portions of LA,
 Riverside & San Bernardino
 Counties)
- Population of 17 million (about half of State's population)
- Worst air quality in the nation (Ozone & PM 2.5)
- Receives and Processes about 10,000 permit applications annually
- Regulates over 27,000 stationary sources





Gas Turbines in SCAQMD





- Rules and Regulations
- Permitting and Emissions
- Installation and Operations

Gas Turbine Rules & Regulations Federal Requirements



• 40 CFR Part 60 Subpart GG (NSPS)

Pollutant	Existing Natural Gas Turbines
NOx	0.0075[14.4/(KJ/watt-hr)]
SO2	150 ppm or 0.8% fuel sulfur

• 40 CFR Part 60 Subpart KKKK (NSPS)

Pollutant	New Natural Gas Turbines		
	Less than 50 mmbtu/hr	Between 50 to 850 mmbtu/hr	Greater than 850 mmbtu/hr
NOx	42	25	15
SO2	o.90 lbs/MWh or o.06 lbs/MMBTU fuel sulfur		



Gas Turbine Rules & Regulations Federal Requirements





- 40CFR 60 Subpart TTTT (NSPS)
 - Proposed on 3/27/2012
 - Would apply to new combined cycle electric generating units > 25 MWs
 - Would set a 1,000 lb CO2/MW-hr standard
- 40CFR 63 Subpart YYYY (NESHAPS)
 - Requires 91 ppbd formaldehyde
 - Does not apply to gas-fired turbines at this time (stay of standards)

Gas Turbine Rules & Regulations State Requirements



California Environmental Protection Agency

- Distributed Generation/ CARB Certification (Micro Turbines)
- Renewable Portfolio Standards (Power Plants)
- AB32 GHG Cap & Trade Program (Large Facilities)
- GHG Reporting Requirements (Large Facilities)
- Energy Efficiency & Co-Benefits Audit (Power Plants, Cement Plants & Refineries)

Gas Turbine Rules & Regulations Local/ SCAQMD Requirements





Permitting Requirements

- Source Specific Rules (Rule 1134)
- RECLAIM Program

Permitting of Gas Turbines

AQMD

- California Energy Commission (CEC) Licensing
 - Thermal Power Plant (>50 MWs)
 - Small Power Plant Exemption (50-100 MWs)
 - Equivalent to California Environmental Analysis (CEQA)
 - Still requires SCAQMD Permits
- SCAQMD Permitting (All Sizes)
 - New Source Review Rule
 - Best Available Control Technology (BACT)
 - Emission Offsets
 - Air Quality Modeling/ Health Risk Assessment
 - Public Notice/ EPA Review/ CEC License





Current BACT Standards for Natural Gas Fired Turbines



Pollutant	Simple Cycle	Combined Cycle
NOx	2.5 ppm	2.0 ppm
CO	4.0 ppm	2.0 ppm
VOC	2.0 ppm	2.0 ppm
PM10	Natural gas or equivalent with < 1 gr/100 scf. sulfur*	Natural gas or equivalent with < 1 gr/100 scf. sulfur*
SOx	Natural gas or equivalent with < 1 gr/100 scf. sulfur*	Natural gas or equivalent with < 1 gr/100 scf. sulfur*
NH3	5.0 ppm	5.0 ppm

* Clean Fuels Policy

Current BACT Standards for Digester/Landfill Gas Fired Turbines



Pollutant	Minor Sources	Major Sources
NOx	25 ppm	15 ppm
CO	130 ppm	25 ppm
VOC	20 ppm as hexane @ 3% O2 or 98% destruction	20 ppm as hexane @ 3% O2 or 98% destruction
PM10	Fuel Gas Treatment	0.015 lb/mmBTU
SOx	16 ppm fuel sulfur	0.15 lb/mmBTU

Emission Offsets





*Through September 2012

Modeling/ Health Risk



- Ambient Air Quality Impacts
 - 1-Hr NO2 Standard
- Visibility Impacts
- Toxics Health Risk (Acute, Chronic and Cancer)
 - Cancer Risk
 - Non-Cancer Risk

PSD Permit Greenhouse Gas Sources (40 CFR Part 52.21)



- New Facilities
 - 100,000 tons per year CO2e
- Modifications
 - Facilities with 100,000 tpy CO2e or "anyway" PSD 75,000 CO2e increase
- BACT Requirements for GTs
 - Thermal Efficiency Limit (1,000 lbs CO2e/MW-hr)

Rule 1134



• Applies to gas turbines in operation as of 8/4/89

Establishes NOx emission standards

- 0.3 to <2.9 MWs = 25 ppm
- 2.9 to <10.0 MWs = 9 15 ppm
- > 10.0 MWs = 9 12 ppm
- > 60.0 MWs (CC)

= 9 - 15 ppm

RECLAIM Structure



ENFORCEMENT •Emissions monitoring •Reporting •Inspections •Annual cap compliance



ALLOCATION

•Facility emission caps with annual declining balance.



RECLAIM Overview





- Cap-and-Trade Program (281 facilities)
- Benefits For Facilities
 - Maximum Flexibility to Lower Compliance Costs
 - Replaces Source-Specific Rules
 - Certainty for Future Compliance Obligation
- Benefits For Environmental Quality
 - Equivalent or Better Emissions Reductions
 - Promotes Control Technology Development
 - Enhanced Accuracy in Emission Quantification



NOx Emissions vs Allocations



Stationary Source NOx Emissions in Calendar Year 2011





* Reported Emissions from 94 turbines

Distributed Generation (DG) Micro Turbines



• Certification, if does not require a Permit

Pollutant	Emission Standard (lb/MW-hr)		
	Natural Gas Waste Gas*		
NOx	0.07	0.5	
CO	0.10	6.0	
VOC	0.02	1.0	

- Micro Turbines need permit only if:
 - Configured differently as certified, and/or
 - Use a fuel different from the fuel they were certified under

* Beginning 1/1/13, new waste gas fired turbines will be required to meet the same emissions standards as natural gas fired units

Comparison of NOx Emissions from Power Generation Units (Ib/MW-hr)





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Simple Cycle Power Plant



17

New Simple Cycle NG- Fired Power Plants in the South Coast



Facility	City	Units	MWs
Indigo Wildflower	Palm Springs	3	135
SCE (4 Locations)	Etiwanda, Ontario,	4	188
	Stanton, Norwalk		
City of Burbank	Burbank	1	46
City of Glendale	Glendale	1	50
Alliance (2 Locations)	Colton	8	84
City of Riverside	Riverside	4	200
City of Riverside	Riverside	4	42
Long Beach Power	Long Beach	4	260
Canyon Power	Anaheim	4	204
EI Colton	Colton	1	48
Walnut Creek	Industry	5	500
CPV Sentinel	Palm Springs	8	800
LADWP Haynes	Long Beach		616
LADWP Harbor	Long Beach	5	235
LADWP Valley	Sun Valley	1	47
Total		A COLORED	3,455



CPV Sentinel, Palm Springs





Walnut Creek, City of Industry



Combined Cycle Power Plant with HRSG



New Combined Cycle NG- Fired Power Plants in the South Coast



Facility	City	Units	MWs
Malburg Generating Station	Vernon	2	143
Mountainview	Redlands	4	1,056
Magnolia Power	Burbank	1	328
Inland Empire	Romoland	2	810
LADWP Valley	Sun Valley	2	580
El Segundo Power	El Segundo	2	572
LADWP Haynes	Long Beach	2	590
Total			4,079

SCE's Mountainview Generating Station Redlands









LADWP Valley Generating Station Sun Valley

City of Vernon Light and Power Malburg Generating Station Vernon





Existing Refinery Electrical Generation

		No. of	
Facility Name	City	Turbine	MWs
BP	Carson	4	405.8
Chevron	El Segundo	4	186
ExxonMobil	Torrance	1	42.1
Paramount	Paramount	1	7.5
Phillips 66	Wilmington	1	58.5
Tesoro	Wilmington	2	60
Ultramar	Wilmington	1	34
Total			794

Existing Biogas/ Digester Gas Electrical Generation



Facility Name	City	No. of Turbine	MWs
Ameresco Chiquita Energy LLC	Valencia	2	9.2
Bowerman Power LFG	Irvine	5	23
Brea Parent 2007 LLC	Brea	4	32.5
LACSD Calabasas	Calabasas	3	13.8
LACSD JWPCP Carson*	Carson	3	38.4
LACSD Puente Hills	Industry	1	2.8
MM West Covina	West Covina	1	5.7
Sunshine Gas Producers	Sylmar	5	24.5
Total			150

* Digester Gas

SCE's Pebbly Beach Generating Station Santa Catalina Island







SCE's Pebbly Beach Generating Station

- 23 Micro Turbines, total of 1.4 MWs (60kW propanefired Capstones)
- Began operation December 2011.
- Used to supplement power demand and offset peak loads on island.
- Existing diesel engines will no longer operate at low loads where emission controls are not effective



SCE's Pebbly Beach Generating Station





SCE's Pebbly Beach Generating Station





SCAQMD Gas Turbine Test Program





SCAQMD Gas Turbine Test Program

- Test for PM2.5 and Ultrafine PM
- Use Data to develop Control Technologies for PM
- Test Methods
 - SCAQMD Method 5.1
 - EPA Method 202
 - Triplicate NH3 and SO2/SO3



San Onofre Nuclear Generating Stations (SONGS) Shutdown

AQMD

- In January 2012, SCE found small leak of radioactive steam in SONGS Unit 3
- SONGS Unit 2 already offline for plant maintenance
- Total of 2,200 MWs lost enough for 1.4 million homes.
- CAISO projected electricity shortfalls in San Diego, So. Orange and parts of LA Counties, during hot weather



San Onofre Nuclear Generating Station News





San Onofre Nuclear Generating Station News





Employees Go





SAN CLEMENTE, Calif. -- The operator of the San Onofre nuclear power plant is preparing to empty the radioactive fuel from one of its twin reactors, a federal official said Monday, another sign the plant won't be operating at full capacity anytime soon, if

Location Matters - Walnut Creek, HB



Converting Existing Synchronous Generators into Synchronous Condensers at Huntington Beach





- July 2012 EME/AES presented CEC discussion to convert the synchronous generators at Huntington Beach units 3 and 4 into synchronous condensers.
- Operation of synchronous condensers will increase grid reliability.
- Increased grid reliability is of current concern due to the non-operational status of SONGS.

Once-Through-Cooling Generating Units in SCAQMD



			Total	OTC Replacement
Operator	Facility	Units	MW	Date
AES	Alamitos	Boilers 1-6	1,950	2020
AES	Huntington Beach	Boilers 1-4	880	2020
AES	Redondo Beach	Boilers 5-8	1,310	2020
NRG	El Segundo	Boilers 3-4	670	2015
LADWP	Haynes	Boilers 1,2,5,6 Turbines 9,10	1,654	2029
LADWP	Harbor	Turbines 1,2	364	2029
LADWP	Scattergood	Boilers 1-3	818	2024
Total			7,646	