



The ODS Alloy High Temperature Heat Exchanger and Associated Work

**Fred Starr : Project Leader and Senior Principal Scientist
British Gas 1966-96**

Presentation

**The ODS Heat Exchanger Programme and
how it came about**

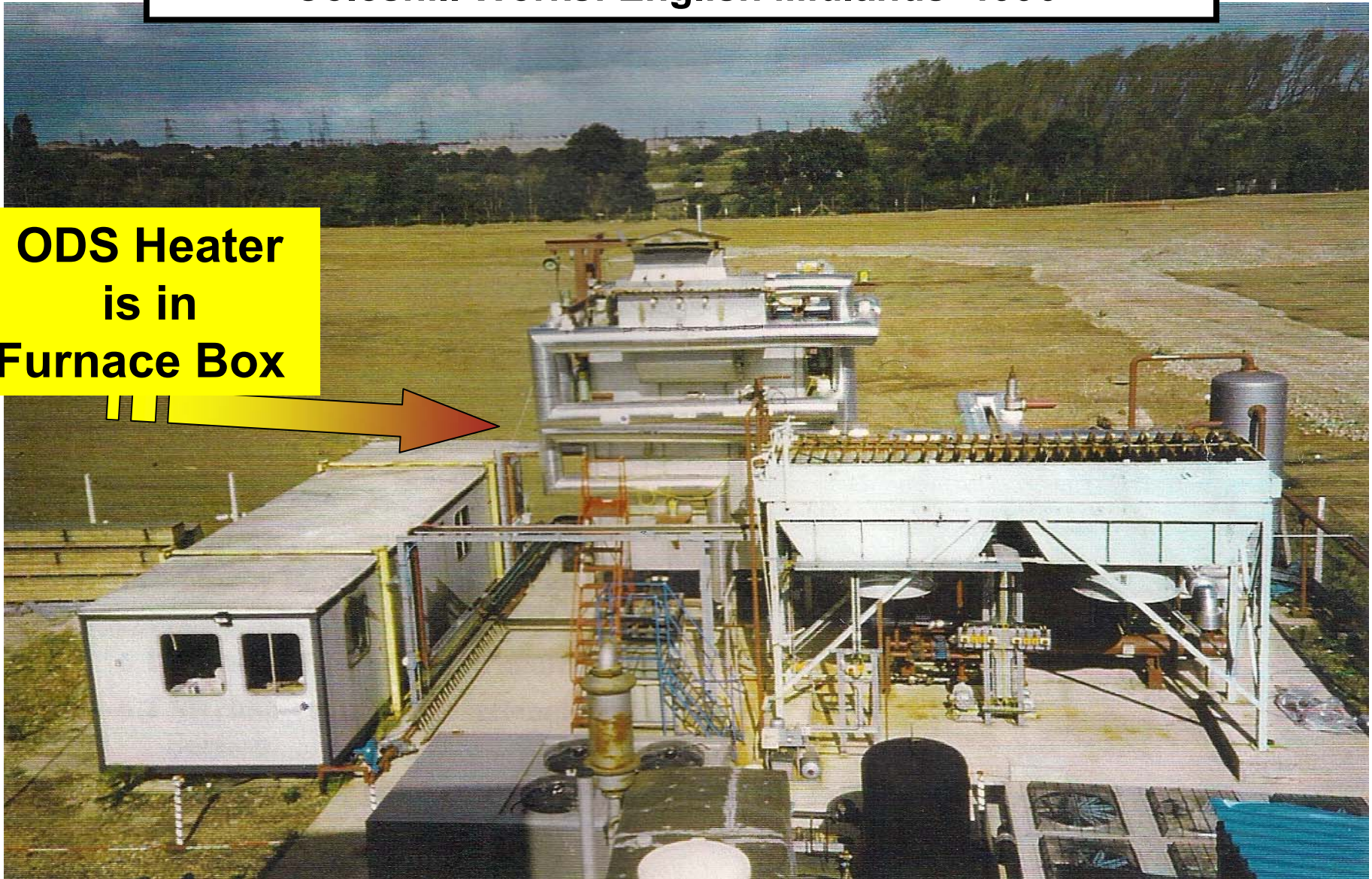
Some of the results of the long term testing

**Future possibilities for ODS alloys and
what developments are needed**

The Closed Cycle Gas Turbine Demonstrator

Coleshill Works: English Midlands 1996

**ODS Heater
is in
Furnace Box**



In 1986 GH Gibson: Assistant Director, London Research Station said

“LRS on behalf of British Gas needs to develop more advanced power and energy conversion concepts”

F.Starr : Senor High Temperature Materials Scientist said

“Let us use **ODS alloys to improve the **Closed Cycle Gas Turbine** and the Stirling Engine”**

Yes We Can!

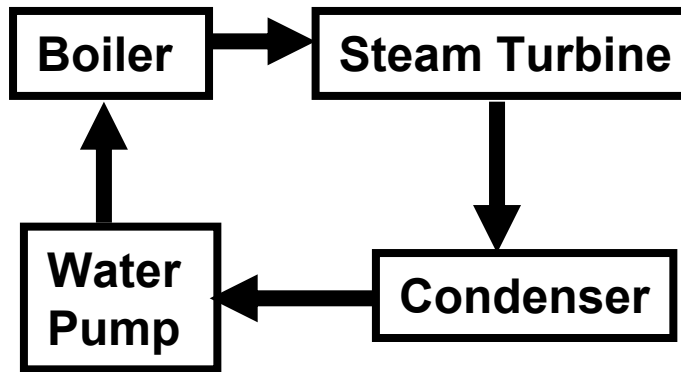
**Build Equipment,
not paper concepts !**

**Obtain Reliable
Long Term Engineering
Data**

**Get Help
From
Outside Experts**

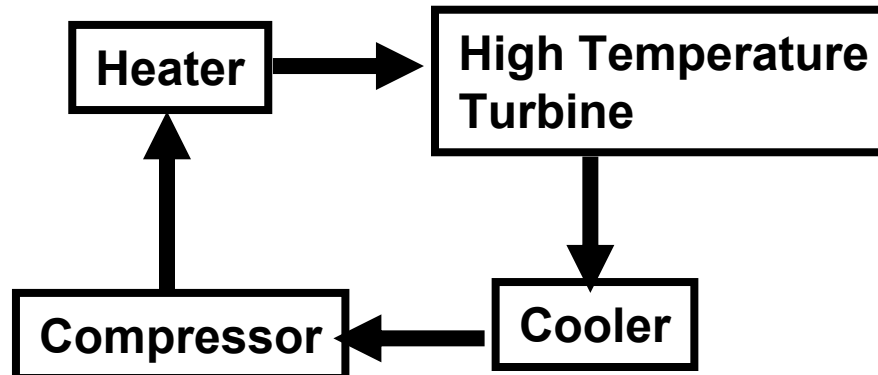
Steam Plant and Gas Turbine Closed Cycles

**Steam Plant
Working Fluid
= Water**



*Moderate
Temperatures
High Pressures*

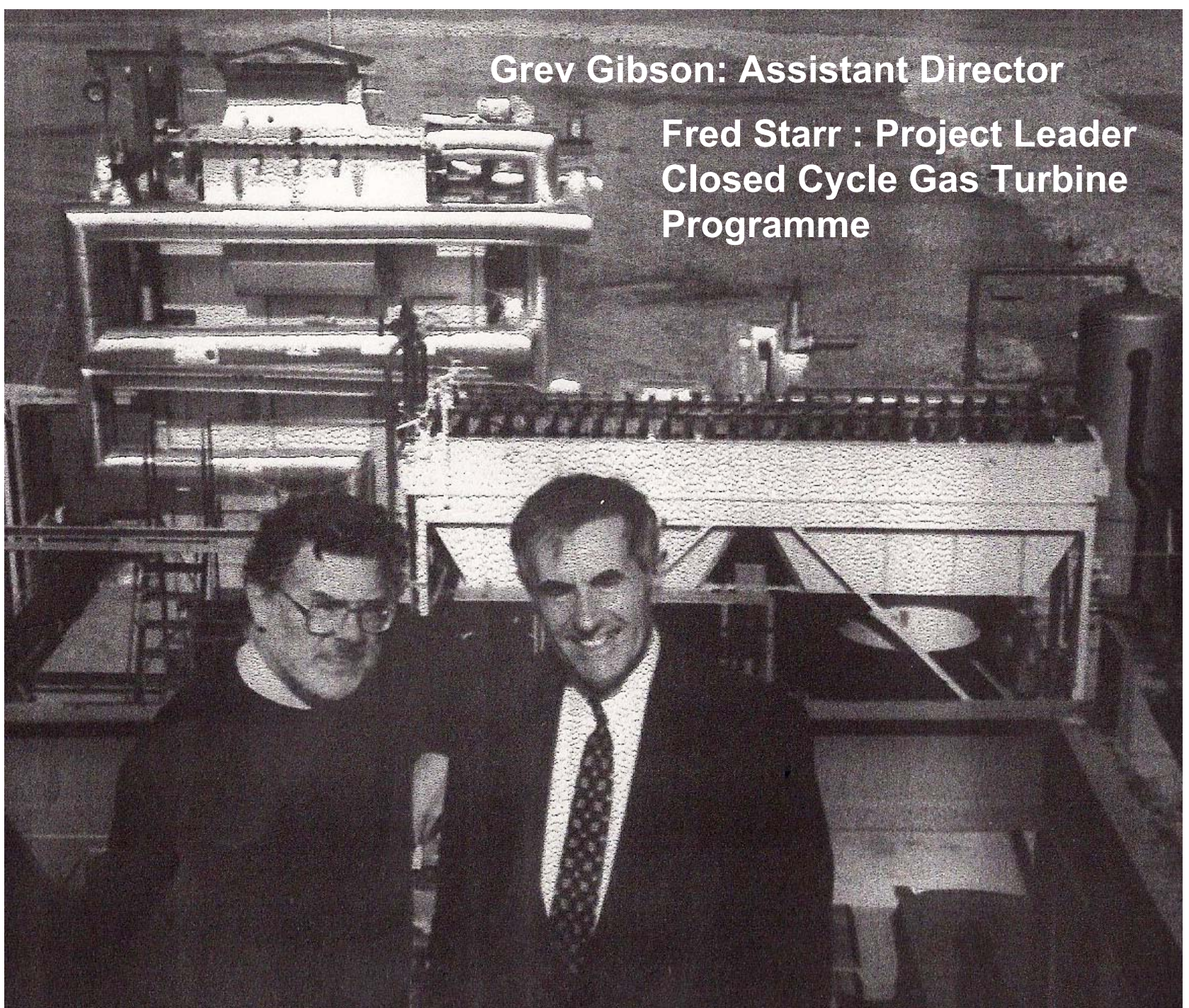
**Closed Cycle
Working Fluid
= Air, Helium**



*High Temperatures
Moderate
Pressures*

Grev Gibson: Assistant Director

**Fred Starr : Project Leader
Closed Cycle Gas Turbine
Programme**

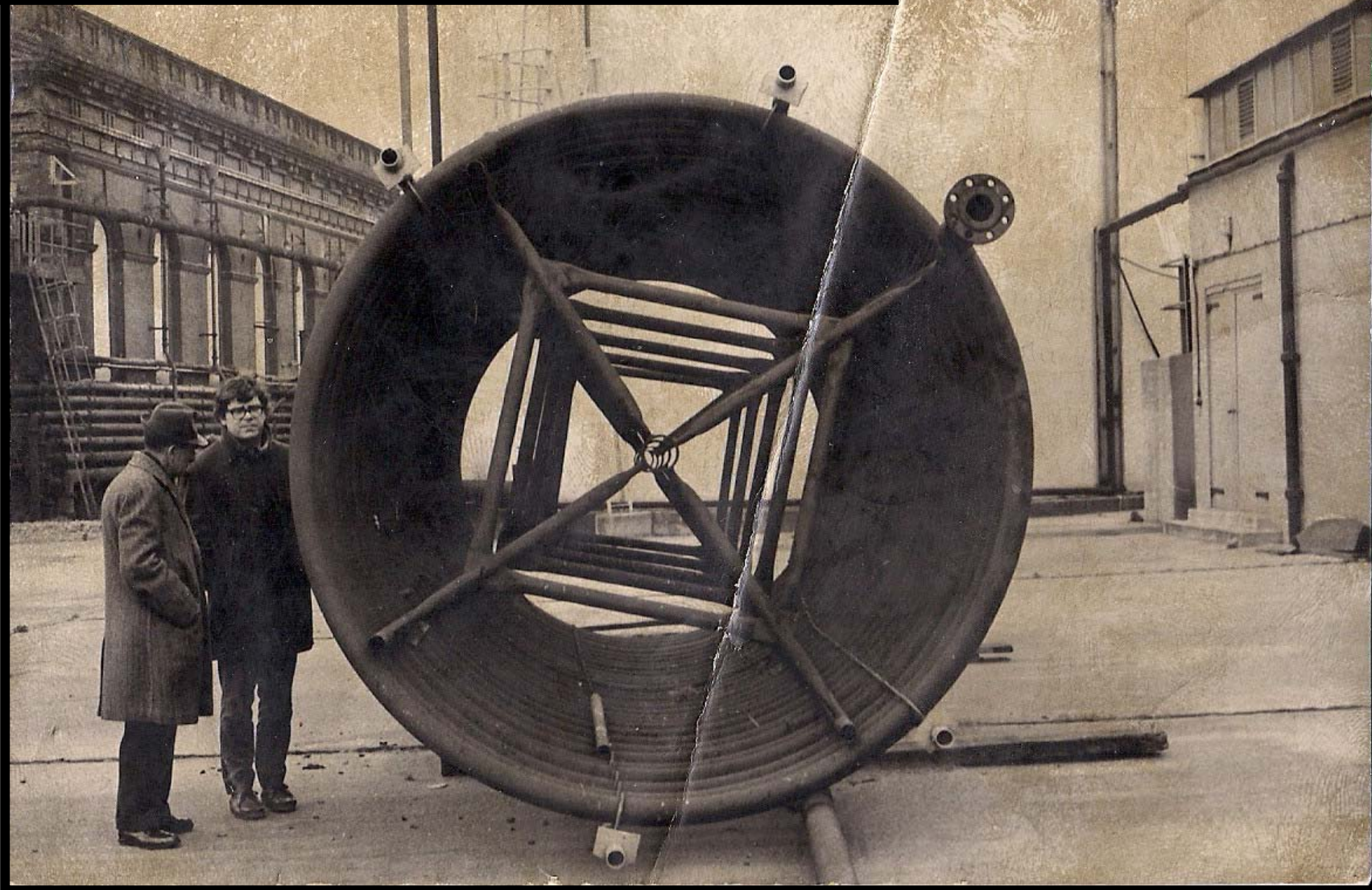


**F Starr: Shift Engineer
Hitchin Steam Reforming Plant 1967**

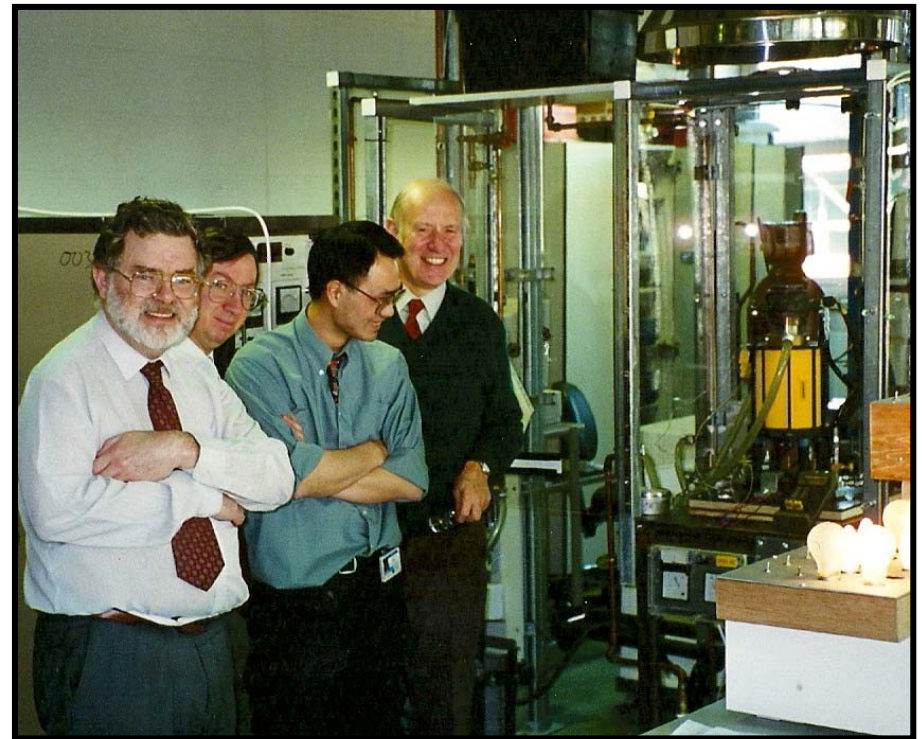


**High Temperature
Furnaces**

Investigating a Fired Heater Failure in 1972



Micro Stirling Engines For In-House Cogeneration 1987-96

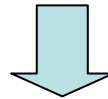


High Temperature Heat Exchangers were Vital !

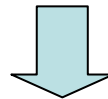
The Closed Cycle Gas Turbine Demonstrator 1987-1996

Main Aims

- To lead to a 100 MW generating plant with an efficiency of 60%
- To identify the key technical challenges



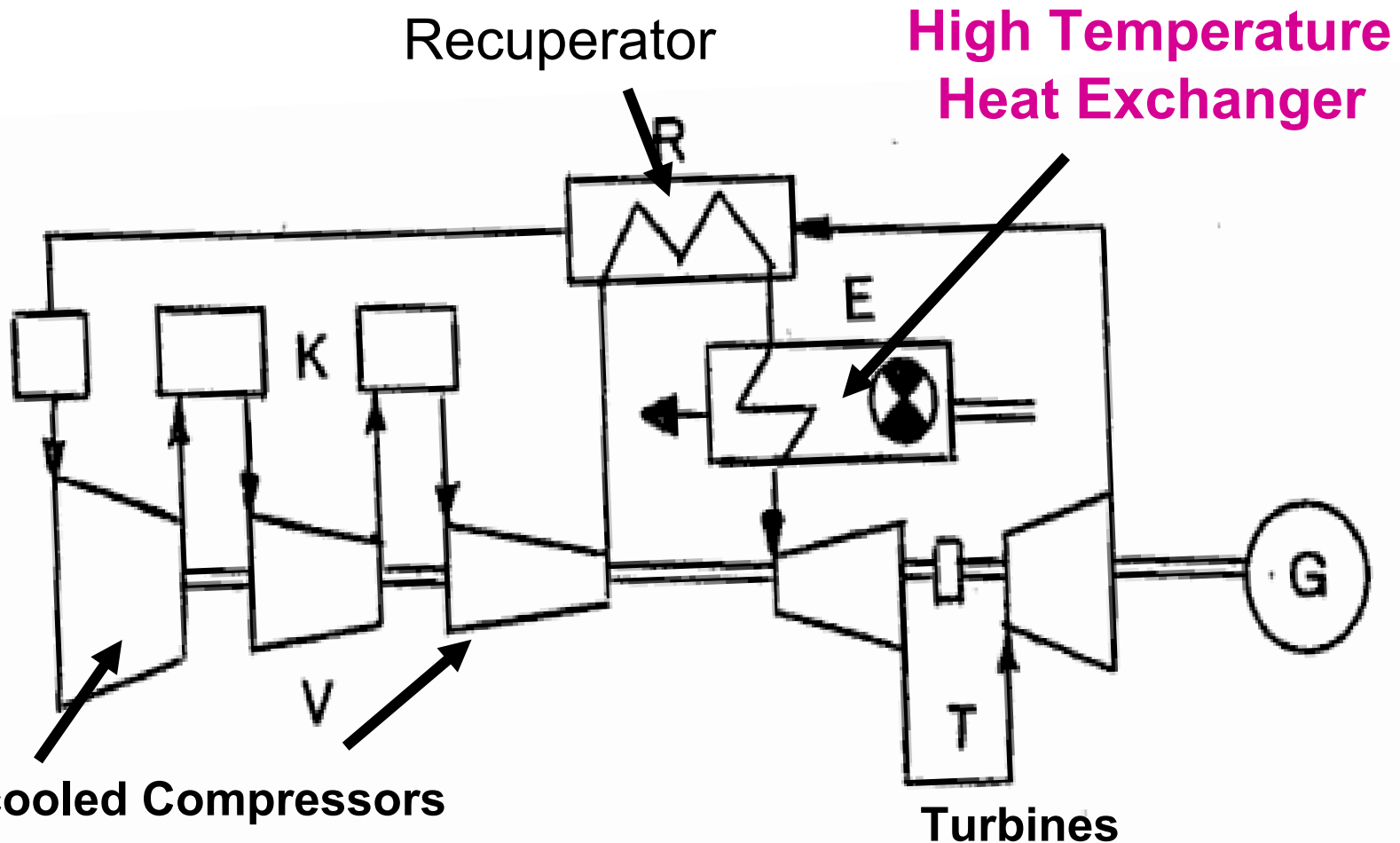
Uncooled 1100°C Helium Turbine
High Effectiveness Pressurised Recuperator
High Temperature ODS Heater



Heater Requirements : 1100°C Outlet, 30-50 bar pressure, 1MW heat input

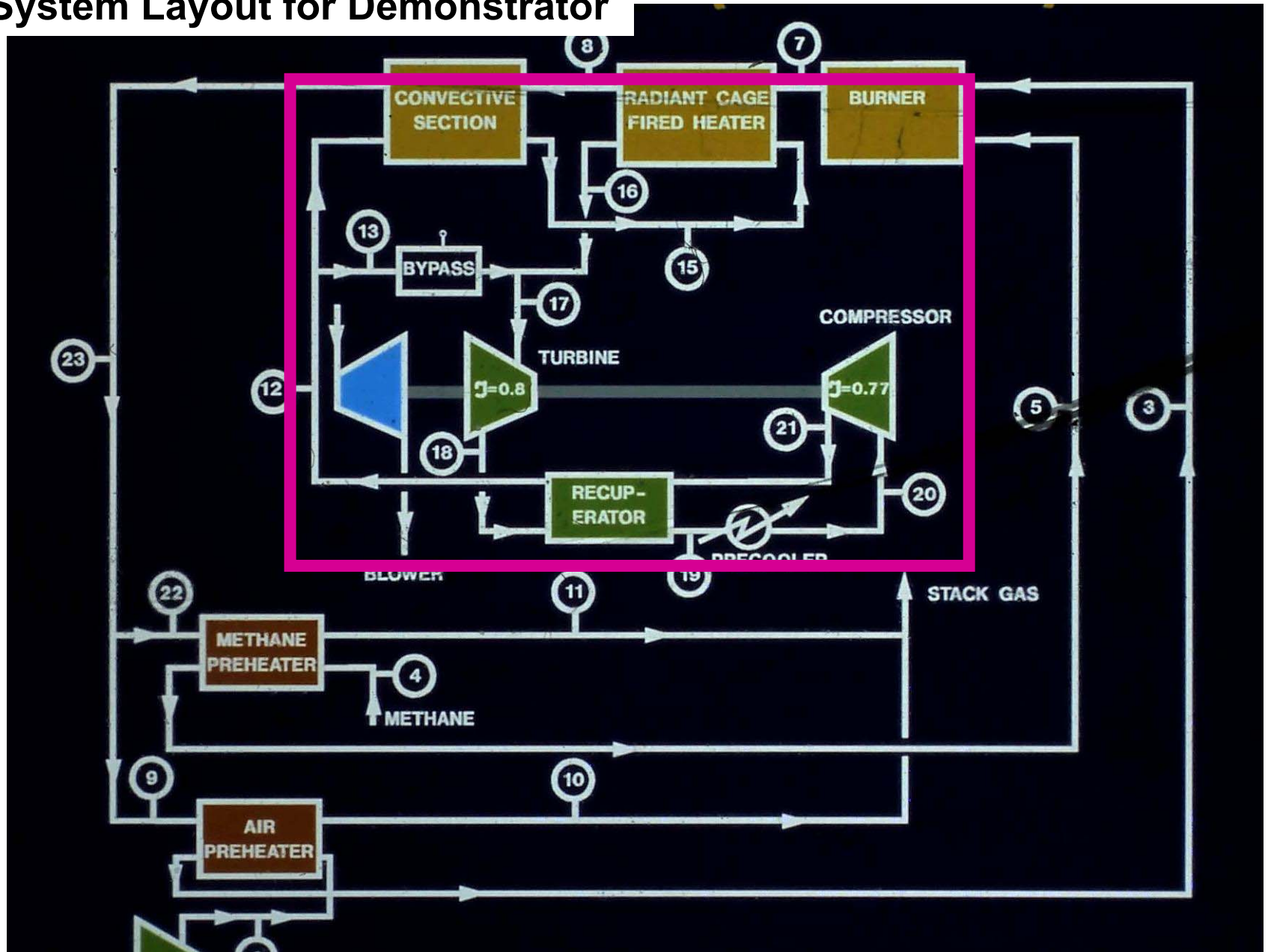
Alloy Requirements: 25-40 MPa at 1150°C for 100000 hrs
No oxidation or corrosion

Basic Closed Cycle Gas Turbine Loop

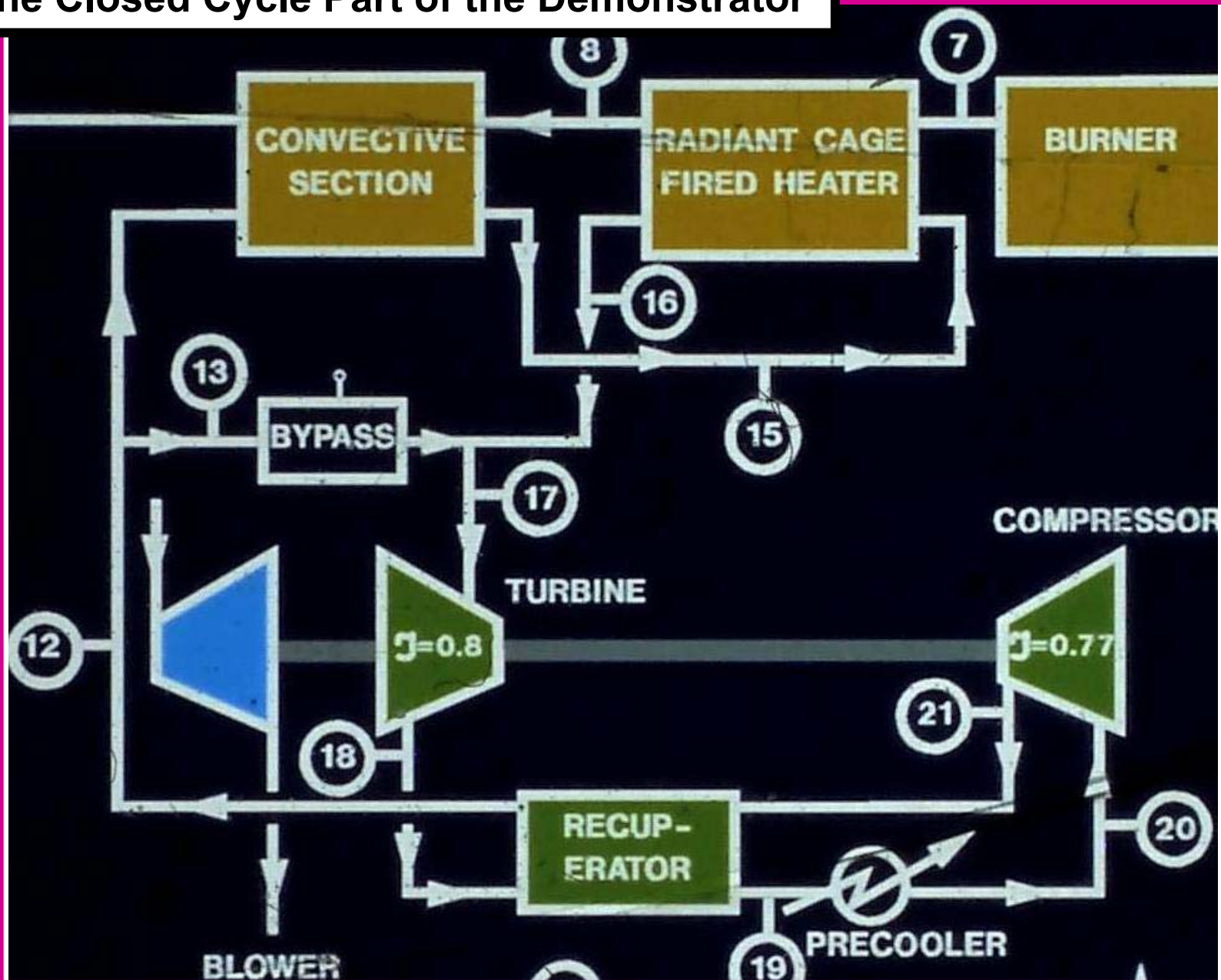


Efficiency : c.30% at T_{INLET} of 700°C but 60% at T_{INLET} of 1100°C

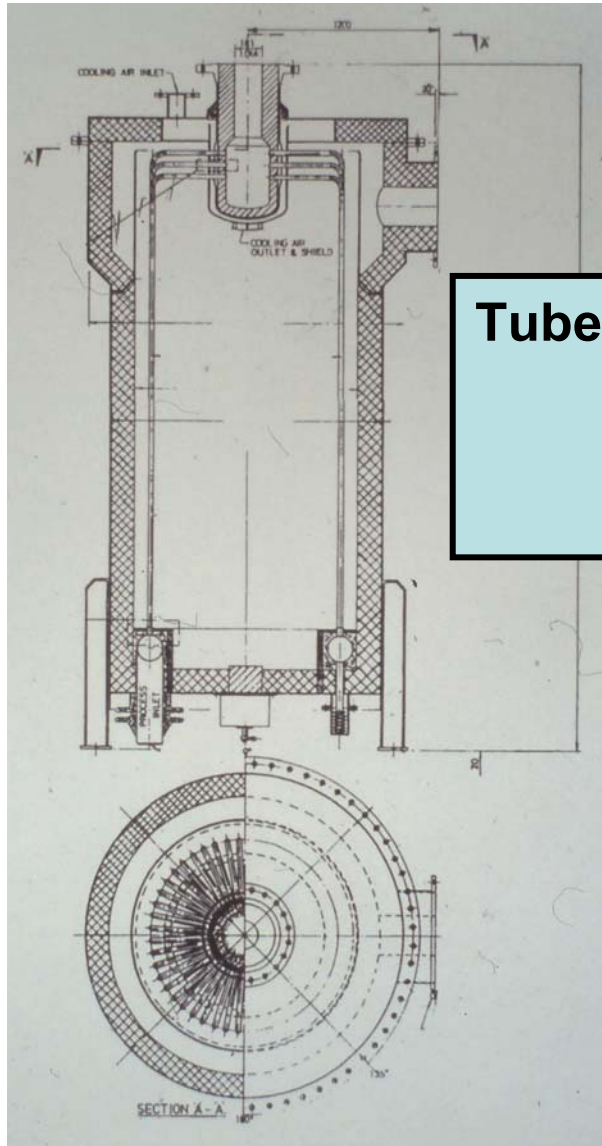
System Layout for Demonstrator



The Closed Cycle Part of the Demonstrator



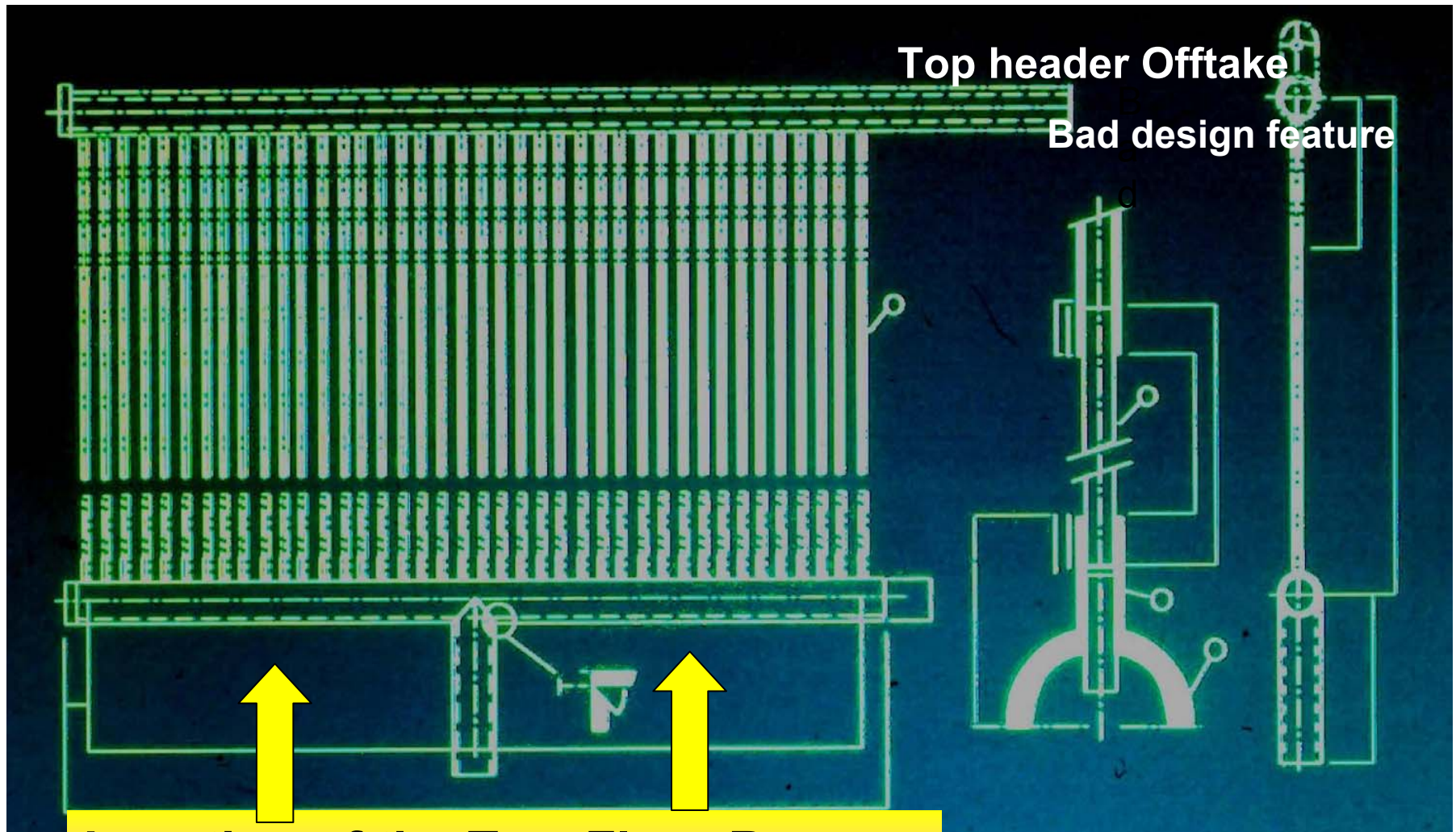
Original Idea for Heater : Cage Type



**Tubes symmetrically
arranged
round
burner**



Late Design Change to Harp Type



Location of the Two Floor Burners

A very bad design feature

Dr Quentin Mabbut : Responsible for getting the Demonstrator built



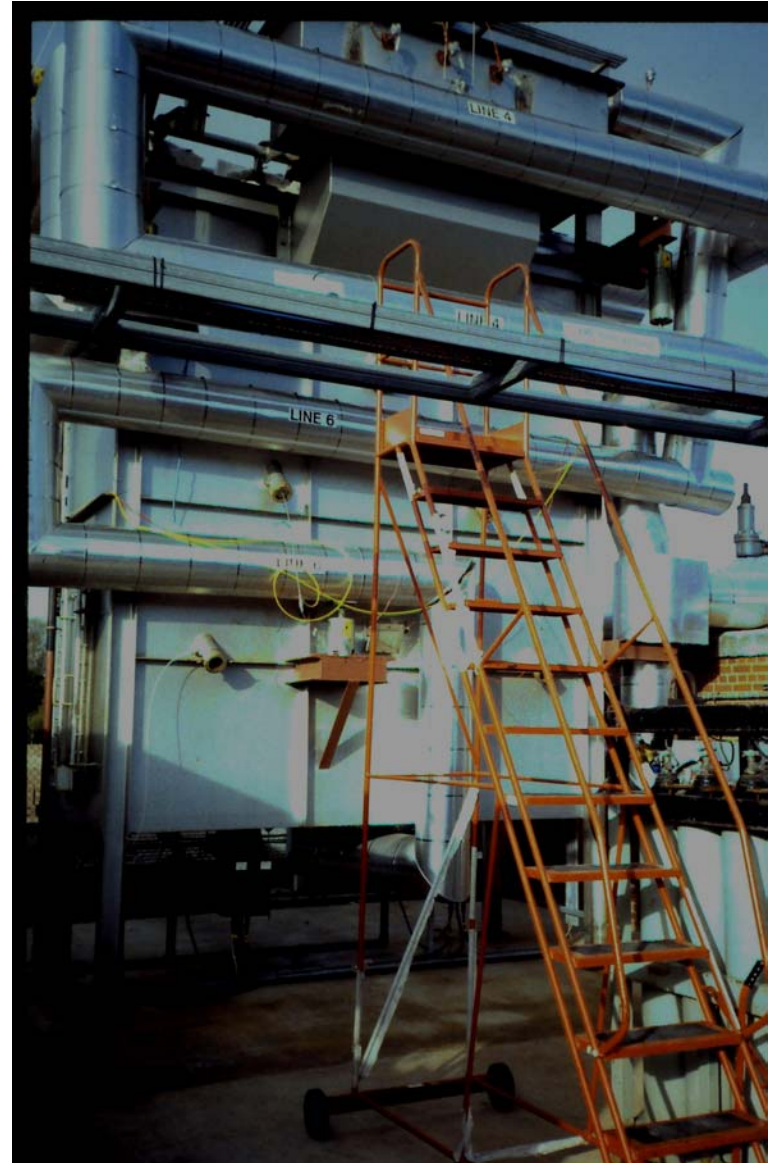
And for making the tubes in Belgium!

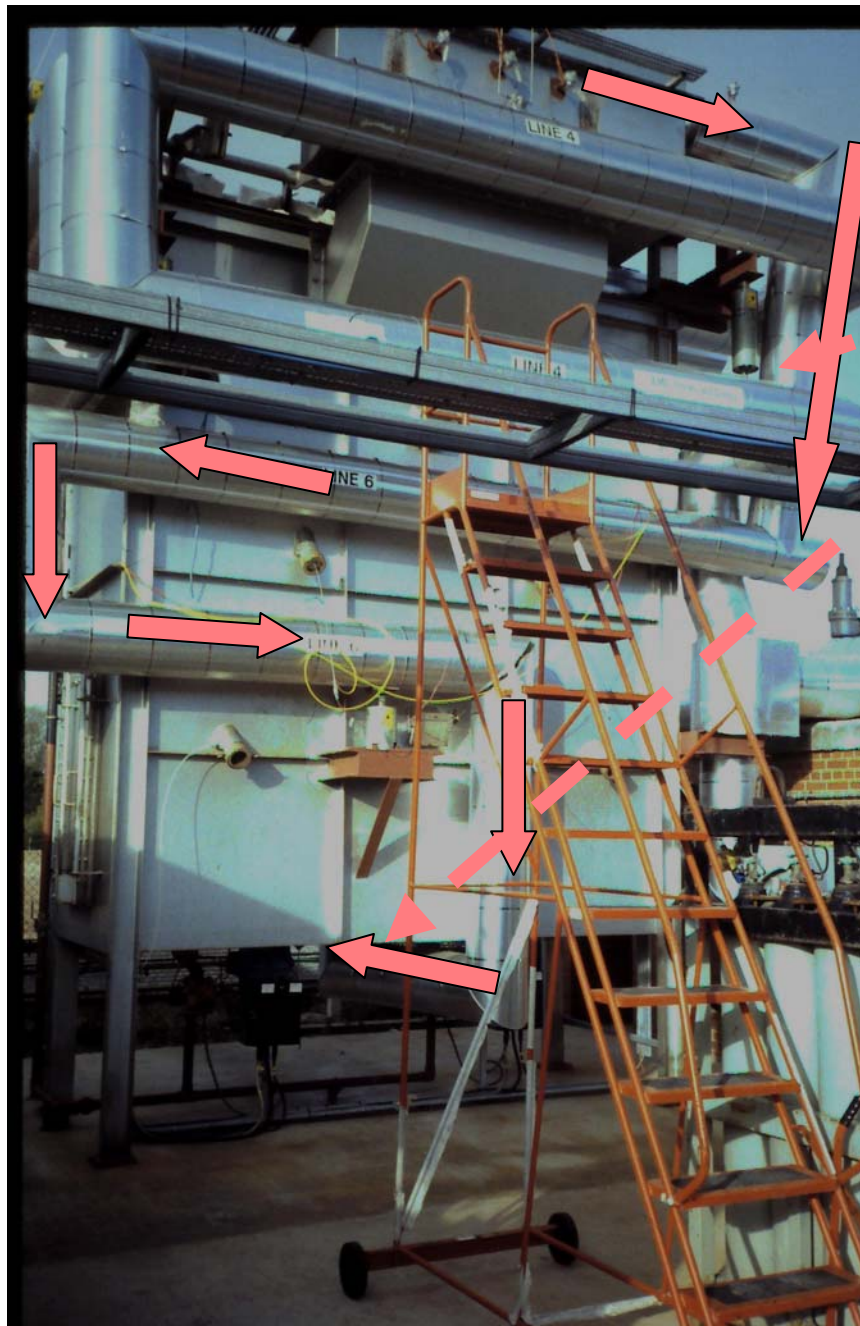
Heater Box Before Piping Up

Convactor section
not in place



Heater When Operating





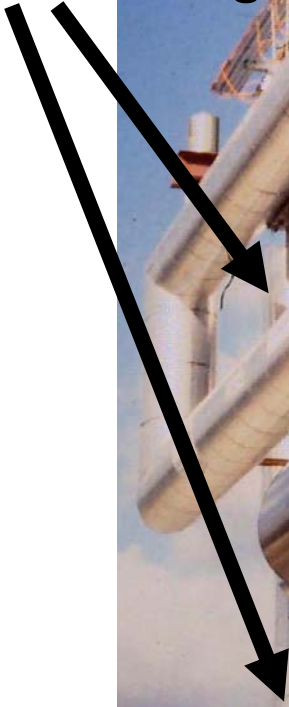
**800°C Flow
from Convactor
to
ODS Heater**

Piping system was extremely complex because of ;

Bypass systems to reduce inlet temperature to turbocharger

Cocurrent flow design of heater

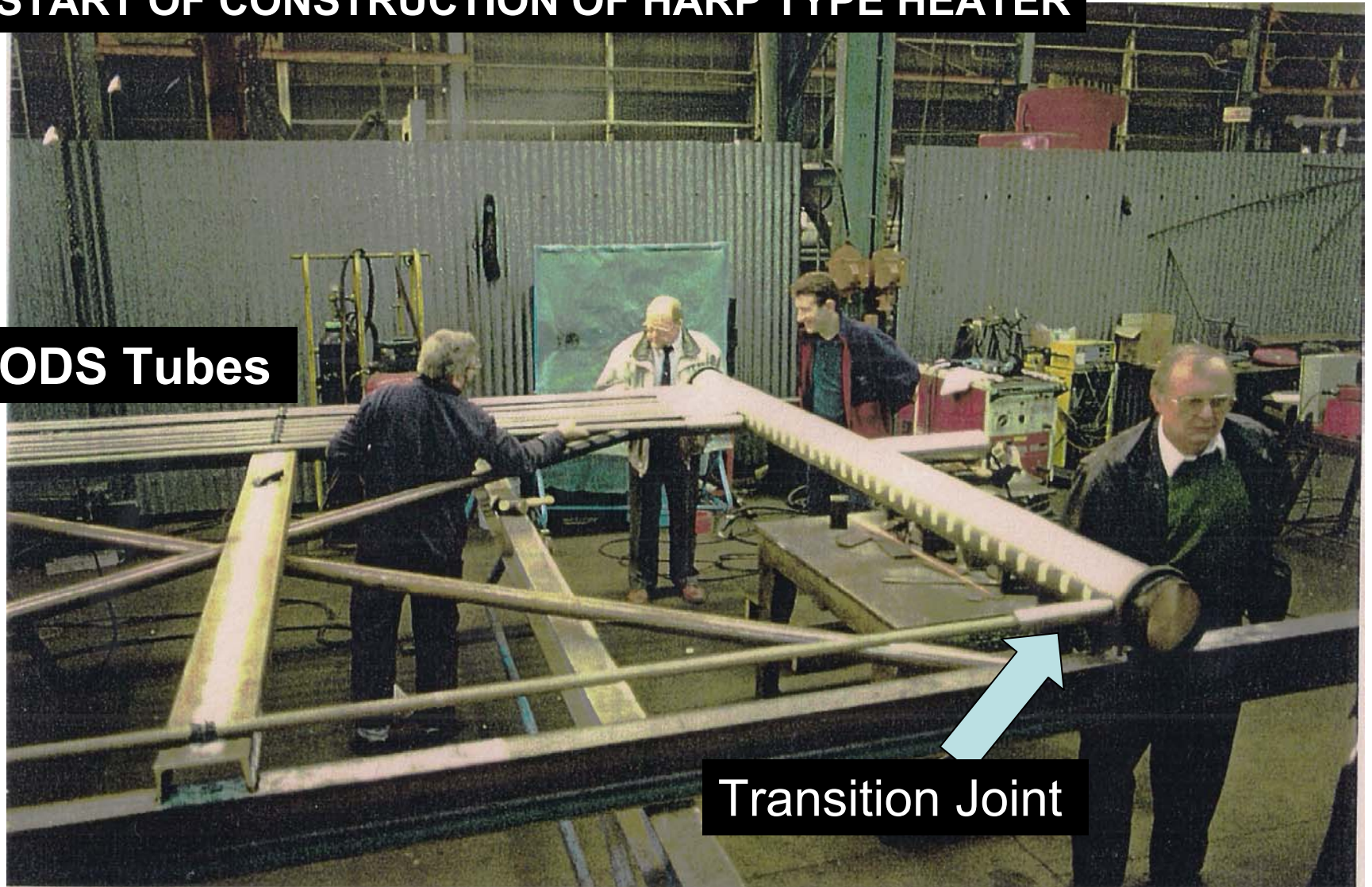
Pipe to Turbocharger



START OF CONSTRUCTION OF HARP TYPE HEATER

ODS Tubes

Transition Joint



ODS Heater Being Shipped to Site

Cast Stainless Headers

ODS Tubes



Inside of Furnace Box

*Direction
of
Flow*

Transition Joints

Insulated Bottom Header



**Burners
on
Heater
Bottom**

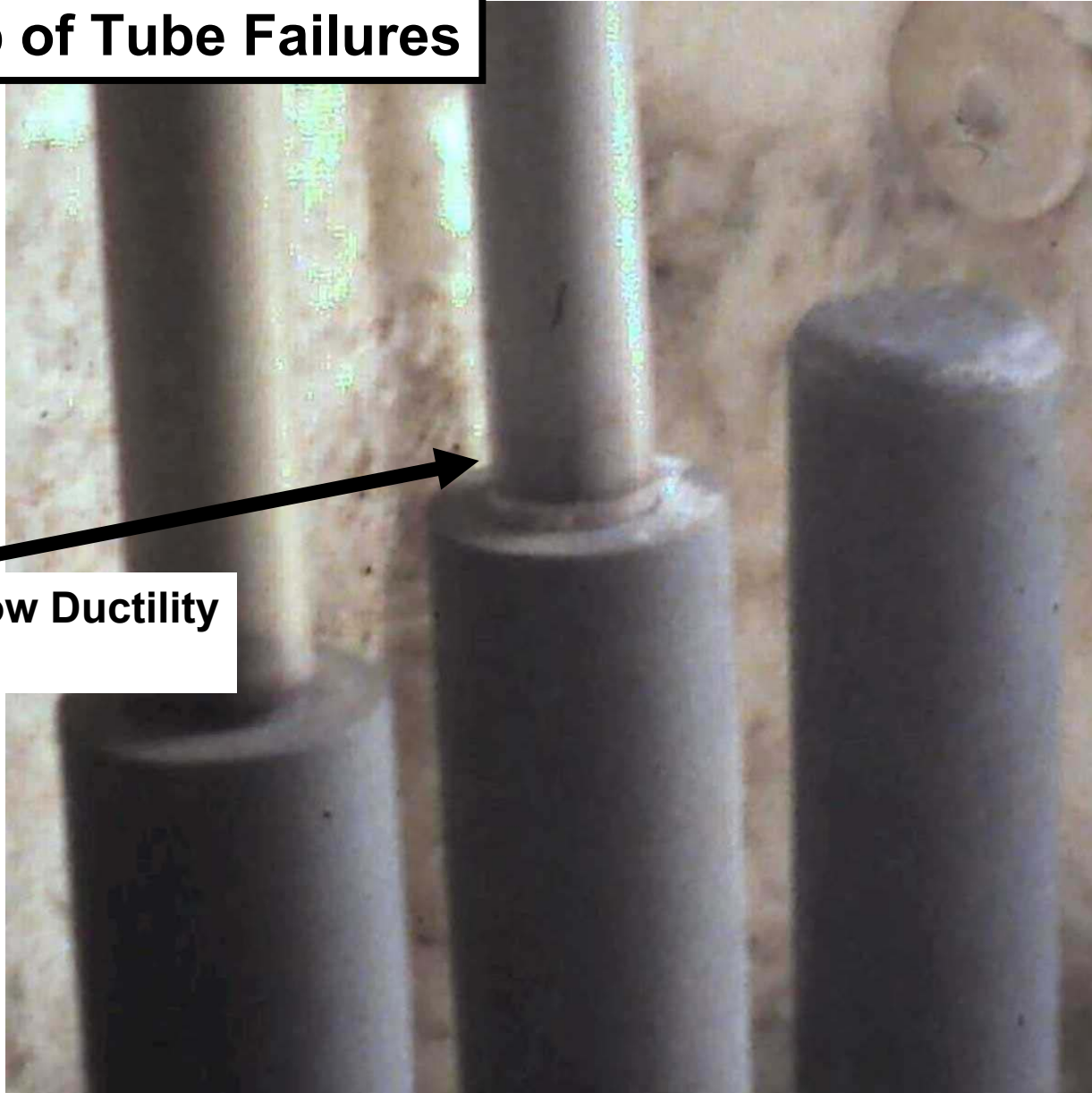
End Tube had to be Capped off Because of Tube Failure



Failure occurred very rapidly
in end ODS tubes:

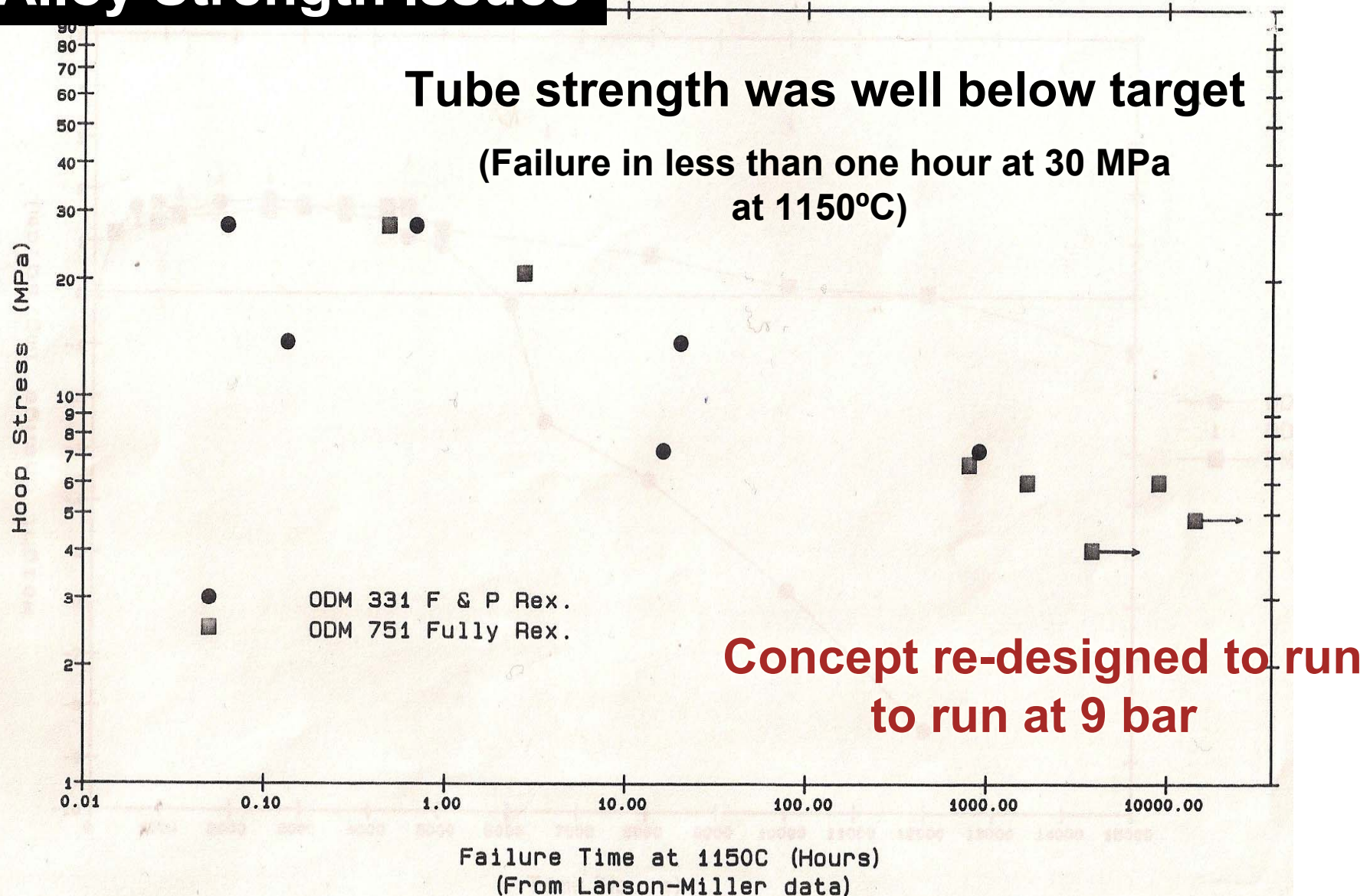
- **Poor temperature and heat distribution**
- **Tubes did not have bends to compensate for thermal expansion**
- **Very limited short term tensile and creep ductility**

Close Up of Tube Failures

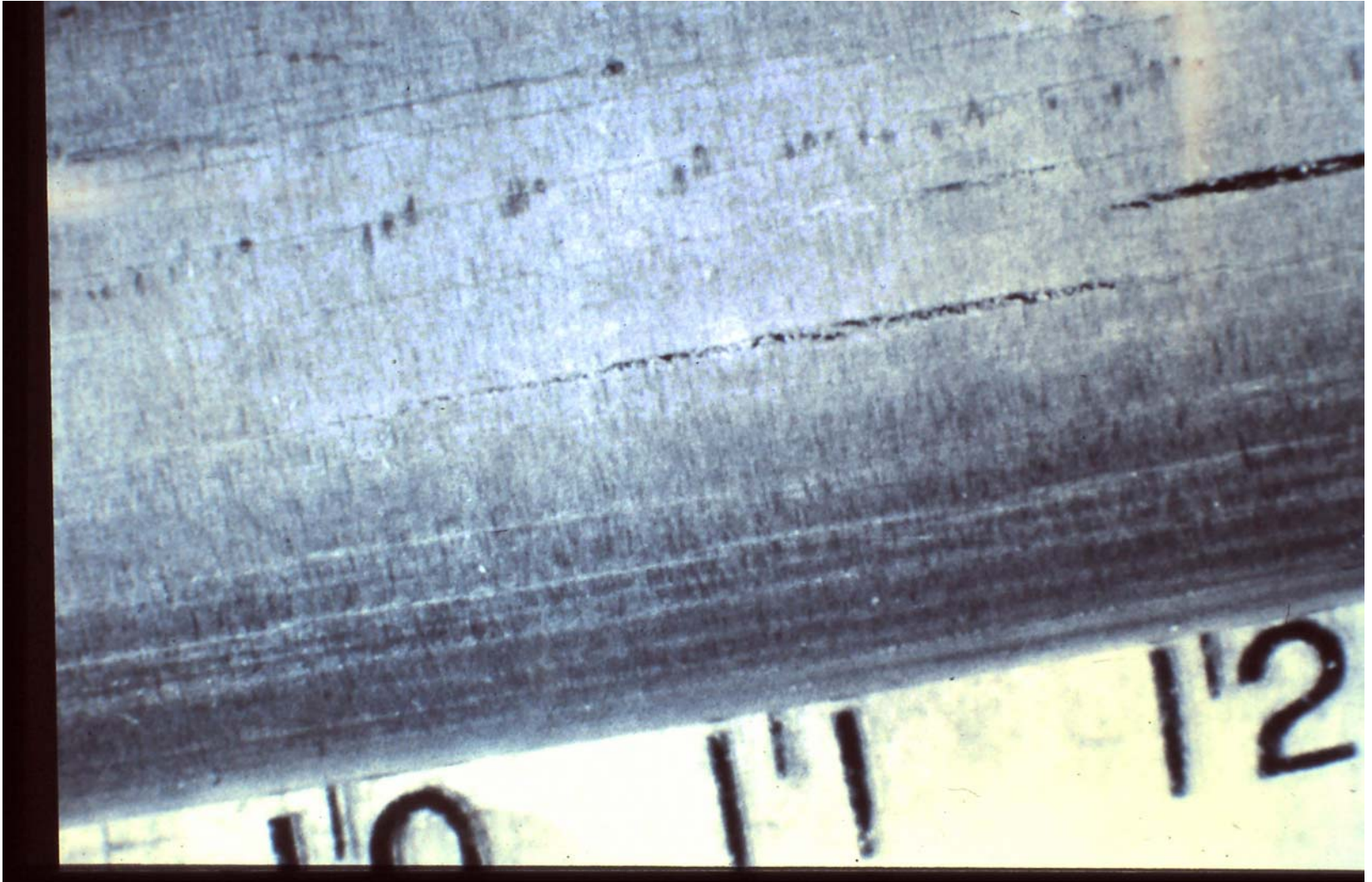


Another Low Ductility Failure?

Alloy Strength Issues



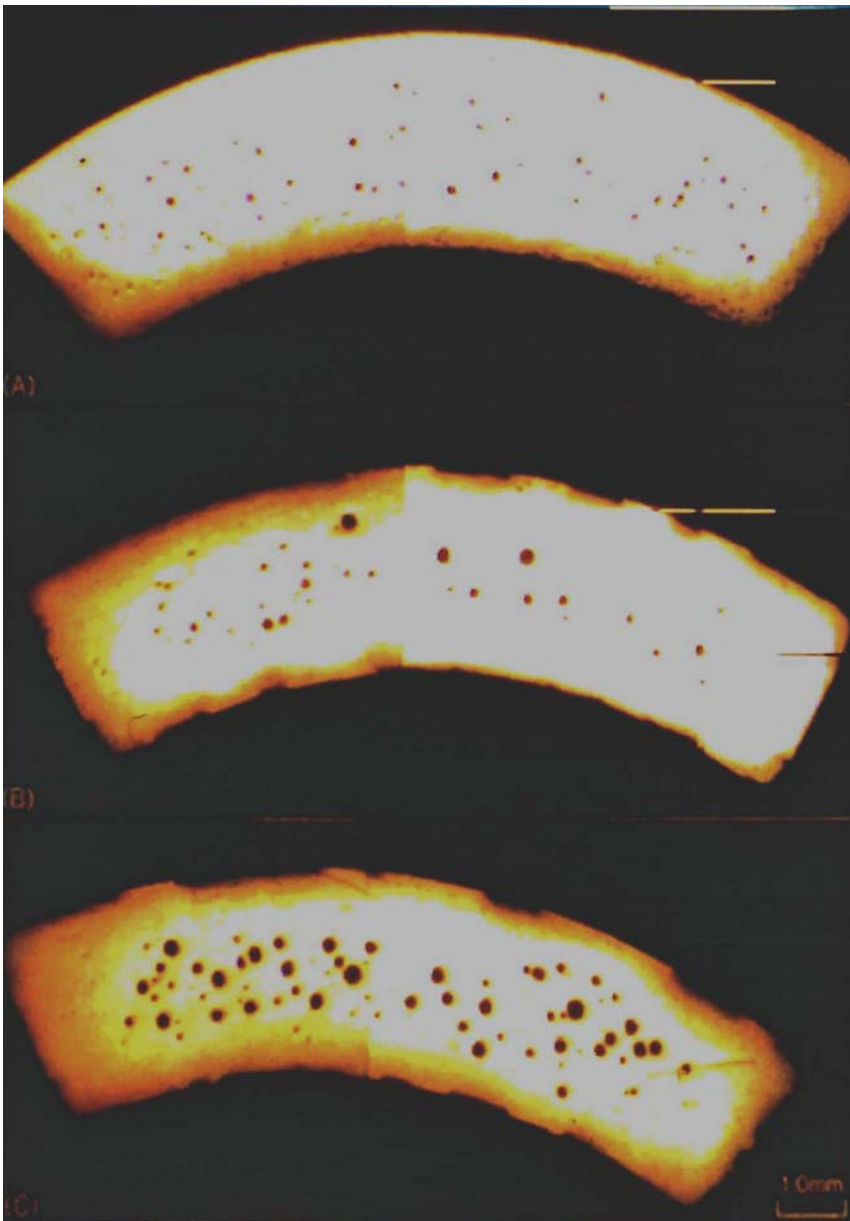
Limited creep ductility

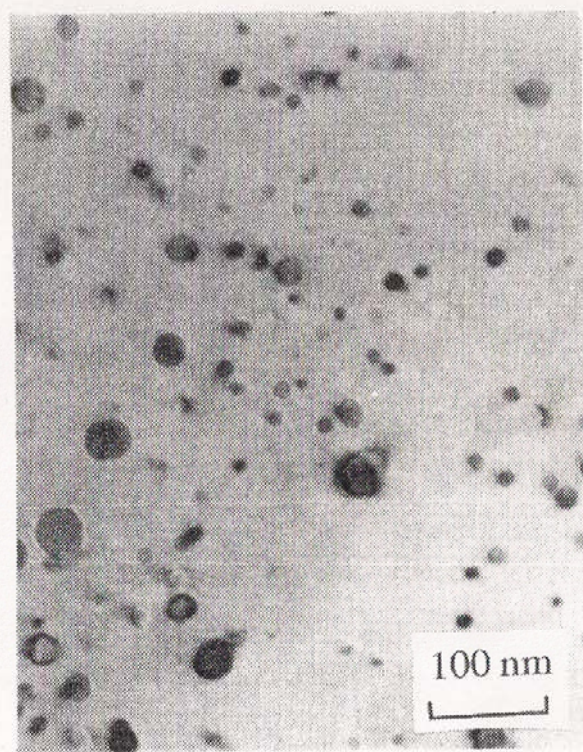


Long term exposure leads to growth of porosity

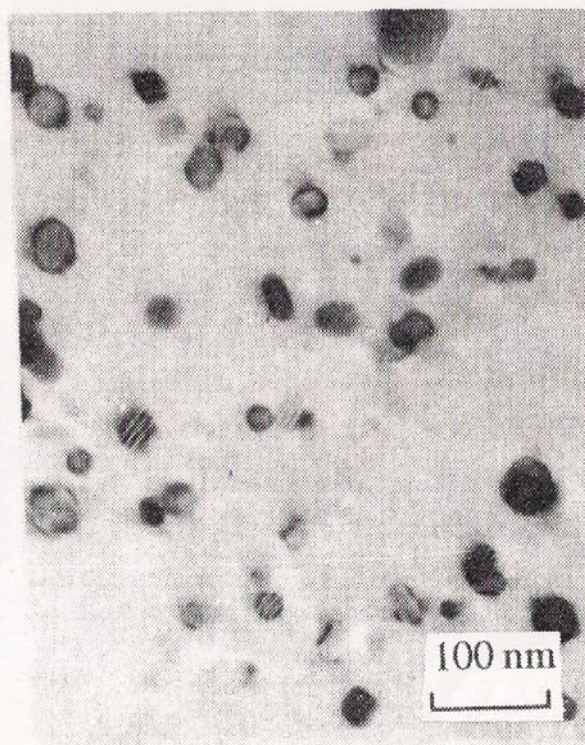
In this case porosity may
be nucleated by
Kirkendall Vacancies from
Oxidation

**However any disruption of the
microstructure which leads to
increases in sites for nucleation
results in porosity formation**

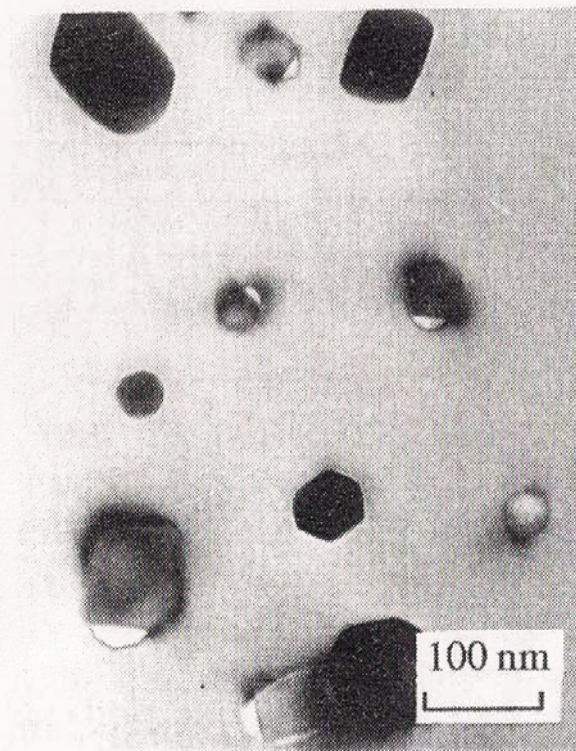




(a)



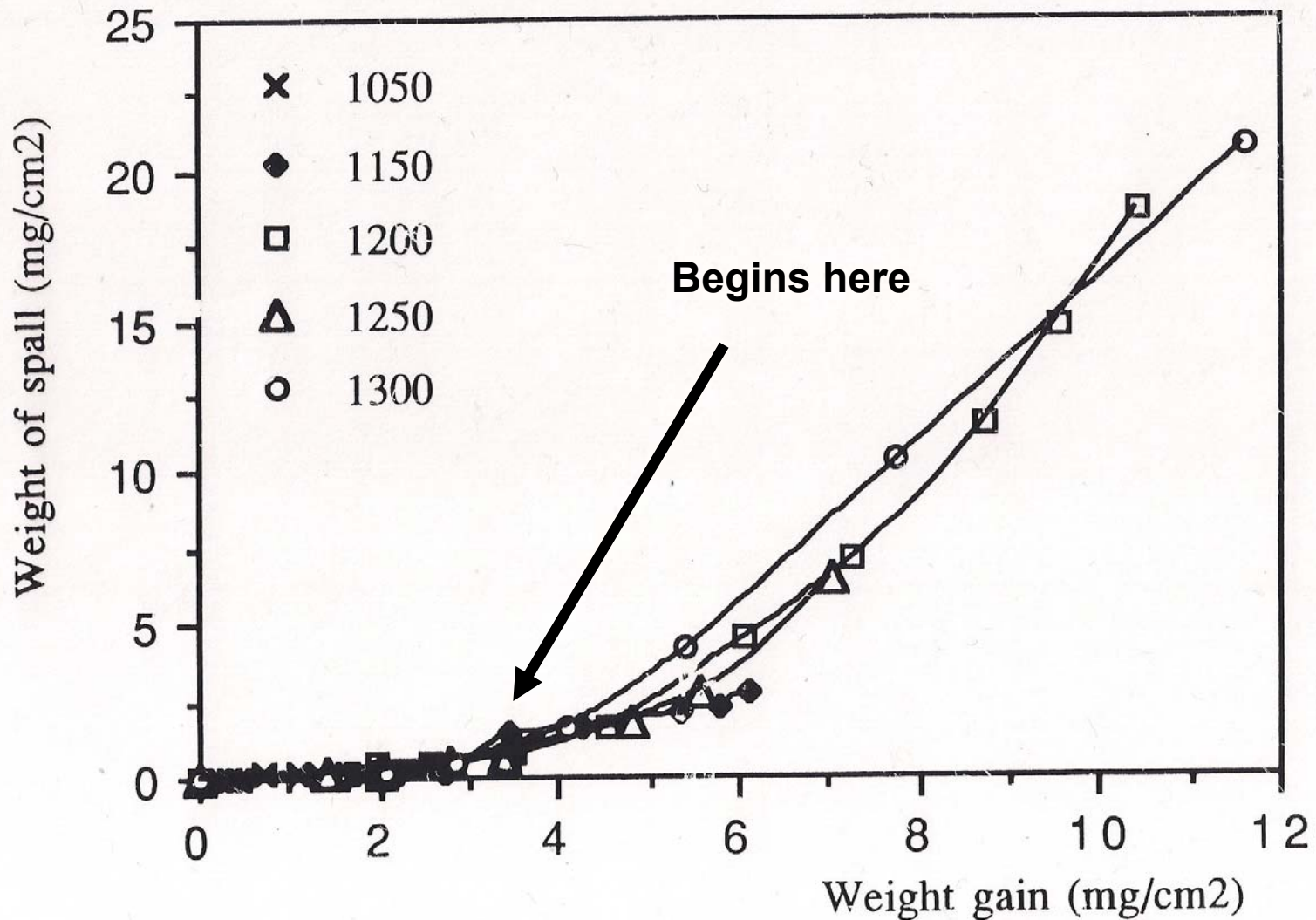
(b)



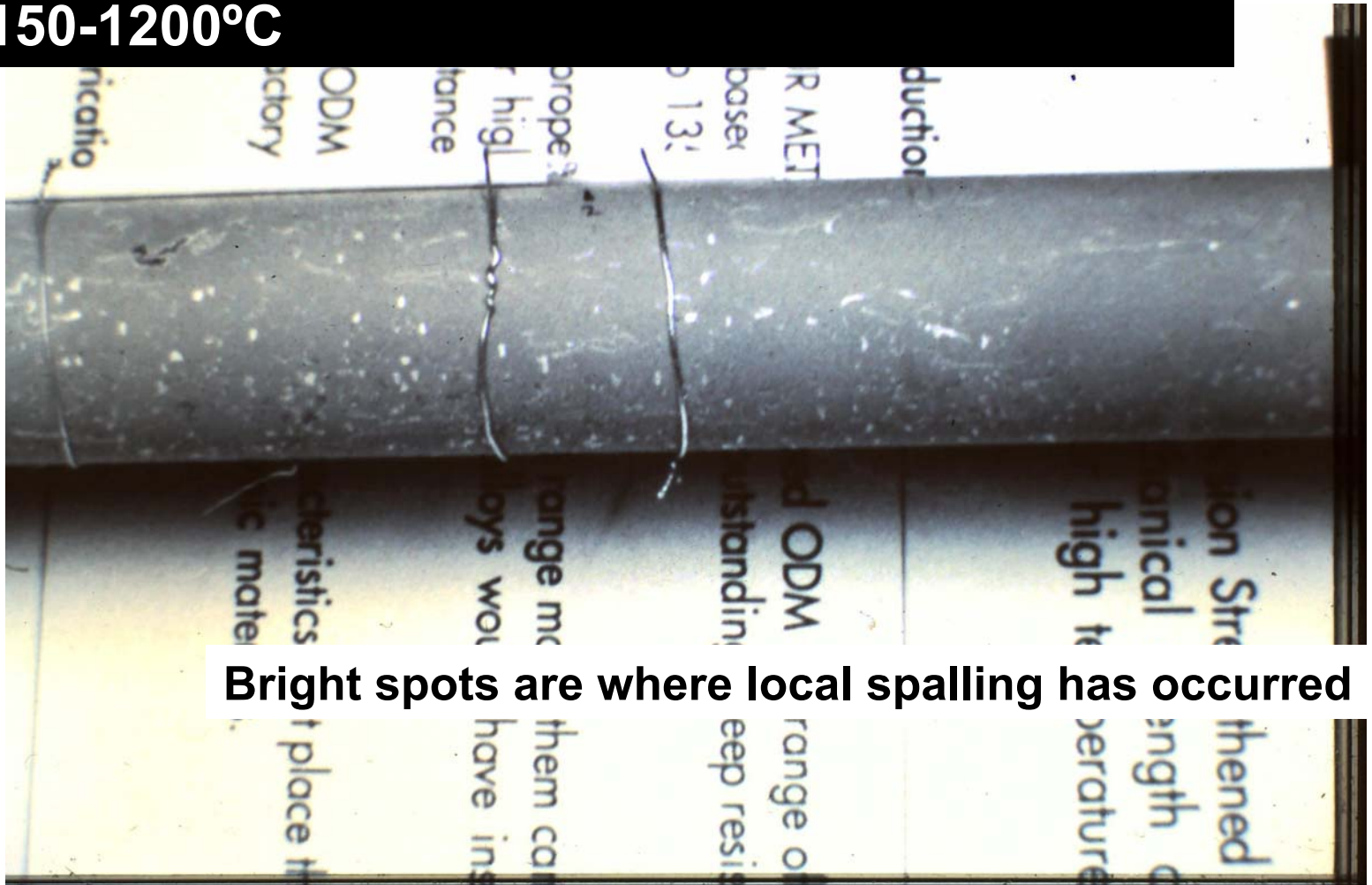
(c)

Figure 4: Typical micrographs showing particle sizes and shapes in MA 956 bar (a) in the as-received condition and after exposure in air for (b) 50 hours and (c) 1000 hours at 1300 °C.

Initial Concern about Oxidation was Spalling



**Generally good oxide adherence after 6000 Hours
at 1150-1200°C**



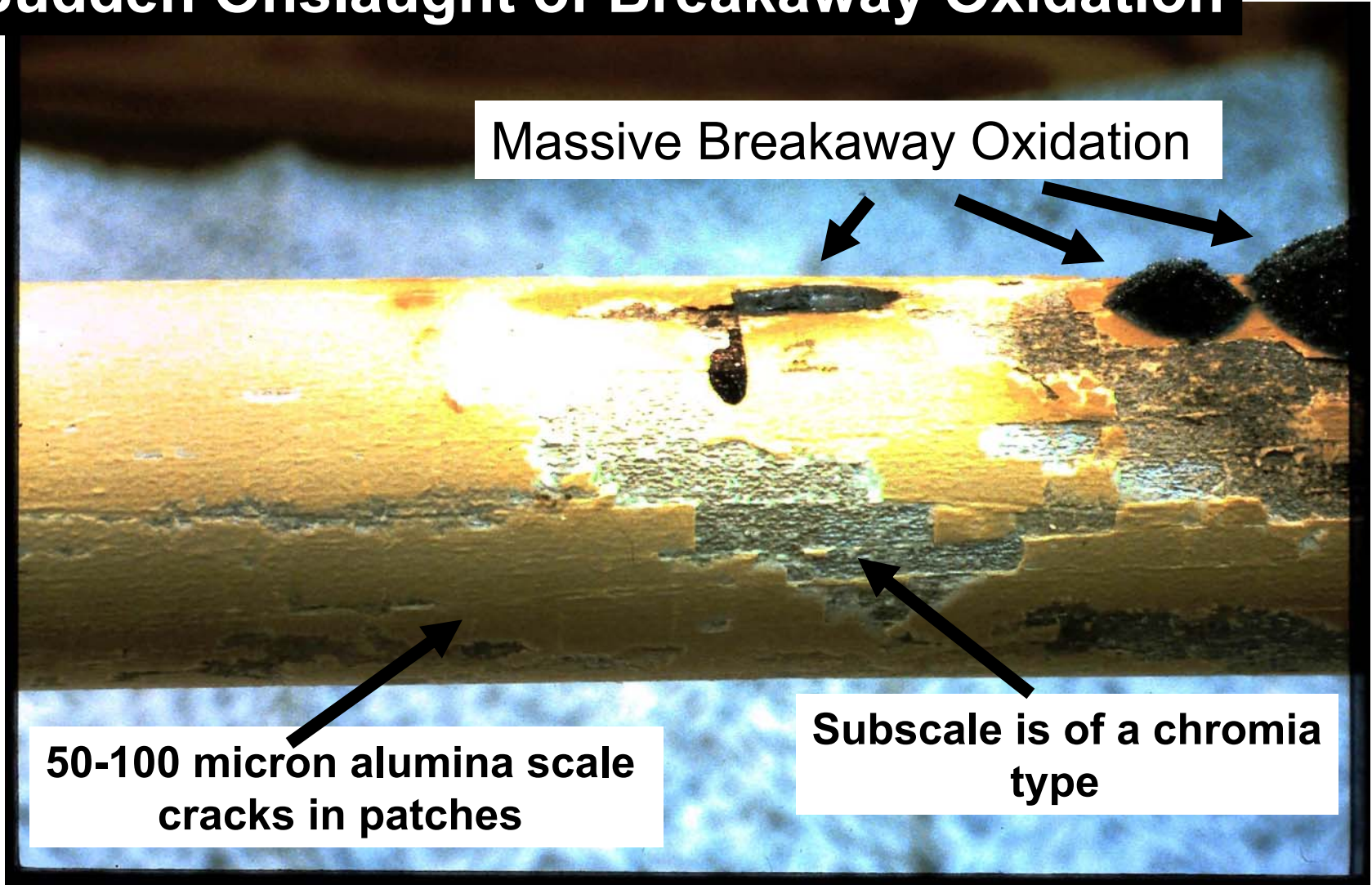
Bright spots are where local spalling has occurred

Sudden Onslaught of Breakaway Oxidation

Massive Breakaway Oxidation

50-100 micron alumina scale
cracks in patches

Subscale is of a chromia
type



Another View of Breakaway

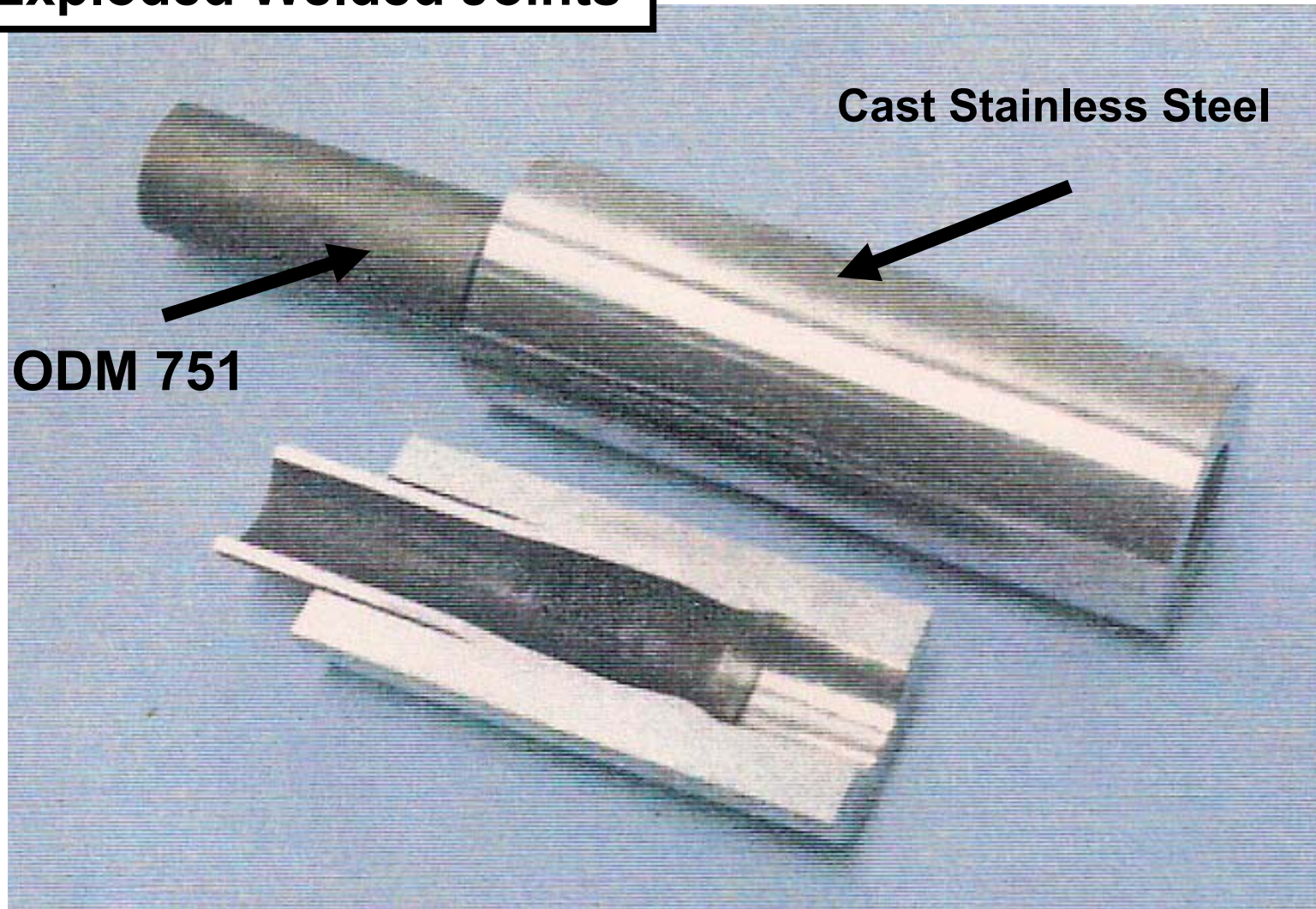


**Breakaway on MA956
after
2500 hours at 1200°C**

Time to Breakaway is determined by:

- Temperature
- Free aluminium content
- Tube thickness
- Spallation
- Local Geometry

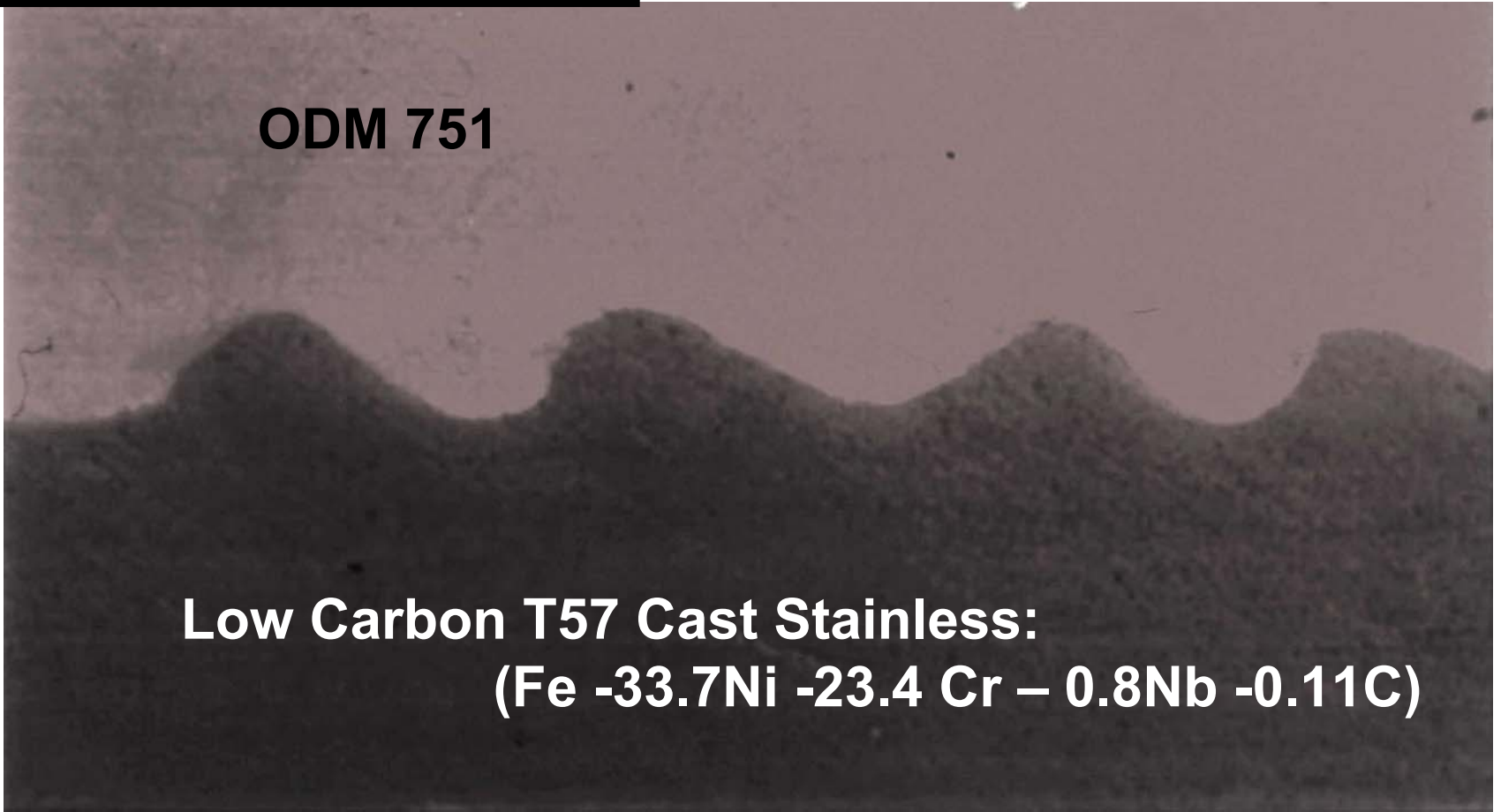
Exploded Welded Joints



Type of Joint Bonding

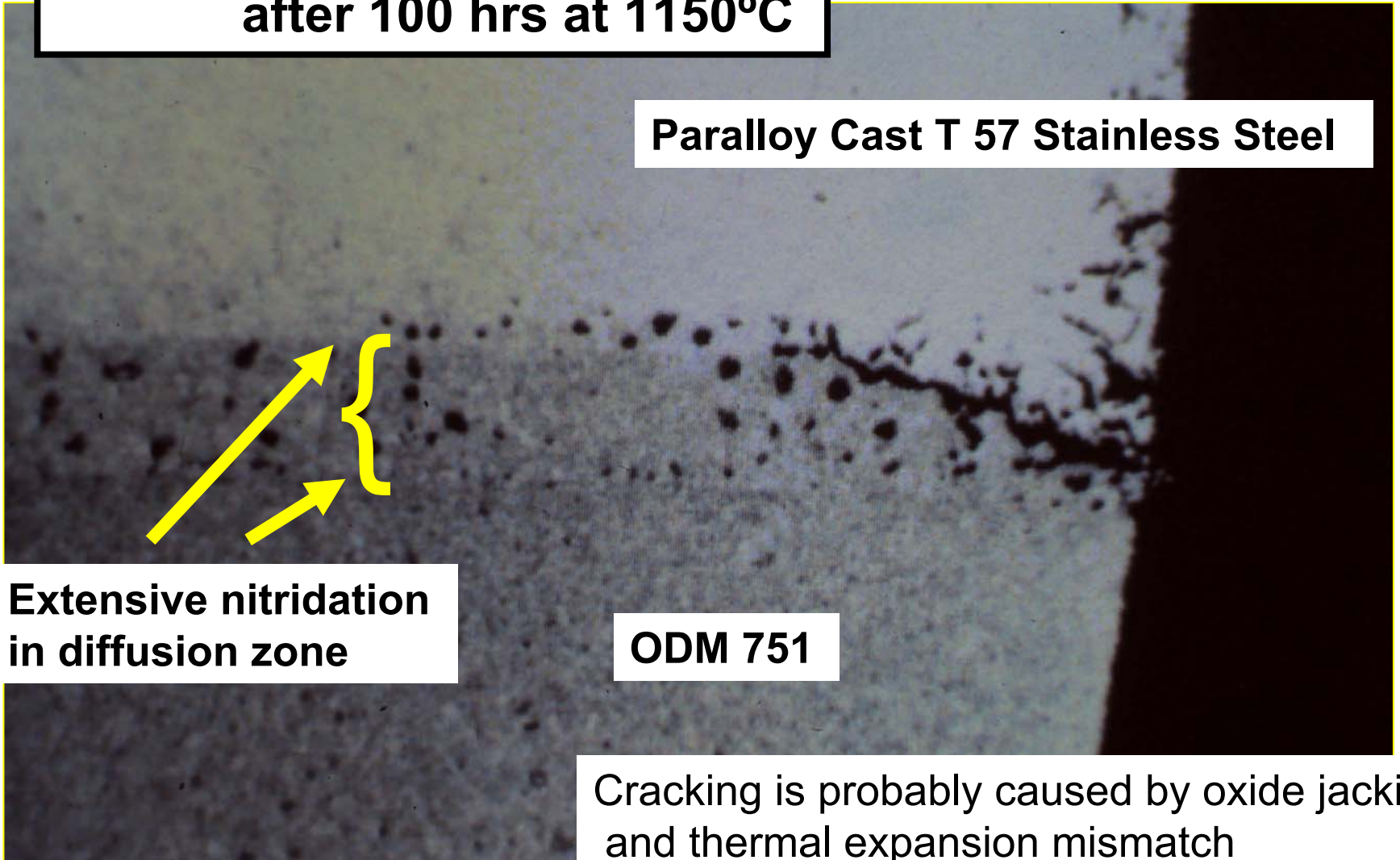
ODM 751

**Low Carbon T57 Cast Stainless:
(Fe -33.7Ni -23.4 Cr – 0.8Nb -0.11C)**



Formation of Diffusion Zone after 100 hrs at 1150°C

Paralloy Cast T 57 Stainless Steel



Extensive nitridation
in diffusion zone

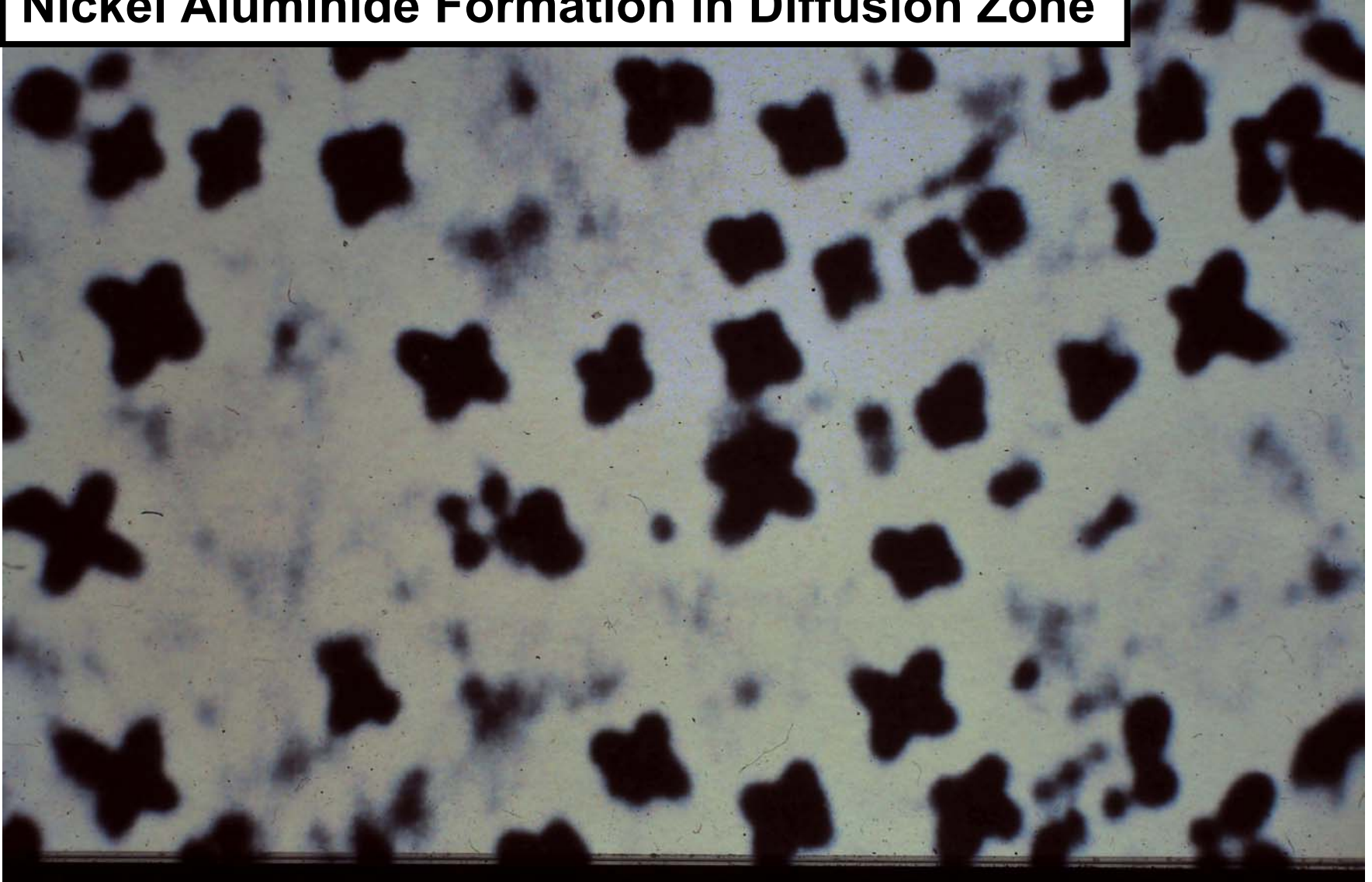
ODM 751

Cracking is probably caused by oxide jacking
and thermal expansion mismatch

**Extensive porosity formation
associated with Ni diffusion into ODM 751**



Nickel Aluminide Formation in Diffusion Zone



Three Manufacturing Routes: What Did We Learn?

H. Wiggins MA956

**Fine grain size is completely useless
The transition weld problem**

Dourmetal : ODM 331 and 751

**Coarse onion skin grains needed for tubing
Stress sensitivity is high
Breakaway corrosion**

Plansee 2000

**Uniform working process to ensure uniform recrystallisation
Oxidation and nitridation and porosity formation**

ODS Alumina Formers Development Targets and Commercial Prospects

“Clean” Environments Only

Welding, Joining and Safety Factors

Plus 1100°C

Tubing a Priority

- Reduce Directionality
- Reduce Spalling
- Lengthen Time to Breakaway

“Topping” and “CCS”
Power Generation
Cycles

Below 1050°

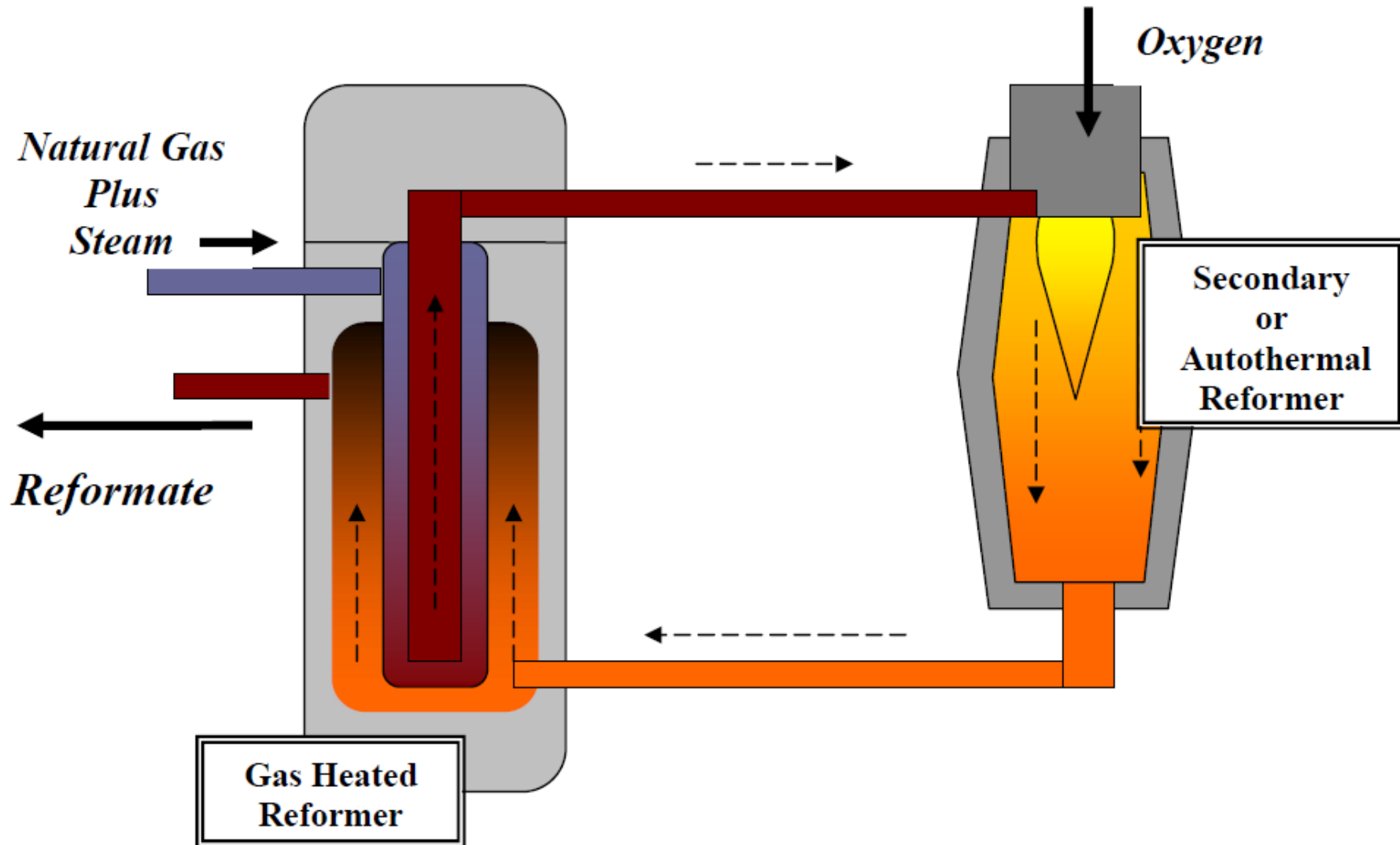
Pipe, Tubing, Sheet

- Reduce Directionality
- Improve Strength

Gas Heated Reformer
Recuperative Gas Turbines
Radial Microturbines
Exhaust Valves

COSTS AND COST EFFECTIVENESS

Gas Heated Reformer for Hydrogen Production and Natural Gas CCS

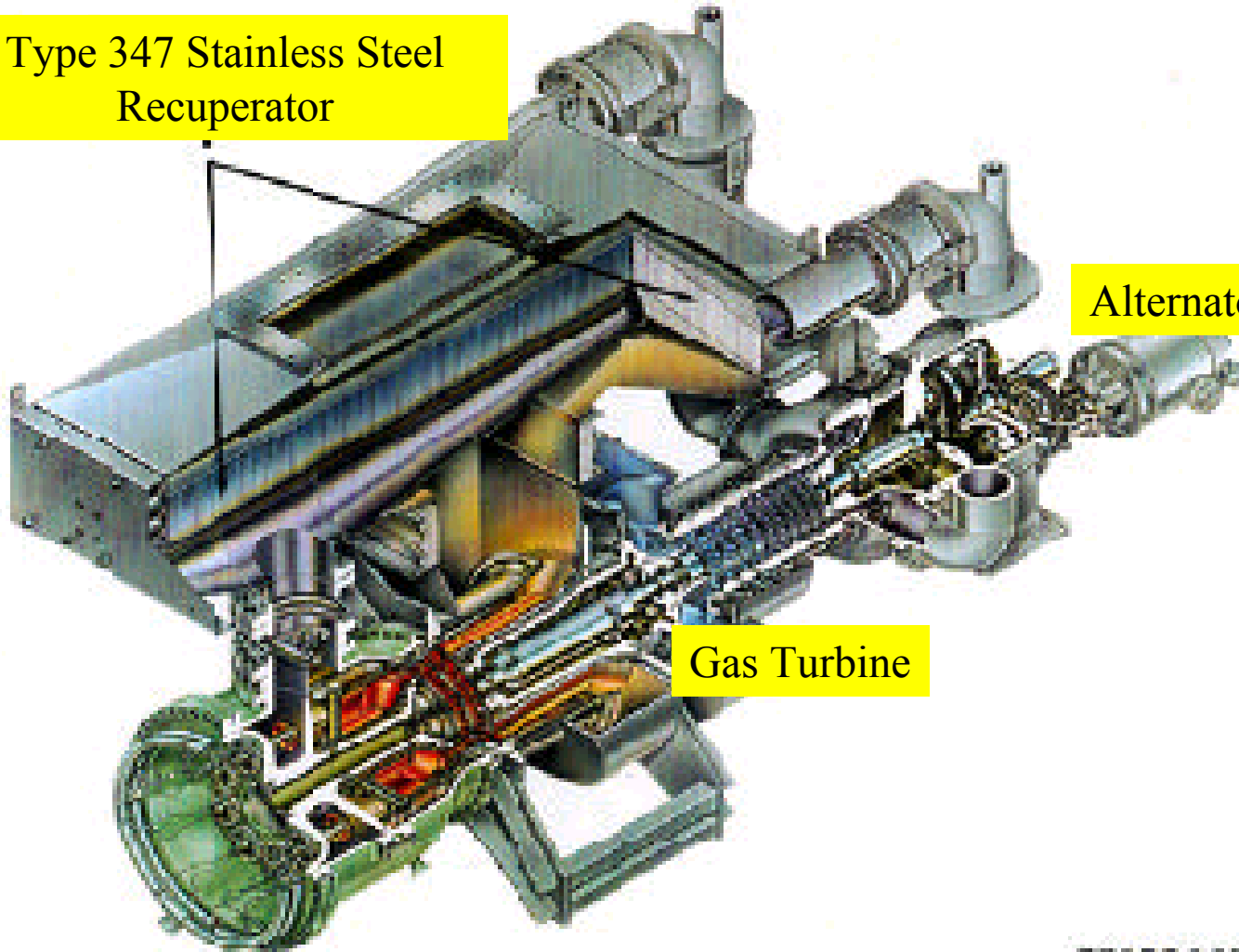


Solar Mercury 50 Recuperative Gas Turbine

Type 347 Stainless Steel
Recuperator

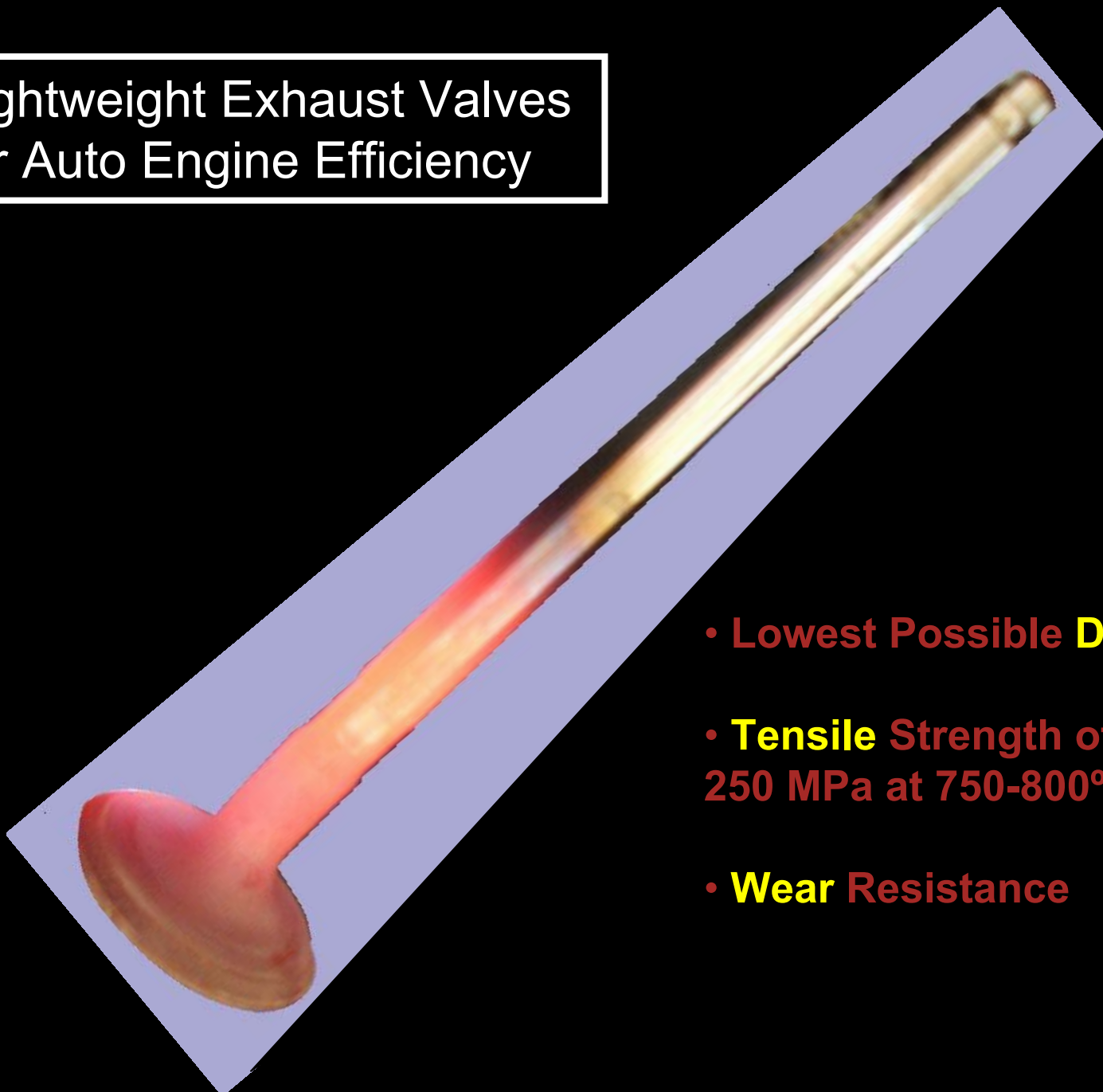
Alternator Shaft

Gas Turbine



C9900660-2

Lightweight Exhaust Valves for Auto Engine Efficiency



- **Lowest Possible Density** .
- **Tensile** Strength of 250 MPa at 750-800°C
- **Wear** Resistance

Closed Cycle Developments?

Improvements in CCGTs undermine prospects for simple closed cycle

But CO₂ capture is a problem for CCGTs

High excess air 200-300% results in dilution of CO₂

Excess air in closed cycle heater is 20%

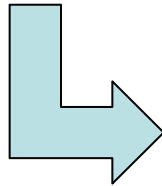
But probably best to use closed cycle as part of an advanced steam cycle

CCS Closed Cycle Concept

**1050-1100°C
Closed Cycle
without
air
preheater**



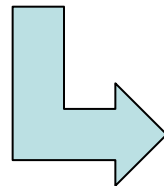
Power from
Closed Cycle Gas Turbines



**Flue Gas at 700°C
to
HRSG Boiler
and
Superheater**



Power from
Steam Turbines



**Carbon Capture on Ambient
Temperature Flue Gas**

MEAN "100,000 Hour" RUPTURE STRENGTHS: DIFFERENT ALLOYS

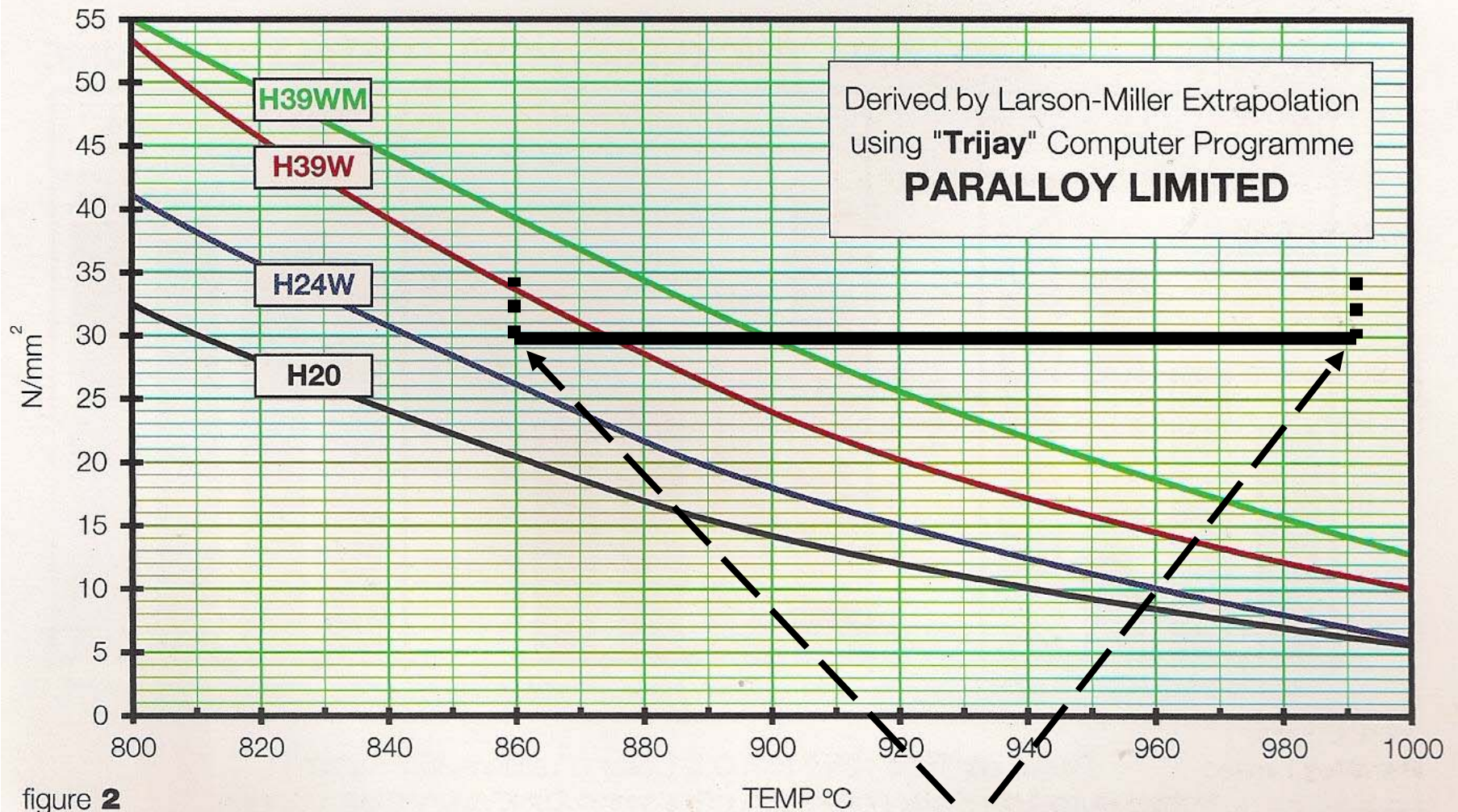
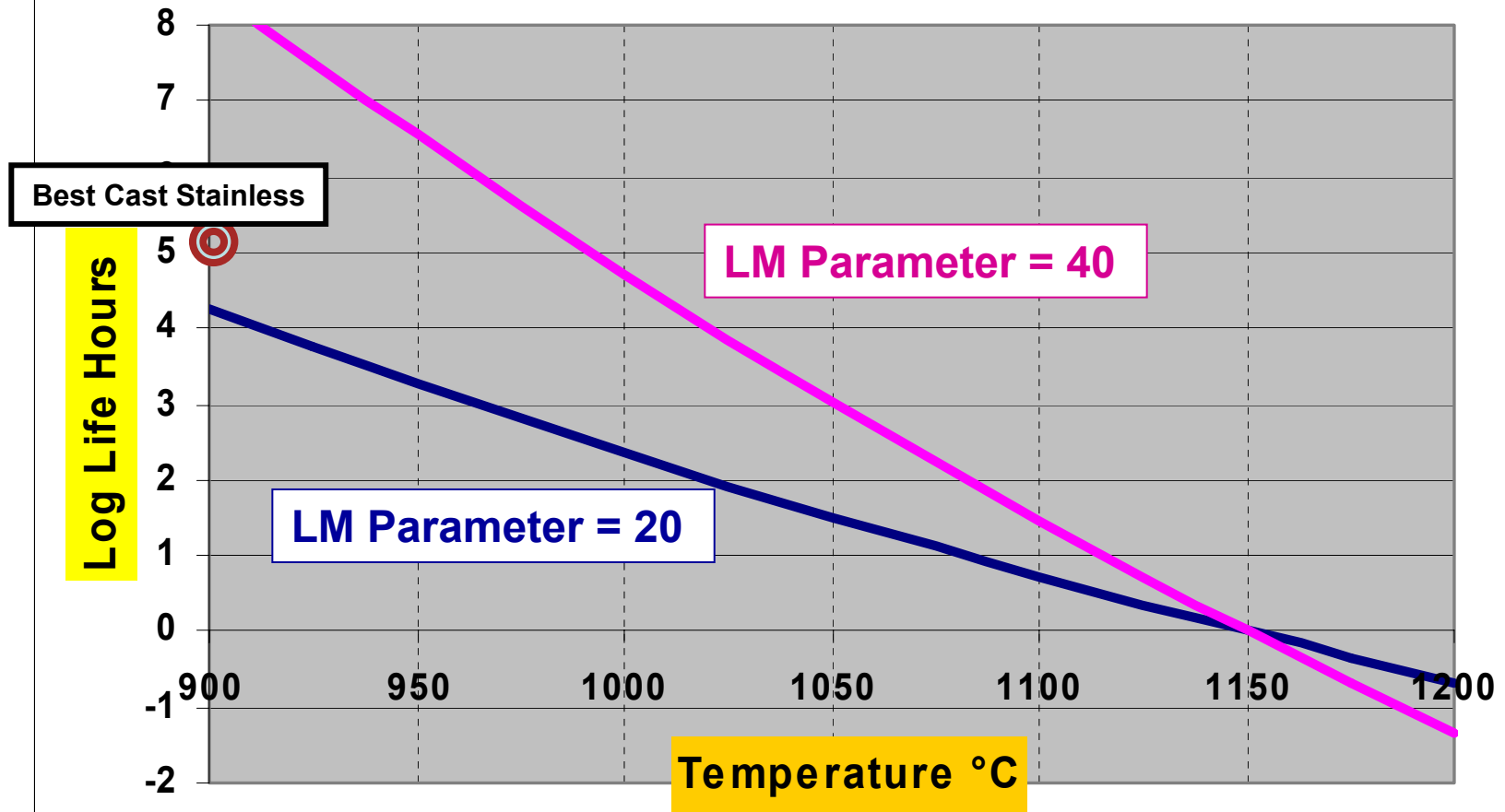


figure 2

Range for ODM 751 ?

Estimated Life v. Temperature at 30 MPa Stress (based on 1150°C/1 hour data !!!!!!!)



Conclusions

By building a heat exchanger we took ODS alloys right to the borderline

In so doing, we put “numbers” to the academic issues of:

- The effect of directionality on strength
- Oxidation rates and breakaway
- Porosity

Highlighted the need for long term testing of joining techniques

What Now? (As Barack Obama is saying)

Better and less costly materials, more data, better joining methods

- Better ductility, at room temperature, and in creep
- Effect of bending and cold working on properties
- **Safety factors of directional materials with a high stress sensitivity**

Thank You

Especially to :

Bimal Kad

Peter Torterelli