

#### **Groundwater Monitoring to Verify Storage Permanence**

#### Alexandra Hakala



Geosciences Division, Office of Research and Development National Energy Technology Laboratory Pittsburgh, PA



# Geochemistry plays an important role in all aspects of a geological CO<sub>2</sub> storage system



zional University Alliance

- Monitoring techniques
  - Groundwater aquifers
    - Liability issues
    - EPA Class VI rules (also includes injection well integrity)
    - Other subsurface resources
    - Seals: Wells and Natural Rocks
    - Storage formation
      - CO<sub>2</sub> plume behavior
      - Long-term permeability and porosity
      - Organics with CCUS

Objective: provide a suite of natural geochemical signals to monitor leakage of  $CO_2$  to groundwater. Ultimate objective: develop a suite of techniques that, when used alone or in combination, can indicate  $CO_2$  losses in excess of the 99% over 100 years target.





## **Tracking CO<sub>2</sub> using stable isotope indicators**

Develop methodologies to use stable isotope mass spectrometry for quantitative measurement of C, H, O, S isotopic signatures to determine their ability to signal CO<sub>2</sub> intrusion.

- The  $\delta^{13}C_{DIC}$  can prove to be a very effective natural geochemical MVA tracer because it is very sensitive to shifts in carbonate chemistry in the reservoir.
- Samples collected from high CO<sub>2</sub> natural analogue sites show that the  $\delta^{13}C_{DIC}$  shift towards higher values as isotopically lighter dissolved CO<sub>2</sub> species is lost.

#### Gas Bench Coupled to IRMS for $\delta^{13}C_{DIC}$ measurement



a gas source IRMS (Torres et al., 2005)



 $\delta^{13}C_{DIC}$  (blue) and dissolved CO<sub>2</sub> (red) trends from portal to downstream at two coal mine discharge sites in Allegheny County, PA. Note the sharp rise in  $\delta^{13}C_{DIC}$  signatures as CO<sub>2</sub> is lost via degassing

#### NATIONAL ENERGY TECHNOLOGY LABORATORY



### Natural Isotope tracers for quantitative MVA

Develop methodologies using the NETL Multicollector ICP-MS facility for quantitative measurement of trace element isotopic signatures to determine their ability to signal CO<sub>2</sub> intrusion.

Isotopes currently of interest include:

- ➤ Strontium (Sr)
- Uranium (U)
- Neodymium (Nd)
- ➢ Boron (B)
- ≻ Lithium, (Li)
- ➢ Iron (Fe) and,
- ➤ Copper (Cu).

Develop analytical techniques specific to storage fluids.

> Determine the quantitative relationship between changes in isotopic signatures and the extent of  $CO_2$  intrusion.



Isotope systems can be useful for:

- Tracking brine migration
- Determining seal rock leakage
- Studying fluid/rock reactions
- Quantification of CO<sub>2</sub>-water-rock signatures
  using natural strontium (Sr) isotope
  signatures
  - Sr isotope mixing models indicate admixing of up to 5% of CO<sub>2</sub>-charged brine
  - Evidence for CO<sub>2</sub>-induced dissolution of aquifer carbonate – decoupling of brine CO<sub>2</sub>(aq) and exsolved CO<sub>2</sub>(g)



NATIONAL ENERGY TECHNOLOGY LABORATORY



Stewart - Pitt; Capo - Pitt; Wall - ORISE

#### **Point sources of trace contaminants**

Characterize the distribution and speciation of EPA Drinking Water Standard contaminants in groundwater aquifer solids to provide input for reactive transport simulations



**As** *K*α/**Pb** *L*α1



• μ-XRF Mapping and preliminary XANES results show that As is present in multiple redox states and/or is present in different coordination environments in the oxidized aquifer system

**Fe** Kα



• As behaves differently in sediment + water solutions with elevated CO<sub>2</sub> relative to sediment + water solutions with ambient CO<sub>2</sub>.



## **Development of field CO<sub>2</sub> measurement methods**

## Develop method to directly measure $CO_2$ in groundwater in the field.

 Over 40 natural emergent waters containing elevated CO<sub>2</sub> have been tested

 Gave more rapid and accurate results than traditional methods based on pH and alkalinity titration

Not sensitive to the presence of noncarbonate alkalinity

Regional University Alliance

Further field testing on deeper well waters and higher pressure samples is planned.





Beverage Carbonation Measuring Module: CarboQC

Vesper and Edenborn, "Determination of free CO<sub>2</sub> in emergent groundwaters using a commercial beverage carbonation meter" submitted to Journal of Hydrology

#### NATIONAL ENERGY TECHNOLOGY LABORATORY

### Arsenopyrite precipitation and dissolution studies

Develop a comprehensive understanding of arsenopyrite reactivity in  $CO_2$ -rich systems of varied pressure and temperture.

- As is a potential groundwater concern
  - Arsenopyrite (FeAsS) and arsenian pyrite Fe(S,As)<sub>2</sub>, major forms of As in sedimentary rocks, (includes CO<sub>2</sub> reservoir seals)
- Review of existing literature during FY11
   many gaps in knowledge regarding arsenopyrite reactivity in the presence of CO<sub>2</sub>
  - Need information for predictive models
- Development of experimental system to probe key gaps within the reaction matrix
- Coordination with Fe isotopic measurements for determining mechanisms of As release



# Rezional University Alliance

NATIONAL ENERGY TECHNOLOGY LABORATORY

## Use of organic compounds to track CO<sub>2</sub> migration from CO<sub>2</sub>-EOR (or other storage) sites

- Which organic compounds will be relevant in geologic CO<sub>2</sub> storage formations and in shallow groundwaters potentially affected by CO<sub>2</sub>?
- Which organics will be soluble in and rendered mobile by supercritical CO<sub>2</sub>?
- Research focused on developing input for multiphase flow simulations for predicting organics migration and behavior
  - Laboratory and field-based studies
  - Use of liquid and gas phase analytical techniques
- Review article on "Partitioning Behavior of Organic Contaminants in Carbon Sequestration Environments" (Bruant, A.; Lowry, G. V.; Karamalidis, A.)





#### **Questions?**



