



Development Update on Delphi's Solid Oxide Fuel Cell Power System

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**Philadelphia, PA
2006 SECA Review Meeting**

Acknowledgements

Battelle



Pacific Northwest National Laboratory
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Fuel Cell Development Team



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Outline

- **Market Opportunities**
- Systems Development
- Cell and Stack Development
- Reformer Development
- Cost Analysis
- Summary

SOFC Market Opportunities



**European micro –CHP
& CHCP**
Natural Gas



US Stationary – APU & CHP
Natural Gas, LPG



Commercial Power
Natural Gas



FutureGen Powerplant
Coal Gas



Heavy Duty Truck
Diesel



Recreational Vehicles
Diesel, LPG



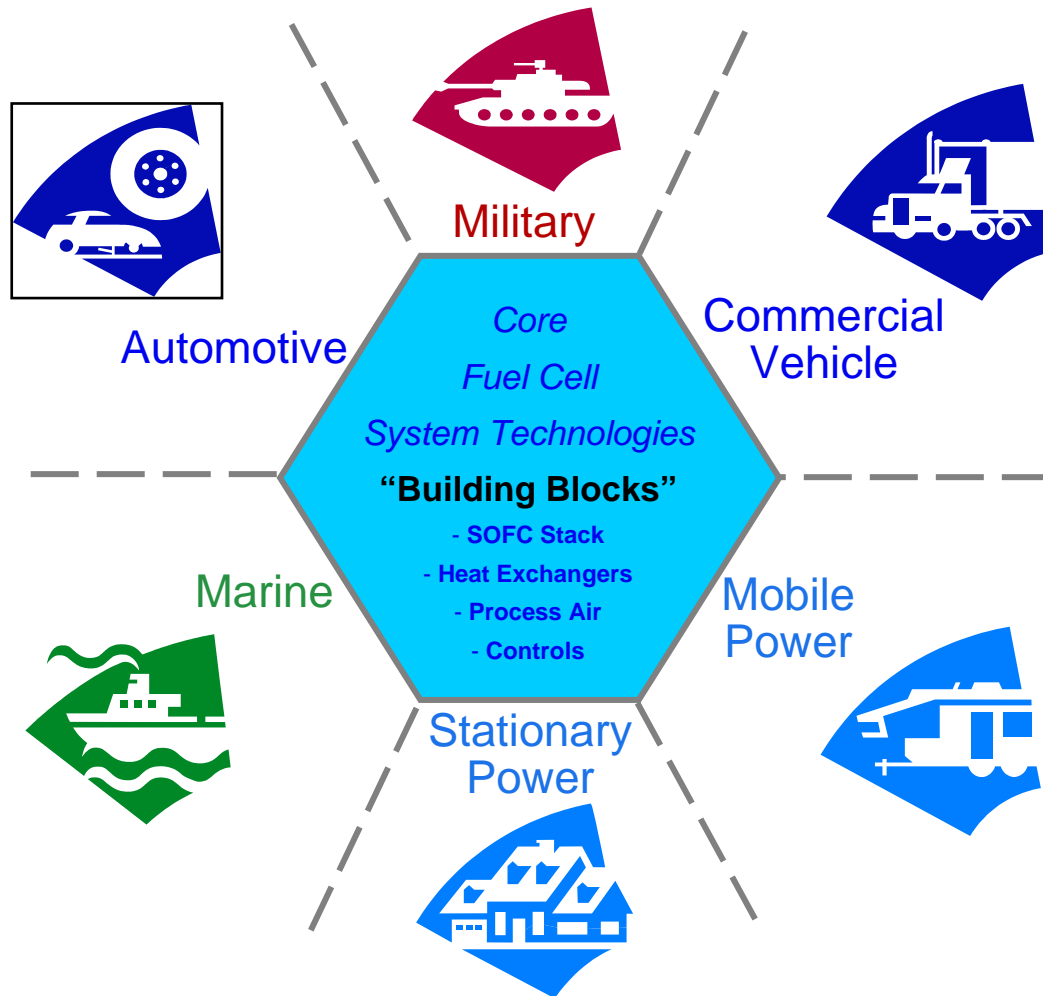
**Truck and Trailer
Refrigeration**
Diesel



US Military
JP-8

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Development Strategy



Each application adjusted for:

- Fuel Type
- Electrical Configuration
- Application Environment
- User Interface

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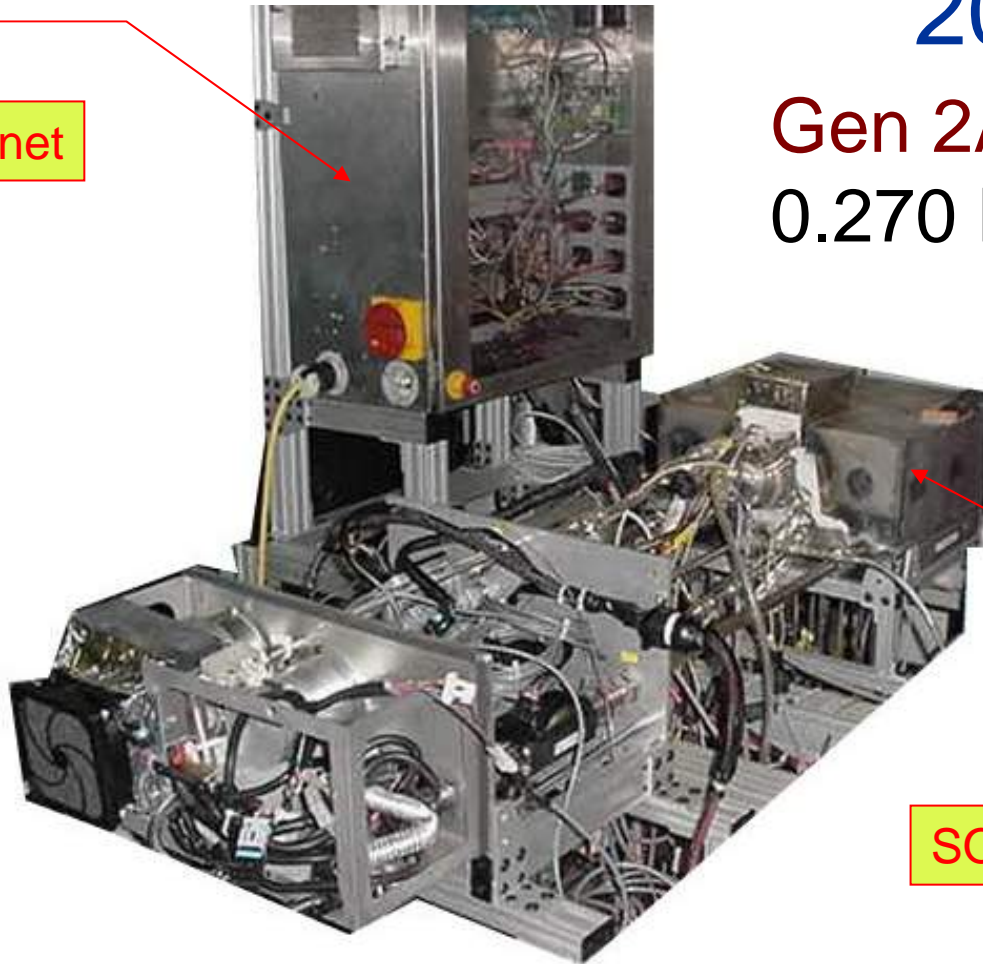
SECA Phase I Starting Point

2002

Gen 2A (Level 0)

0.270 kW_{gross}

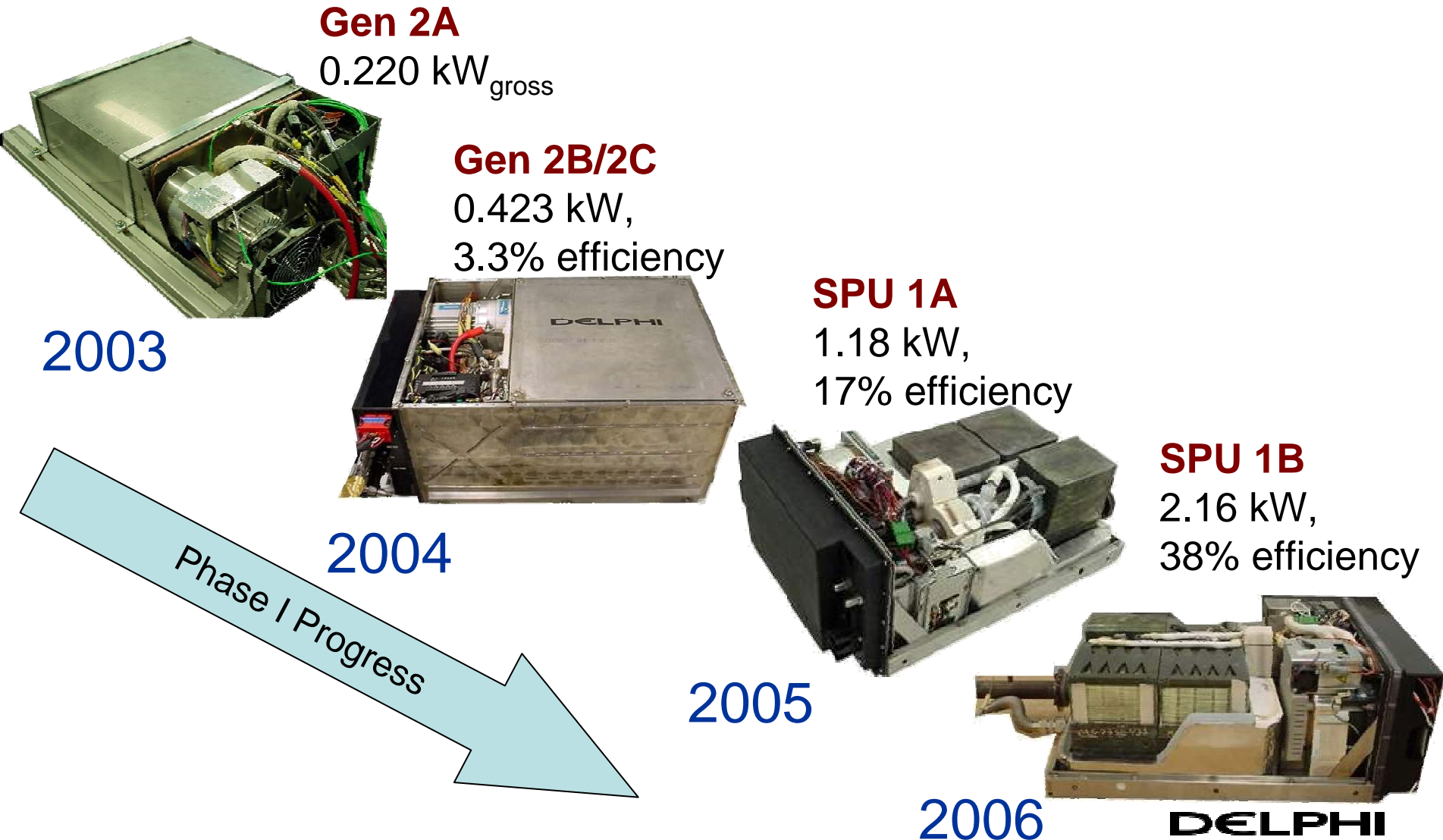
Control Cabinet



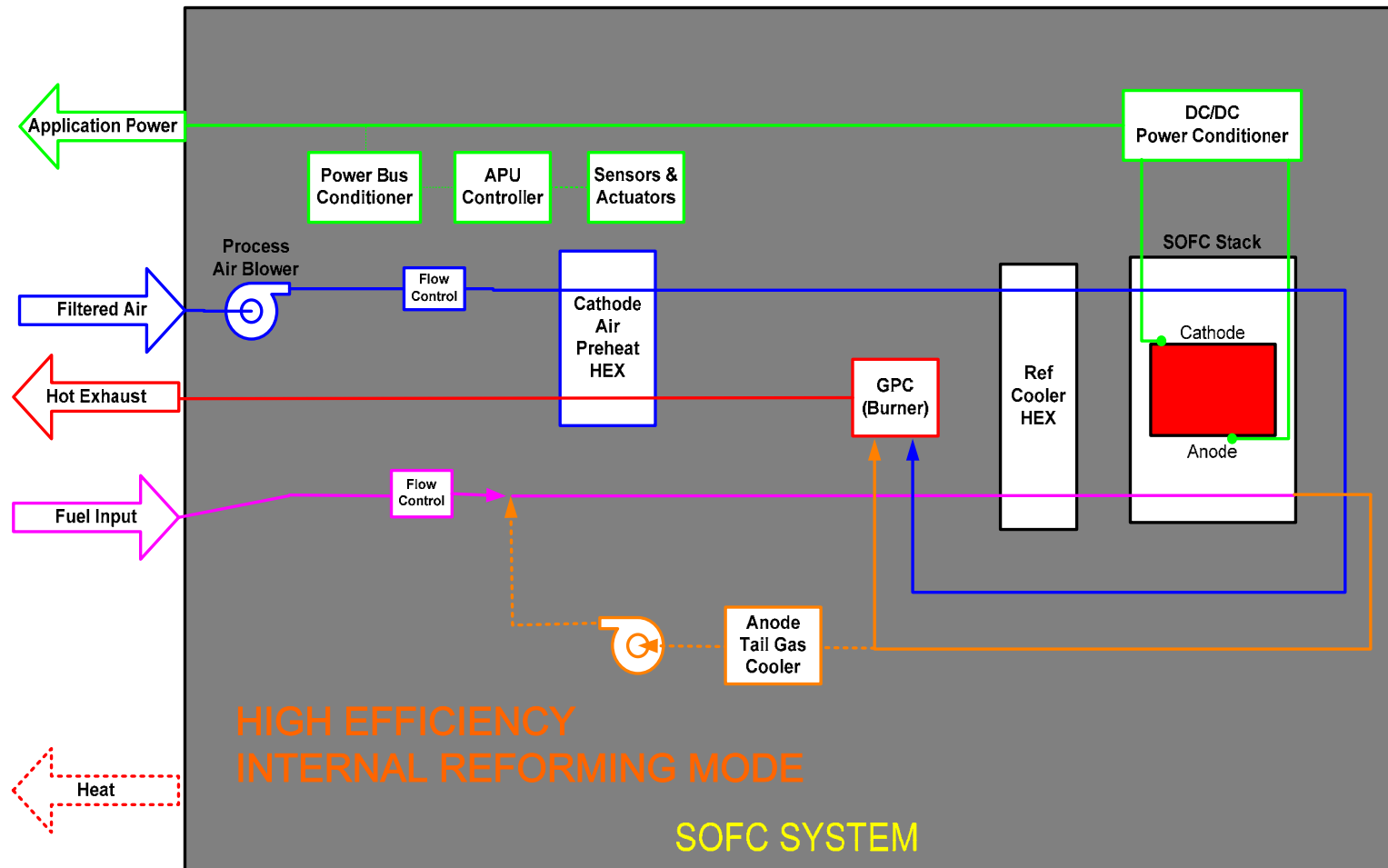
SOFC Hot-Zone Module

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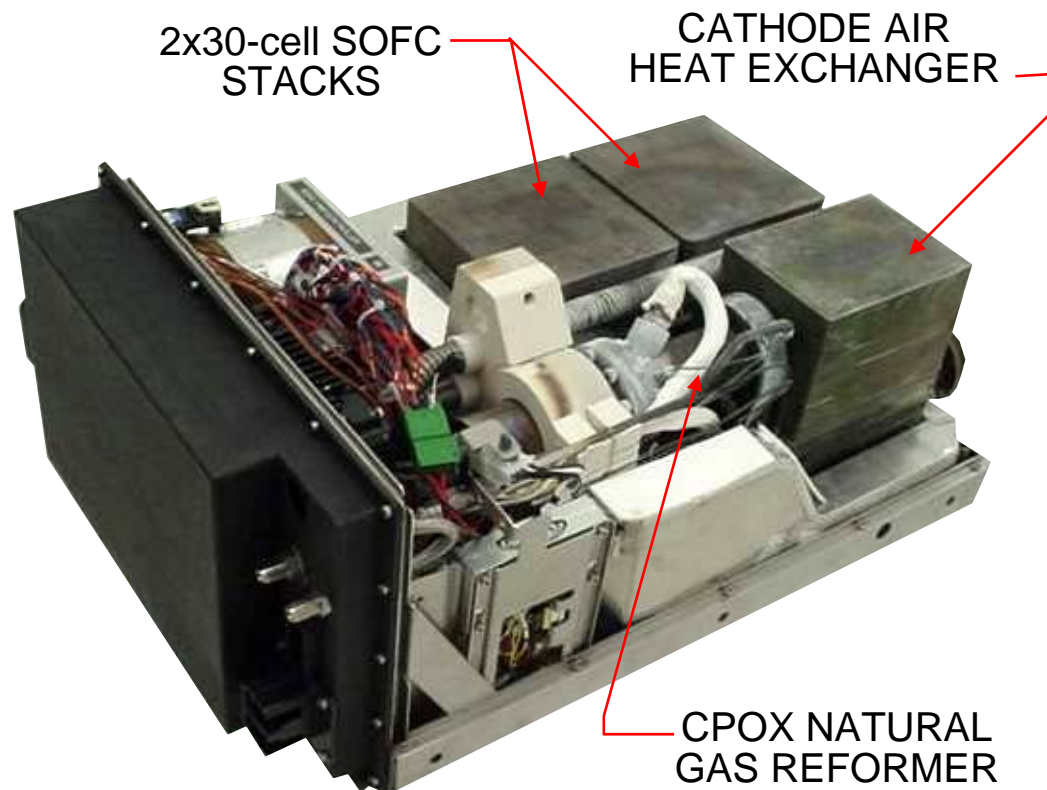
Delphi Systems Developed During Phase I



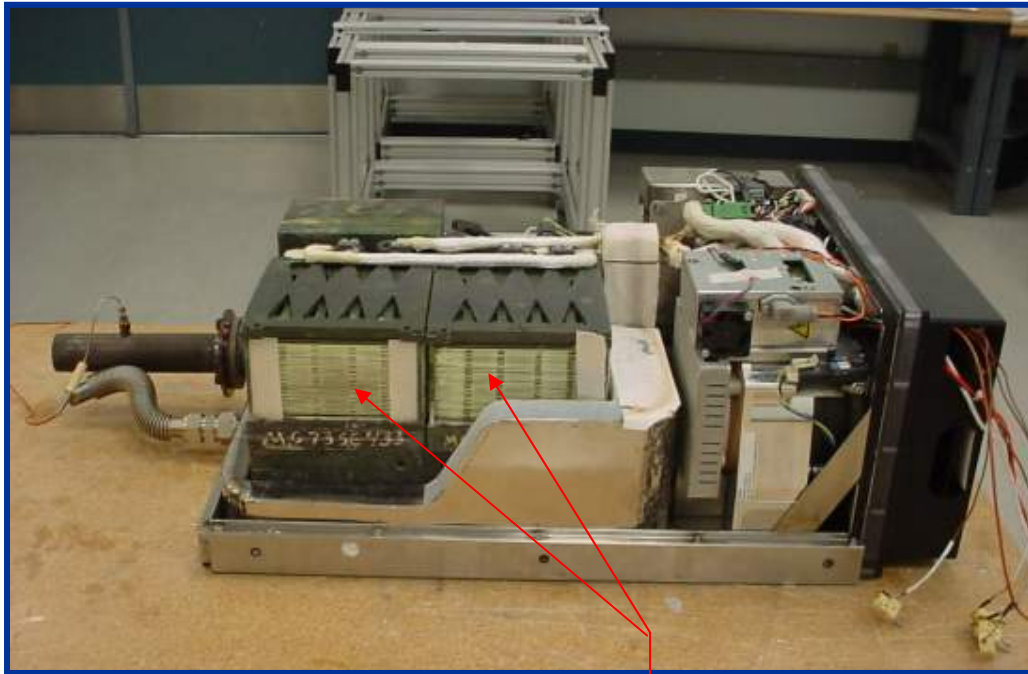
SOFC System Mechanization



Integration of SPU 1B SOFC System

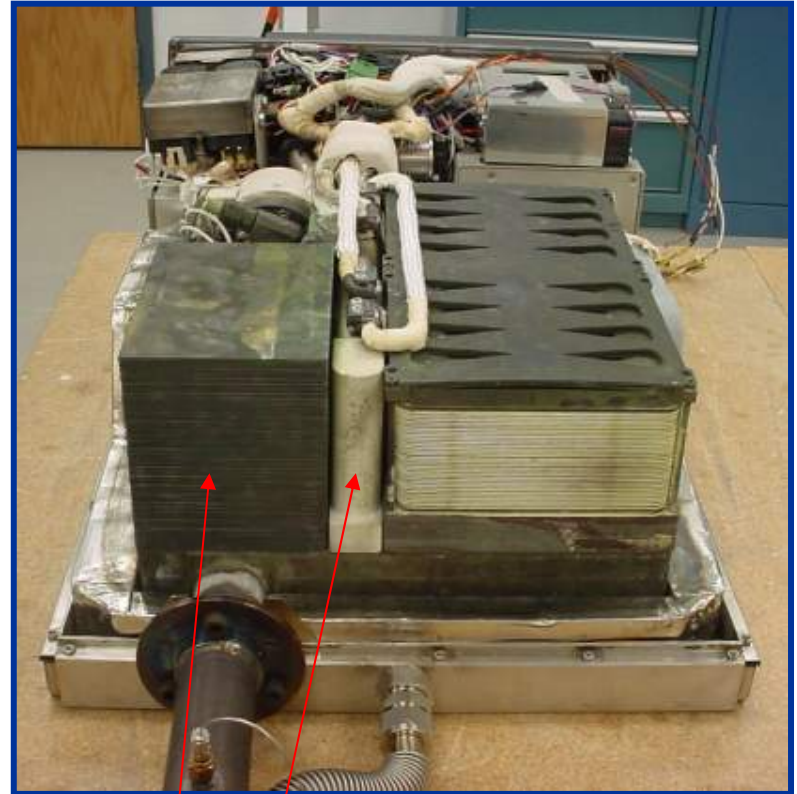


SPU 1B SOFC System



2x30-cell SOFC Stacks

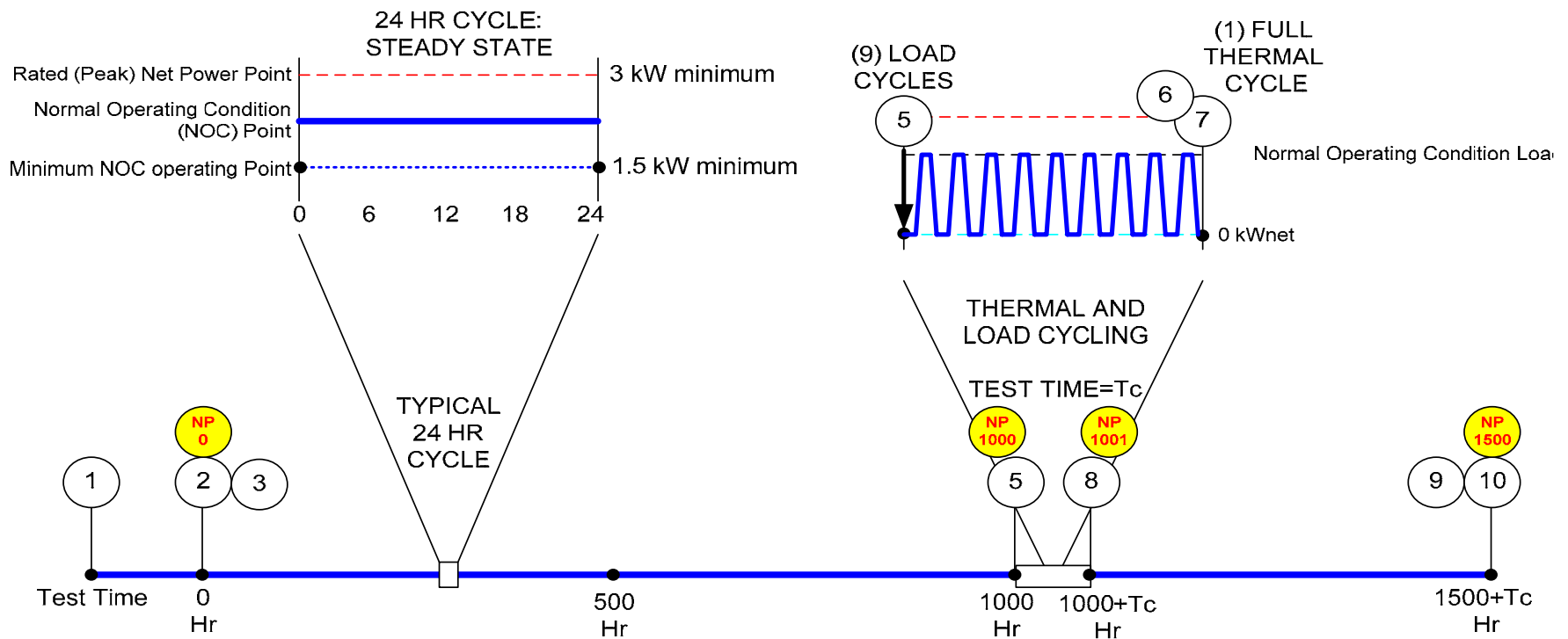
Cathode Air Heat Exchanger



Recycle Cooler

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SECA Phase I Test Plan



Delphi Phase I Demo System A Test

Set 2 SOFC
System on Test

Exhaust Scrubber

DAQ Cabinet

Delphi SPU 1B Unit

Set 3 SOFC
System on Test

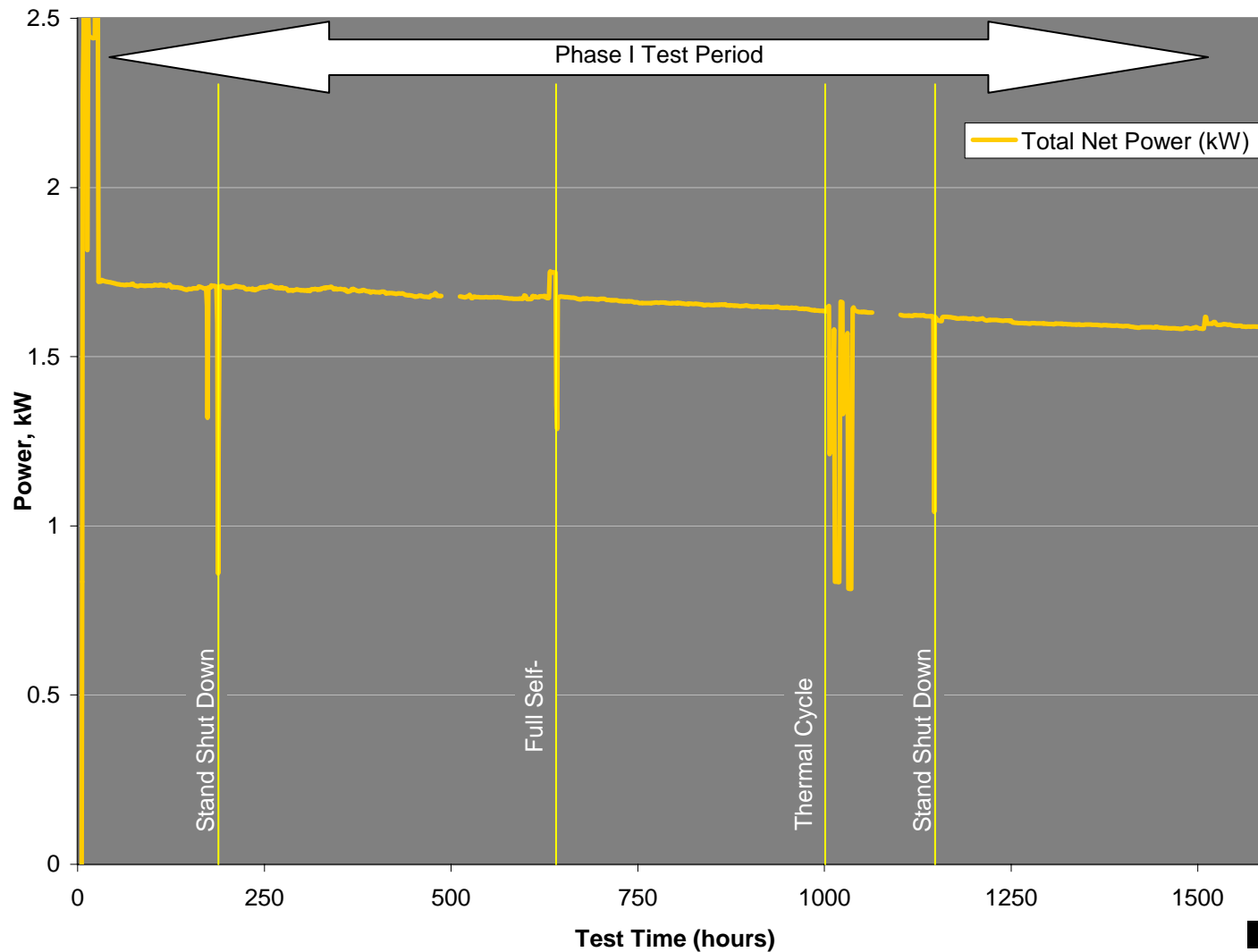
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Delphi Phase I System Performance

		Delphi System Performance		
System Metrics	Target	Set 2	Set 3	2 & 3 Combined
Rated Net Power	3 kW	2.08	2.16	4.24
System Efficiency (Peak)	35%	35.1%	38.9%	37.0%
Factory Cost	\$800/kW			\$767
Durability Test	1500 hours	4660	2240	>1500
Temp Cycles	1 cycle	2	2	1
Power Cycles	9 cycles	10	10	10
Net Power Degradation	7% / 1500 hours	4.5%	10.1%	7.3%
Operational Availability	80%	99%	99%	99%

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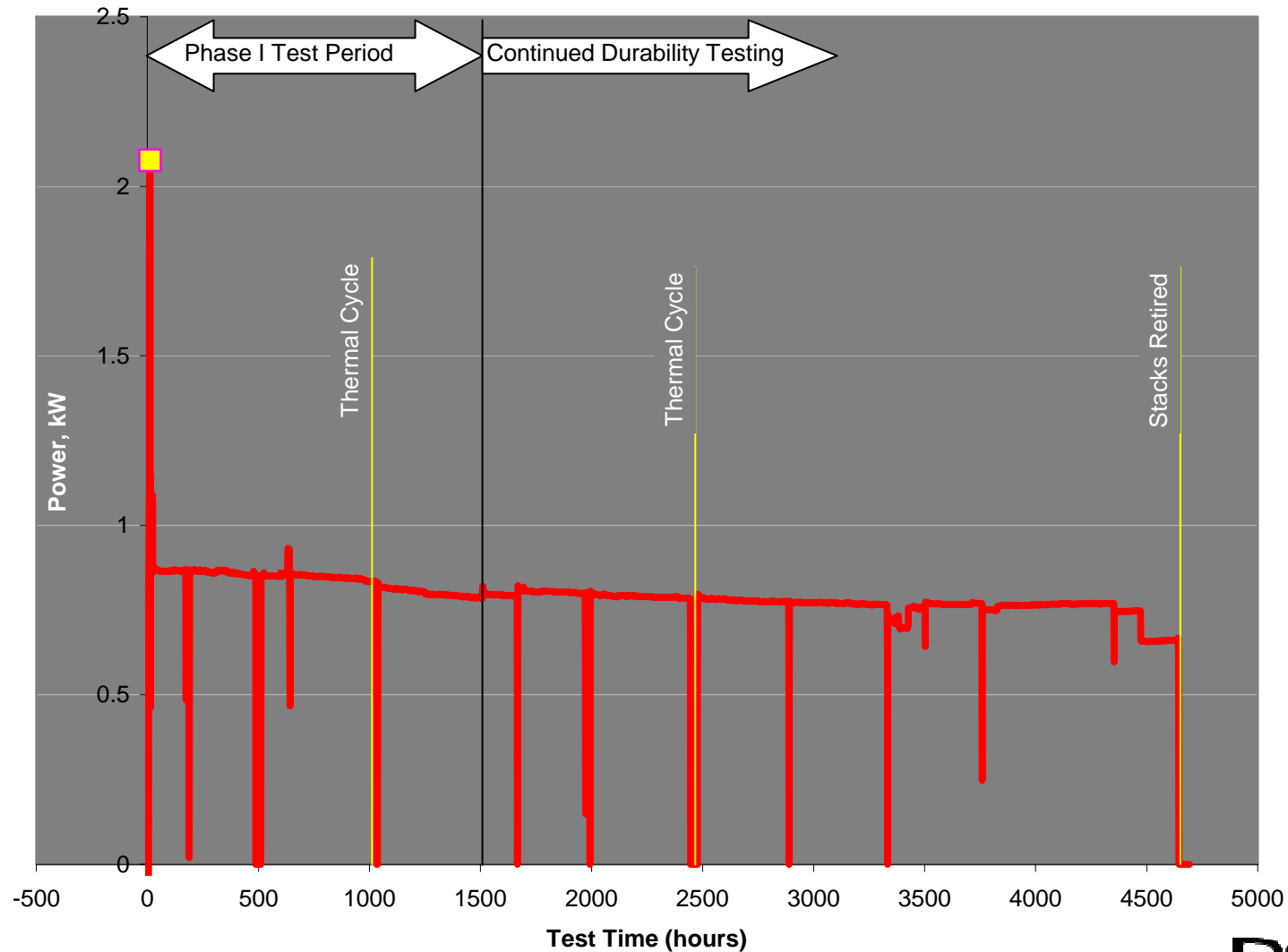
Delphi Phase I Durability Performance Demonstration System



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Delphi Phase I Durability Performance

SPU 1B – Set 2



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Delphi Team SECA Phase I Success

SECA Phase I Goals		Delphi Demonstration Unit
Power	3 to 10 kW	4.24 kW
Cost	< \$800/kW	\$767/kW
Efficiency	35 – 55%	37% LHV- DC
Degradation	<7%/1500 hours	7.3%/1500 hours



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Delphi SOFC Power System Operation at NETL

Delphi SOFC Power System



Laboratory Test Platform

- ◆ Delphi SOFC Power System operated at NETL Test Facility in Morgantown, WV from May 2, 2006 through June 17, 2006
- ◆ Testing conducted at Normal Operating Condition of 1.0 kW, average net electrical output
- ◆ 610 hours of operation using methane

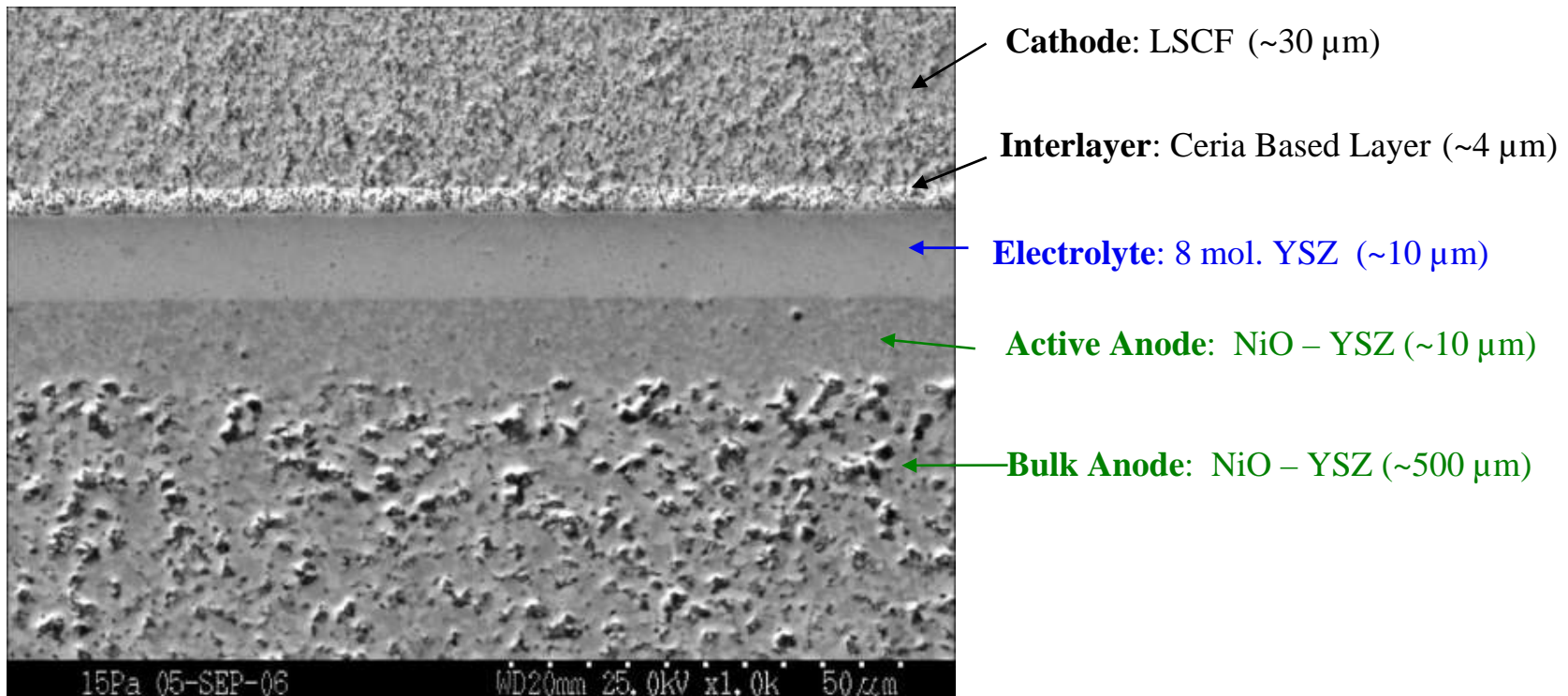
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Anode Supported Cell Microstructure

- ◆ Delphi is fabricating anode supported cells with LSCF cathode
- ◆ Current footprint is 140mm x 98mm (active area 105 sq cm)
- ◆ Currently producing ~80 cells per week
- ◆ A typical microstructure is shown below

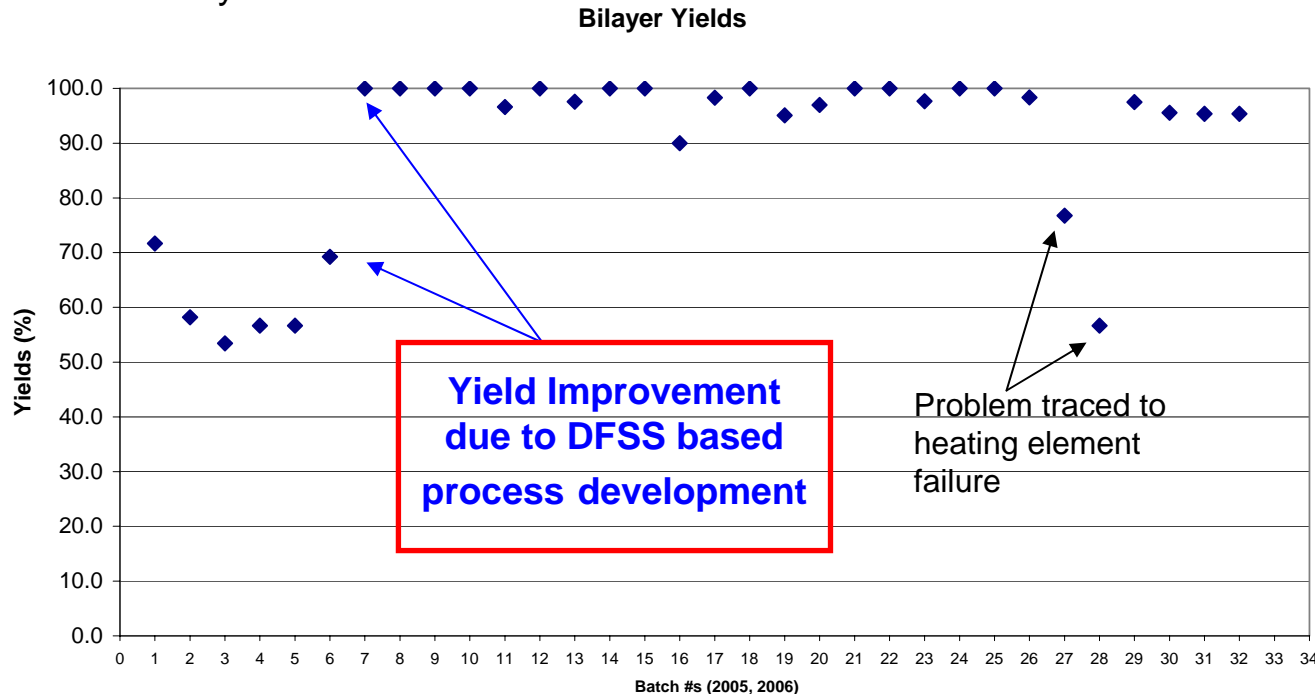


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Cell Process Development

◆ Key process development for cells have included:

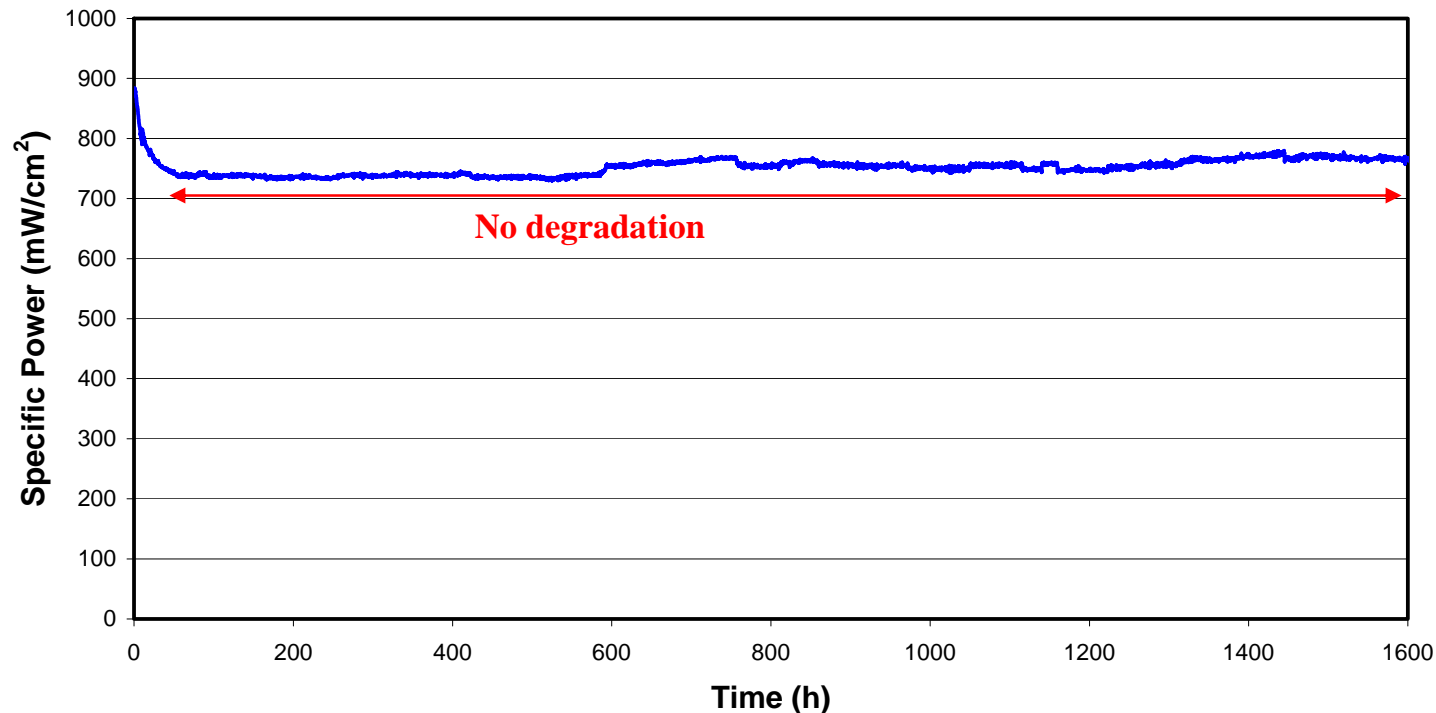
- Improved tape characterization, improvement of lamination parameters
- Electrolyte processing optimization (solids loading optimized)
- Bi-layer sintering operation development using Design for Six Sigma (DFSS) - significantly increased yields



- ◆ Key focus on developing specification for materials, tapes and inks for high volume manufacturing – includes identifying and developing relationship with high volume manufacturing suppliers
- ◆ Delphi is also exploring viability of manufacturing cells with larger footprints for application in large power plants for stationary markets

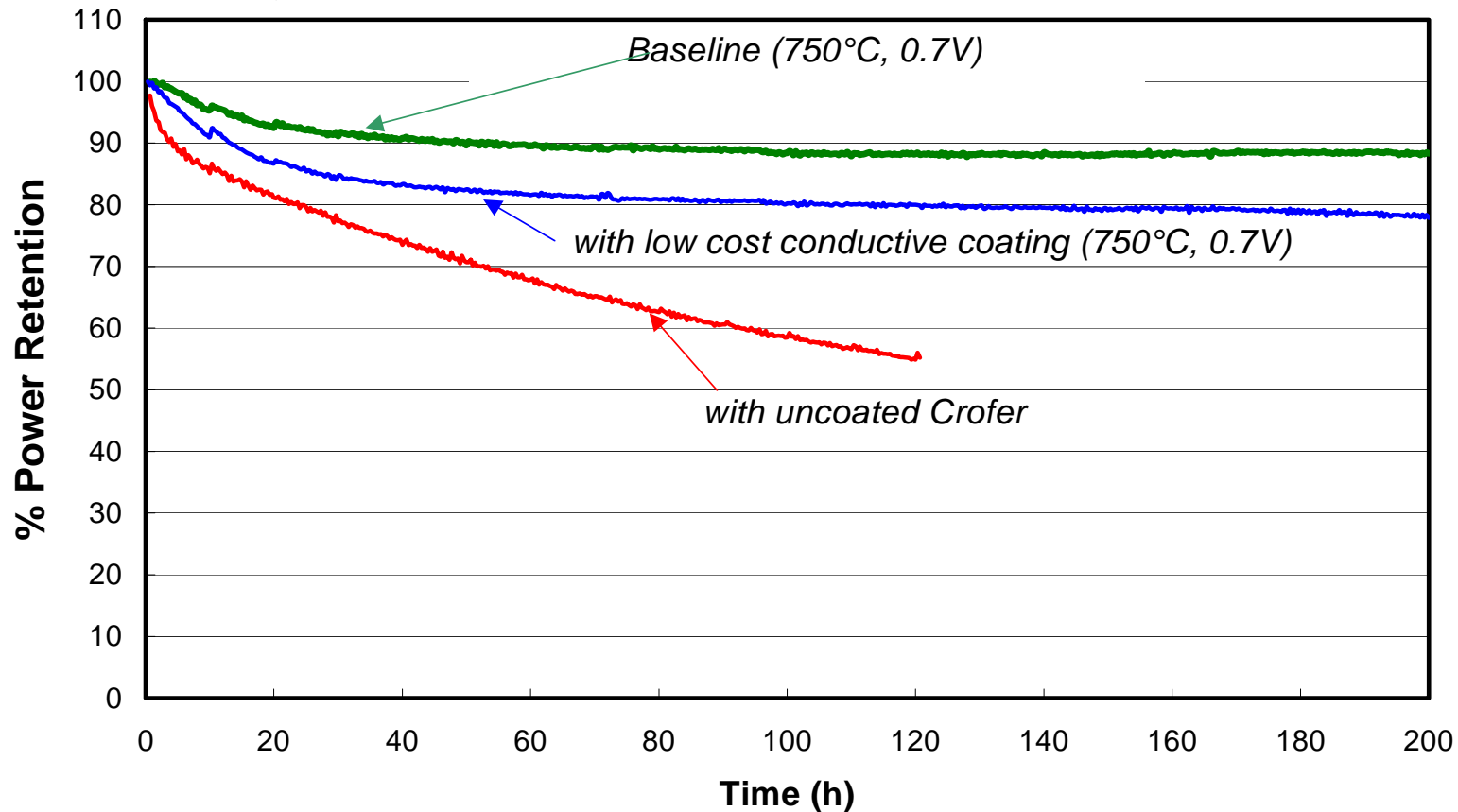
Long Term Stability of Cell Materials

- ◆ Button cell tests ongoing for materials development
- ◆ Stable performance from LSCF cathode based cell demonstrated
- ◆ No degradation in 1500 hours after initial stabilization



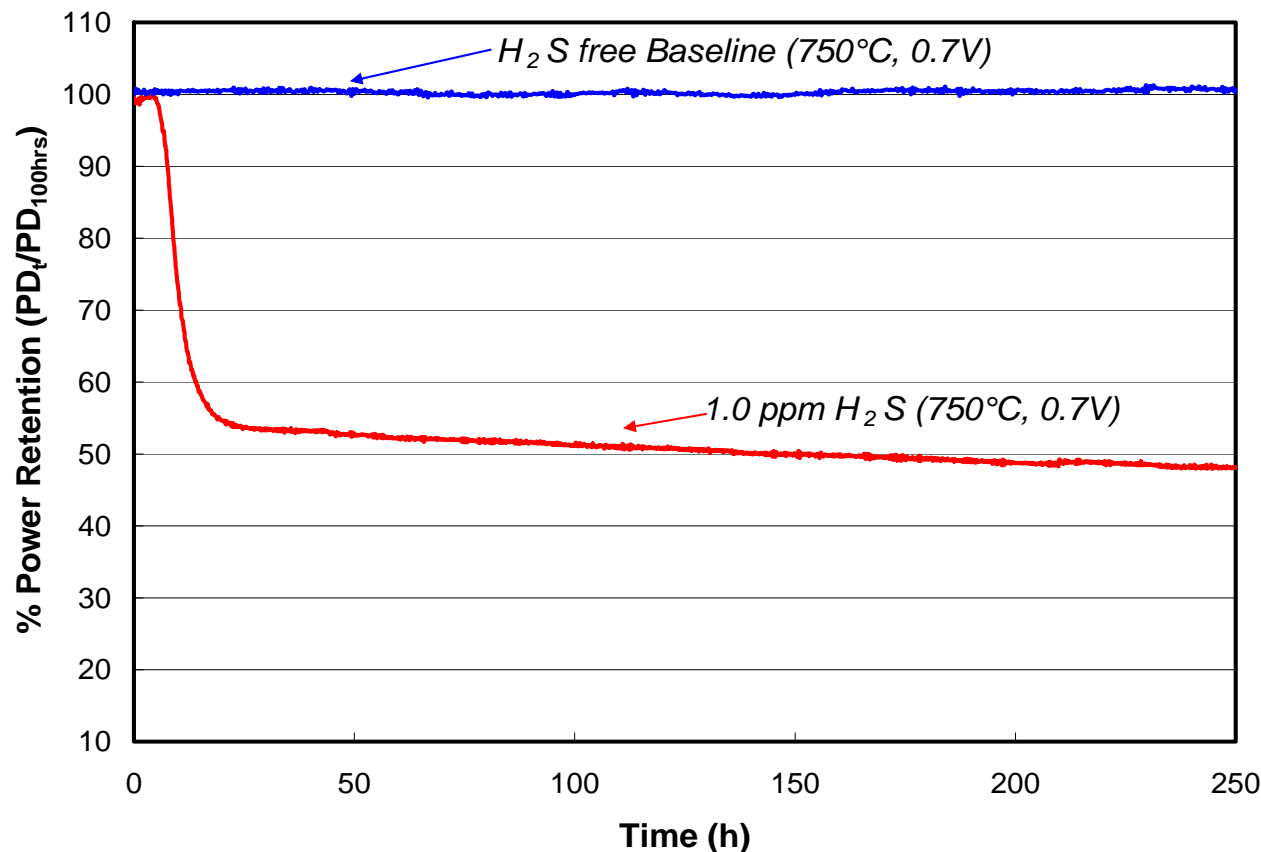
Coating Development for Interconnects

- ◆ Low cost coating being developed for Cr retention – data shown below on a button cell test with Crofer 22 sample (coated and uncoated) in the cathode environment



Effect of 1.0 ppm H₂S on Standard Cell

- ◆ Development ongoing to understand and minimize degradation mechanisms due to H₂S
- ◆ Data below shows lowering in power due to addition of 1ppm H₂S in hydrogen at 750°C



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Generation 3.1 30-Cell Stack



Generation 3.1 30-cell stack
(2.5 liters, 9 Kg)

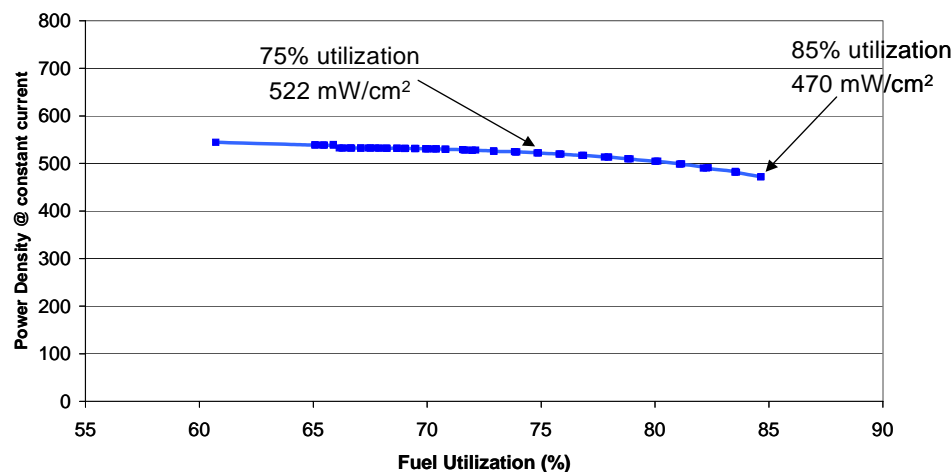
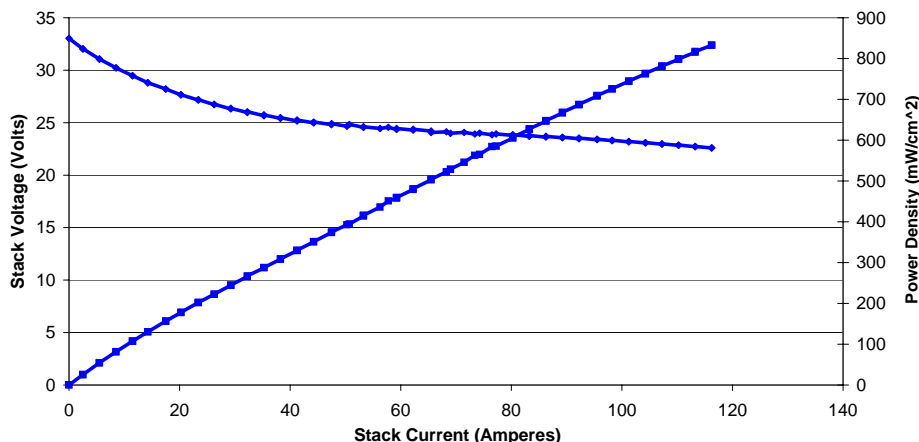
- ◆ 30-cell modules are the building blocks for Delphi's power systems
- ◆ These 30-cell modules were integrated into the system and operated to meet SECA Phase 1 targets

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Generation 3.1 30-Cell Stack Data

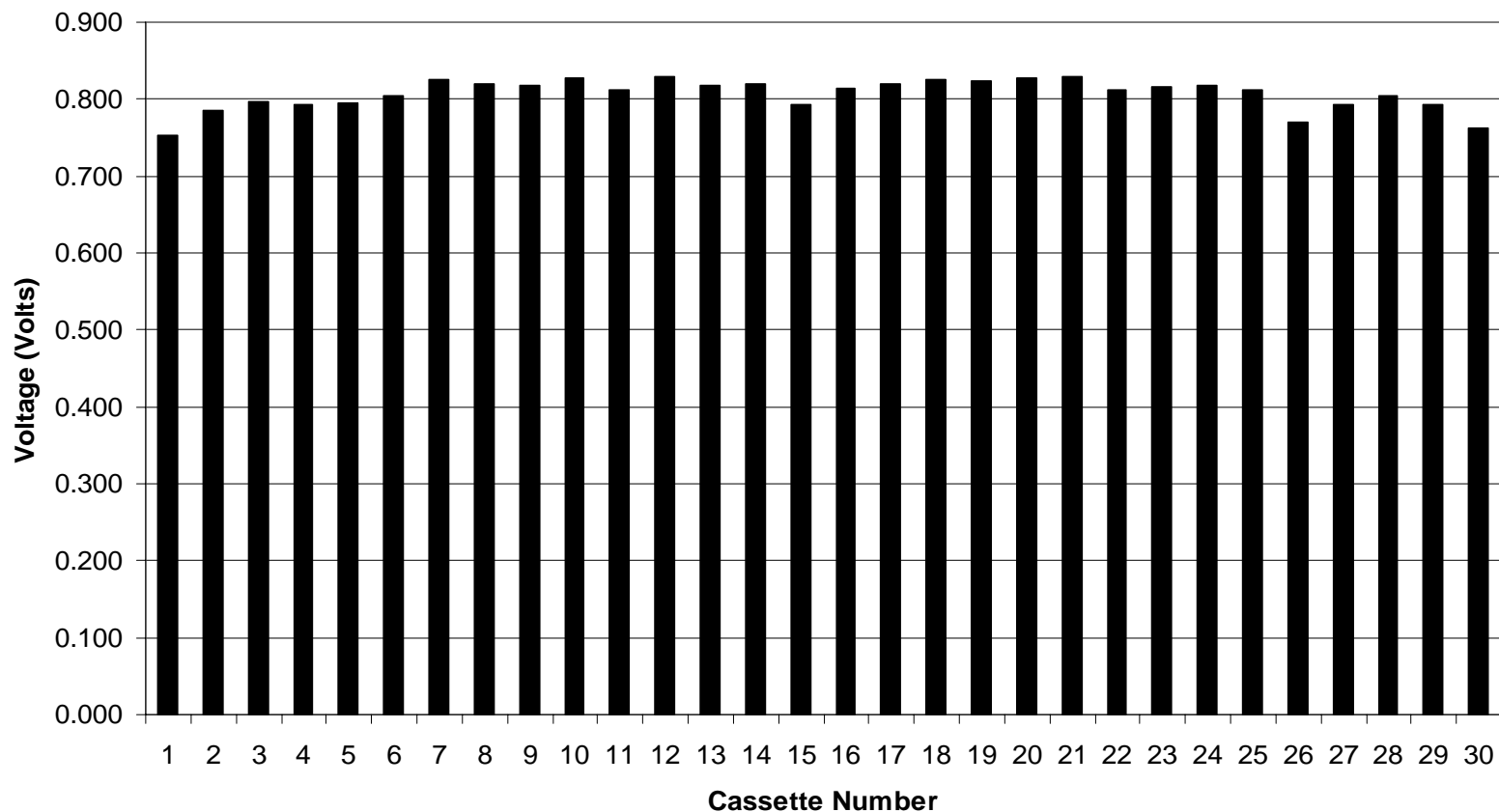
◆ Power

- Data below shows a 30-cell Generation 3.1 stack tested in the stack laboratory (furnace, no insulation)
- Produced max power of 2.62 kW (833 mW/cm²) @ 22.6 Volts with 48.5% H₂, 3% H₂O, rest N₂ (53 % utilization, measured anode outlet temperature: 800°C)
 - » Current development ongoing to map cell temperature and optimize conditions for adequate internal cooling of stack for high power operation in systems
- Fuel utilization studies show a 30-cell stack producing 522 mW/cm² @ 75% utilization @ 0.8 V per cell, power density of 470 mW/cm² @ 85% utilization @ 0.8 V per cell



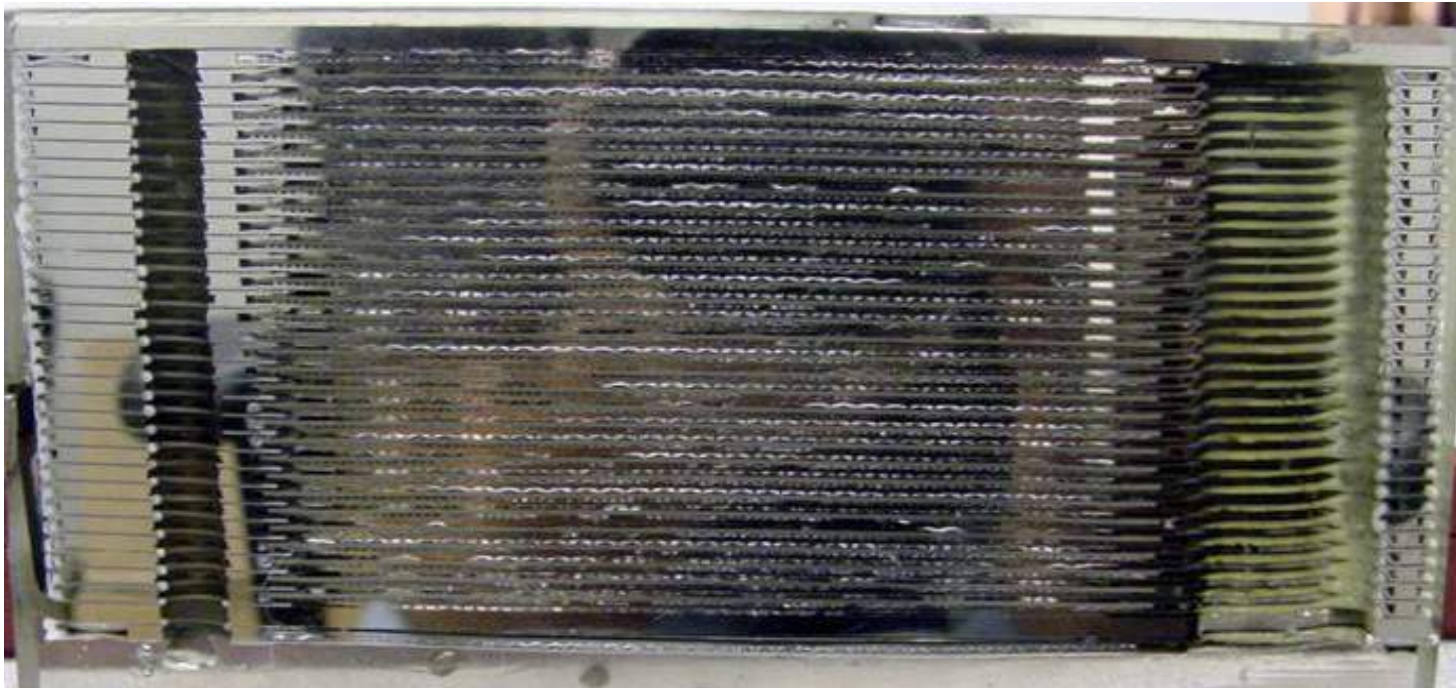
Cassette Variation in a 30-Cell Stack

- ◆ Consistent performance between cassettes in a 30-cell stack (@ 60 Amps, 48.5% H₂, 3% H₂O, rest N₂)
 - Voltage difference between best and worst cassette is 0.07Volts



Post-Mortem Analysis of Stacks

- ◆ Focus is on understanding degradation and failure mechanisms from autopsy of stacks after long term operation in the system
- ◆ Key lessons learned on seals, interconnects and cell durability
- ◆ Picture below shows an optical micrograph of center slice of 30-cell stack prior to SEM examination.



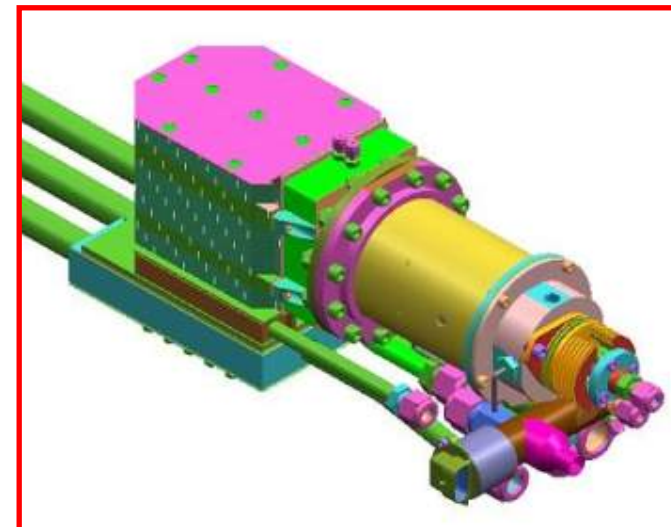
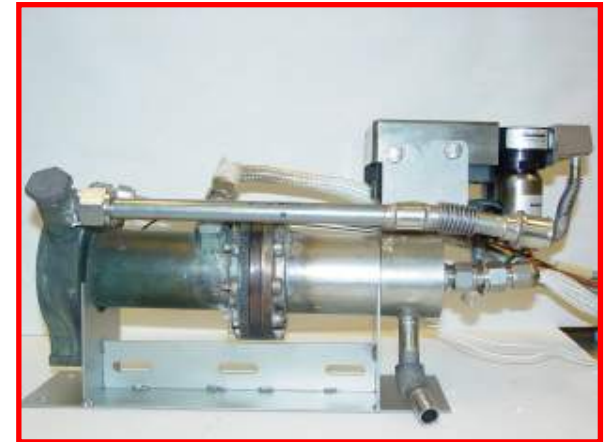
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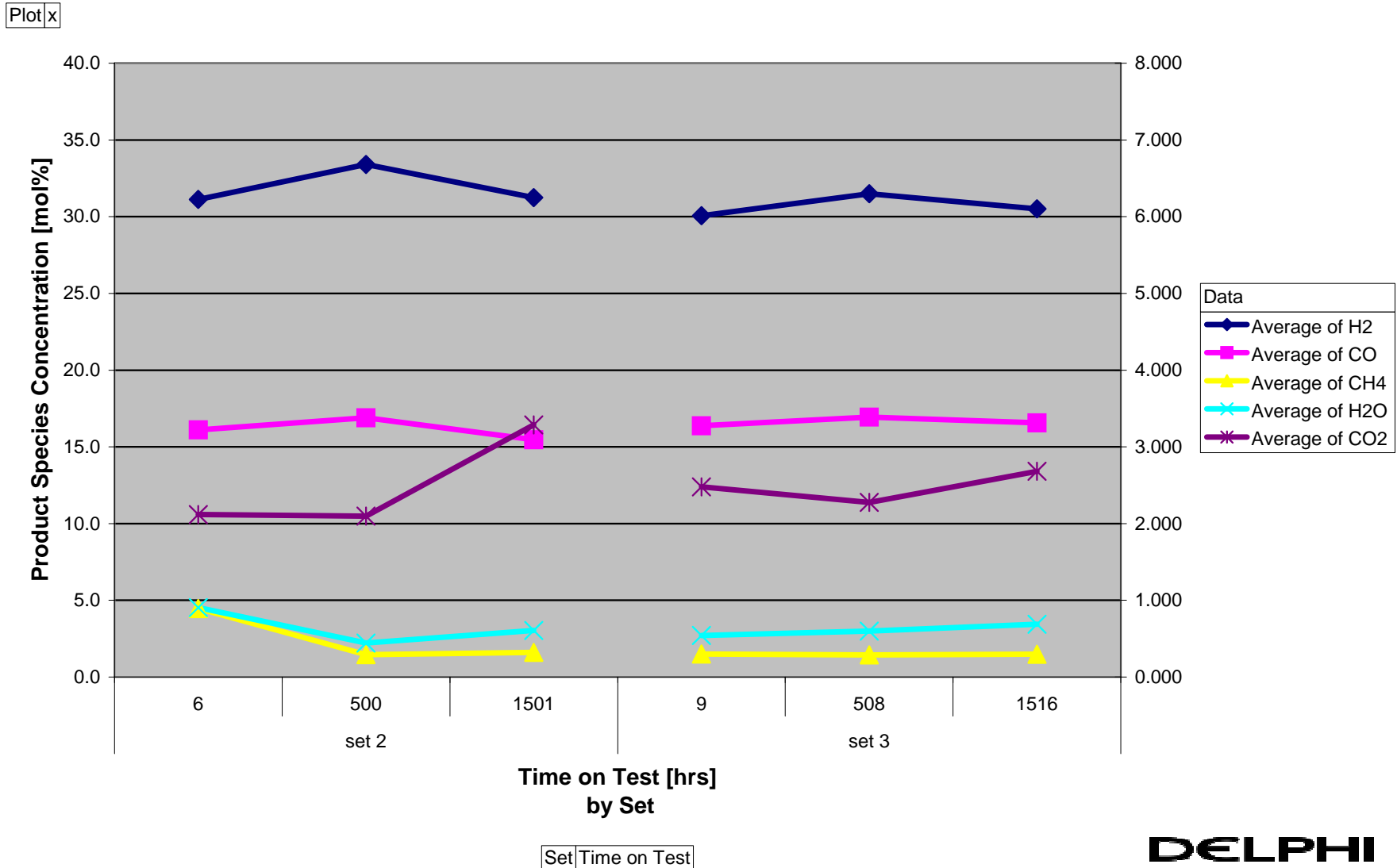
Fuel Reformer Development

- ◆ Delphi is developing reforming technology for Natural Gas, Gasoline and Diesel/JP-8 for SOFC applications
- ◆ Two main designs are being developed:
 - **CPOx Reformer**
 - » Moderate efficiency
 - » Simplicity of design
 - » Not recycle capable
 - **Recycle Based (Endothermic) Reformer**
 - » High efficiency
 - » Use of water in anode tailgas to accommodate steam reforming
 - » Recycle capable



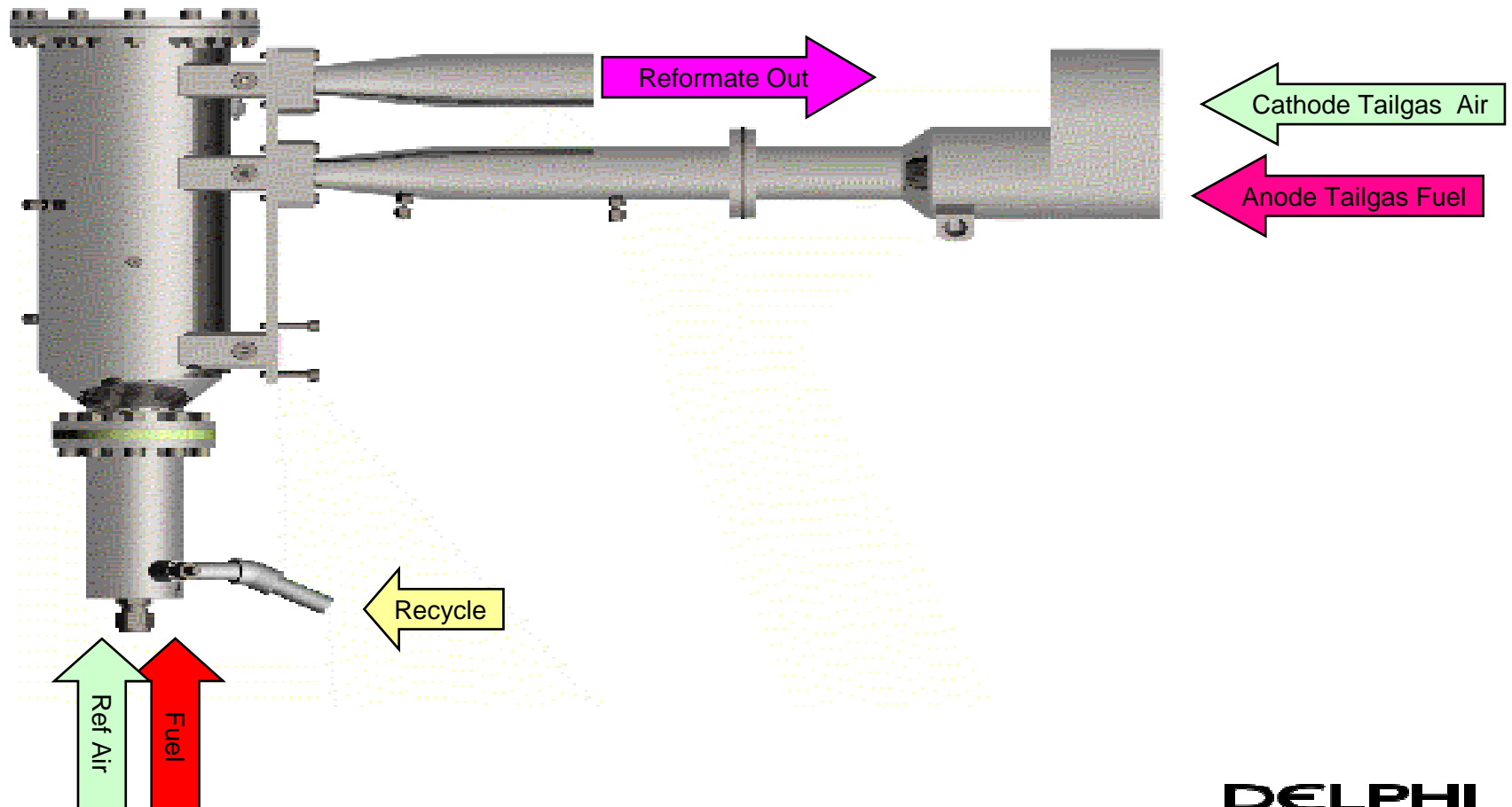
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CPOx Fuel Reformer Durability on Systems Test – Reformate Composition



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Tubular Endothermic Fuel Reformer



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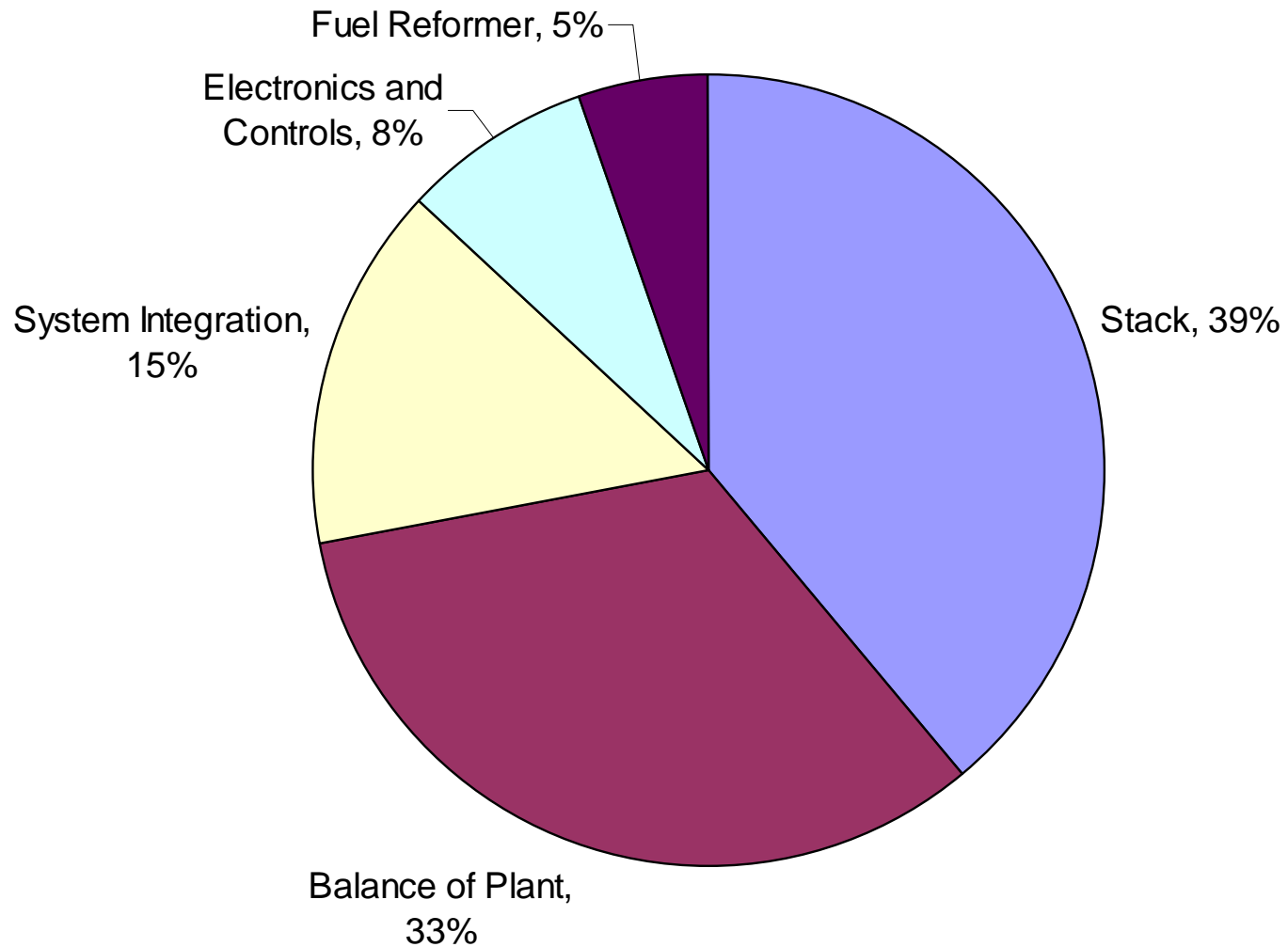
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Delphi Factory Cost Analysis

- ◆ Establish a standard Bill of Material
- ◆ Perform Component Review Meetings (These meetings identify the differences between prototype and production intent designs)
- ◆ Identify and Document Assumptions and Justifications
- ◆ Submit Quote Request Forms through Delphi's Supply Management Team for all purchased components
- ◆ Estimates were developed for all manufactured and assembled parts using Delphi's extensive manufacturing experience
- ◆ Cost analysis audited by outside consultant
- ◆ Audited Phase I Cost Analysis submitted to SECA

Cost Breakdown by Subsystem



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Next Steps:



◆ SECA Phase II:

- Conversion to Line Natural Gas with Fuel Desulfurizer
- System integration of output power electronics including A/C inverter
- Aggressive cost reduction and manufacturability improvement
- Continued improvement in power, efficiency, and reliability
- Diesel-fueled APU System Development
- Improve thermal cycle capability of Stack and System
- Meet Phase II targets

SECA Phase II System Target Metrics

Target Metric		Current		
		SPU 1B	DOE/SECA Ph I (CONTRACT)	DOE/SECA Ph II (CONTRACT)
"Production" Date		2005	2005/2006	2008
Fuel		Methane	Methane	Nat Gas
Net Rated Power	kW	2.2	3-10	3-10
Fuel to Electric Efficiency (Peak)	%	38%	35%	40%
System Start-Up Time (25C - 750C)	min	180	N/A	N/A
Cycle Durability	cycles	2	1	50
Operation Life	hrs	4660	1500*	1500*
		-1.5% / 500 hours	-2% / 500 hours	-1% / 500 hours

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