

Project Team

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GE imagination at work



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GE Global Research

- First U.S. industrial lab
- One of the most diverse industrial labs (over 3000 technologists)
- Founding principle improve businesses through technology



Project & Team Overview



Project Summary

- 3-year, \$ 3M program, 20 % cost share from GE
- Budget period 1: October 2011 March 2013
- Budget period 2: April 2013 September 2014

Project Objective: Develop bench-scale thin film coated composite hollow fiber membrane materials and processes for CO_2/N_2 separation from coal flue-gas at 60 °C with at least 90% CO₂ capture with less than 35% increase in cost of electricity



- Hollow fiber fabrication & characterization
- Module design
- Technical & economic feasibility analysis



- Idaho National aboratory
- Polymer development
- Polymer property optimization
- Coating solution development



- Modeling of key membrane properties
- Effect of fly ash on membranes
- Fiber coating process development



 Membrane performance validation in coal flue-gas



6

Technology Overview



Gas Separation Membrane Fundamentals



Proposed Economic Advantages

- Hybrid membrane process: membrane + secondary separation (cryogenic)
- Reduce membrane CAPEX –
 ↓ membrane cost, ↑ permeance
- Reduce cryogenic CAPEX/OPEX -↑ membrane selectivity
- Easier cleanability to provide longer membrane life



Amine Process Proposed Optimized Membrane Levelized COE comparison for the membrane process



Technical Strategies to Meet Economics

- Polyphosphazene polymers Low Tg polymers with excellent CO₂ separation & permeability
- Highly scalable, low cost hollow fiber support platform
- Thermally & chemically robust membrane materials
- Surface property optimization to reduce fly ash adhesion
- Membrane module & system designs to improve performance



Permeability-selectivity plot for CO₂/N₂ gas pair*+



Hollow fiber support material



 * L. M. Robeson, The Upper Bound Revisited. J. Membr. Sci. 2008, 320, 390
 *C.J. Orme, M.K. Harrup, T.A. Luther, R.P. Lash, K.S. Houston, D.H. Weinkauf, F.F. Stewart, Characterization of gas transport in selected rubbery amorphous polyphosphazene membranes, J. Membr. Sci. 186 (2001) 249

Expected Challenges & Mitigation Strategy

Description of Challenge	Mitigation Strategy
Technical Challenges	
Flue gas component stability (SO _x , NO _{x,} H ₂ O)	Polymer inherently tolerant towards flue gas components , coal flue-gas testing of membranes at WRI
Fouling potential from fly- ash/particulates	Create non-adhesive surface properties to resist fouling
Economic Challenges	
Permeability and selectivity at 60 °C lower than anticipated	Develop processes for thin film coating on hollow fibers, optimize stabilizer & cross-linker content
Large membrane area requirements & process integration	Hollow fibers scalable; explore various membrane process schemes



Progress & Current Status



Project Activity Schedule

			Tack	Owner		-	Voc	- 1			Yea	. 2	_		Year	7
Major Tasks	GE	INL	-	WRI	Q1	Year 1 Q2 Q3 Q4			Q5	Q6		Q8	09	Q10 Q	_	
Task 1	Project Management	•				* *		Ť		Ě	Ž	Ě	Ť	Ž		
Task 2	Optimize Polyphosphazene Polymer and Coating Solution															_
2.1	Produce coating solutions in appropriate solvents															
2.2	Adjust Phosphazene cross-linking															
2.3	Optimize Phosphazene stabilization									<u> </u>	_					
2.4	Refine Phosphazene solution properties												_			
2.5	Optimize Phosphazene performance and coating properties													r		
2.6	Document final results and path forward														T	
			•	_											-F	
Task 3	Fabricate Hollow Fiber Support Layer														-	
3.1	Produce high porosity hollow fiber supports	•		•												
3.2	Refine hollow fiber spinning process and support material	•														
3.3	Optimize hollow fiber spinning process	•														
3.4	Document final results and path forward	•														l
Task 4	Fabricate Composite Coated Hollow Membranes															
4.1	Demonstrate defect-free individual coated hollow fiber	•														
4.2	Adapt fiber coating for "continuous dip coating" process	•														
4.3	Refine continuous fiber dip coating process	•														
4.4	Adapt "in-situ" fiber module coating process			•												
4.5	Refine "in-situ" fiber module coating process															
4.6	Reduce coating defects in multi-fiber modules												_			
4.7	Create defect-free coated fiber in multi-fiber modules														-	,
4.8	Conduct preliminary studies on key membrane properties	-													T	
4.9	Conduct focused studies on key membrane properties															
	Refine and develop membrane models														-	,
	Document final results and path forward	•		•											Ē	
Task 5	Test Membranes at Bench-Scale in Coal Flue Gas		\vdash	\vdash												-
	Enhance bench-scale testing facilities	_														
5.2	Coal flue gas performance test to benchmark flat membranes	•														
5.2	Coal flue gas performance test composite hollow fiber				•					r I						
5.5	membrane modules				•											
5.4																
	fiber membrane modules				•										-	1
Task 6	Conduct Process Evaluation and Module Design															
6.1	Conduct preliminary technical and economic feasibility study	•														
6.2	Conduct final technical and economic feasibility analysis															
	and EH&S assessment	•														1
6.3	Analyze tradeoffs for module designs and flow configuration	•	1	1	1											

Legend: \blacklozenge Milestone \bigtriangledown Deliverable \diamondsuit Decision Point



Tasks, sub-tasks & ownership are inter-linked

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Project Key Objectives

- Task 1 Bring together processes, materials & information generated in the project to move the technology towards deployment
- Task 2 Synthesize polymer, optimize separation performance & develop easily processable coating solutions
- Task 3 Produce highly porous, robust hollow fiber supports
- Task 4 Develop processes to apply ultra-thin layer coatings on hollow fiber supports & elucidate fundamental polymer properties
- Task 5 Exposure & performance test materials & membranes under coal flue-gas
- Task 6 Explore system technical & economic feasibility; conduct module design & fabrication



Membranes Fabrication & Testing

• Single & multi layer hollow fiber membrane fabrication facility



GE hollow fiber fabrication line



• Simulated & coal flue-gas testing facilities



INL test rig – Flat sheet





GE test rig – Flat sheet & hollow fibers



10/AUG/1

WRI test rig - Coal flue-gas

Technology Development Path



Technology Development Path

- The team plans to validate a promising bench scale membrane material & process configuration by the end of the project
- GE has commercial membranes in the Energy, Water & Healthcare space
- Membrane benefits for post combustion CO₂ capture need to be demonstrated on a relatively larger scale for industrial acceptance



Thank You

