## EPA's Greenhouse Gas Reporting Program

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DOE NETL Carbon Storage R&D Project Review Meeting August 21, 2012



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## **Overview of the GHG Reporting Program**



Goal of GHG Reporting Program: To collect accurate GHG data to inform future policy decisions

- Covers 41 source categories for reporting
  - 33 types of direct emitters
  - 6 types of suppliers of fuel and industrial GHG
  - Facilities that inject CO2 underground for geologic sequestration, enhanced oil recovery, or any other purpose
- Reporting only, no control or use requirements
- Monitoring began in 2010 for 29 source categories and an additional 12 source categories began collecting data in 2011



## **Data Collection and Verification**

- Data Collection through EPA's electronic Greenhouse Gas Reporting Tool (e-GGRT)
  - Web-based application for facilities/suppliers to report directly to EPA via self-guided web forms
  - Also includes option for direct data upload via XML
- Electronic Verification
  - Pre-submittal warning for reporters entering data outside reasonable ranges or missing data
  - Post-submittal verification through logic checks, use of outside data sets, and statistical analyses across facilities
- Staff review and direct follow-up
  - Staff review electronic verification results
  - Phone/email and additional follow-up, as necessary

## **Data Publication**

- http://ghgdata.epa.gov/ghgp/main.do
- 2010 data published in January 2012

gas

- 2011 data to be published in early 2013
- Data publication website allows stakeholders and the public to access the key data elements quickly and easily and to sort data by location, sector, and by



### **2010 GHG Data: Quick Summary**

- Reports from over 6,700 entities
- Power plants are largest stationary source of direct emissions at 2,324 million metric tons CO<sub>2</sub>e
- Refineries are second at 183 million metric tons CO<sub>2</sub>e
- 100 facilities reported over 7 million metric tons CO<sub>2</sub>e including 96 power plants, 2 iron and steel mills, 2 refineries
- 2010 data accounts for roughly 80 percent of total U.S. emissions
  - This percentage reflects both upstream suppliers and direct emitters
  - Among the data not covered are GHG emissions from smaller sources, and from agricultural and land-use activities

# Subpart PP – CO<sub>2</sub> Supply

- The Subpart PP source category includes facilities that supply CO<sub>2</sub> to the economy or inject underground
  - CO<sub>2</sub> capture (ethanol, natural gas processing, etc)
  - CO<sub>2</sub> production wells
- Over 100 facilities reported data for 2010



\* Reported data as of April 2012 (non CBI)

# **Subpart UU – Injection of CO<sub>2</sub>**

- The Subpart UU source category includes any well or group of wells that inject a CO<sub>2</sub> stream into the subsurface that does not report under Subpart RR
  - e.g. UIC Class II CO<sub>2</sub> EOR projects, projects that received an R&D exemption from Subpart RR
- Annually reported data includes the amount of CO<sub>2</sub> received for injection, data used to calculate the amount, and the source of CO<sub>2</sub> (if known)
- Data collection began in 2011 and will be reported to EPA by September 28, 2012
- You must register in e-GGRT 60 days prior to submitting data

### **Subpart UU: Example e-GGRT Screenshot of Subpart Overview Page**

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### **Subpart UU: Example e-GGRT Screenshot of CO2 Received Input Page**



## Subpart RR – Geologic Sequestration of CO<sub>2</sub>

- The Subpart RR source category includes any well or group of wells that inject a CO<sub>2</sub> stream for long-term containment in subsurface geologic formations and all wells permitted as UIC Class VI wells
- Facilities that conduct EOR are <u>not</u> required to report under Subpart RR unless:
  - The owner or operator chooses to opt-in and report GS under Subpart RR, or the facility holds a UIC Class VI permit for the well or group of wells used to enhance oil and gas recovery
- R&D projects can exempt from Subpart RR provided they meet the eligibility requirements (if exempted, they <u>are</u> required to report under Subpart UU)
- As of August 2012, 4 R&D project exemptions have been granted, and no Monitoring, Reporting, and Verification plans have been submitted under Subpart RR .

## Schedule

Milestone	Date
Reporting Year 2010 Publication	January 2012
Reporting Deadline for Reporting Year 2011 (Most source categories)	April 2, 2012
Reporting Deadline for Source Categories Reporting for First Time in 2012 (including subpart UU)	September 28, 2012
Reporting Year 2011 Publication	Early 2013
Reporting Deadline for Reporting Year 2012 (All source categories)	March 2013

## **For More Information**

#### **GHG Reporting Program Information**:

http://www.epa.gov/climatechange/emissions/ghgrulemaking.html

**Electronic GHG Reporting Tool (e-GGRT)**:

https://ghgreporting.epa.gov

GHG Data Publication:

http://ghgdata.epa.gov/ghgp/main.do

**Questions?** 

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