

Innovative Injection and Mixing Systems for Diesel Fuel Reforming

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SECA 6th Annual Workshop Pacific Grove, California April 20, 2005

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Outline of Presentation

- Program Goals and Work Scope
- Technical Approach
 - Injector and Mixing Concepts
 - CFD Flow Structure and FE Thermal Analyses
 - Experimental Setup and Equipment

Results to Date

- Test Rigs
- Multipoint Impingement Injector and Mixer
- Single Point Gas-assisted Injector and Mixer
- High-Energy Piezoelectric Injector

• Future Plans



Program Goals and Work Scope

- Objective The primary objective is to develop costeffective injection and mixing concepts to enable development of reliable diesel fuel reforming technology for solid oxide fuel cell power system.
- Major Tasks
 - Task 1- Evaluate Atomization and Injection Concepts
 - Task 2- Develop Effective Mixing Chamber
 - Task 3- Construct Test Rig and Perform Laser Diagnostics
 - Task 4- Investigate Carbon-resistant Coating Materials and Design features



Technical Issues on Liquid Fuel Reforming

- Adequate atomization over the entire operating range
- High flow rate turndown ratio required
- Minimum inlet pressure of steam and airflow
- Uniform distribution of temperature, velocity and fuel mixture at the entrance of the reactor
- Intrinsically unstable flow
- Recirculation and flow reversal inside mixing chamber
- Autoignition
- Droplet impingement on wall surface
- Quick mixing between feed streams



Technical Issues (continued)

- Thermal management issues (heat shielding, steam condensation and internal coking)
- Pressure loss and plugging due to small passage and orifice
- Diesel fuel difficult to vaporize and prone to pyrolysis
- Coking and metal corrosion problems
- Simple and robust injector/mixer design
- Cost effective and low power consumption
- Easy to integrate with different reactors
- Multi-fuel capability
- Quick startup and rapid response



Survey Results for 10-kW Injector/Mixer Operating Parameters

- Reformer Types ATR, CPOX, ATR/SR
- Fuel Types Diesel, Jet A, JP8
- Fuel Delivery Requirements 0.6 to 8 lbs/hr, 50~145 psig inlet pressure
- Fuel Turndown Ratio 2:1 to 10:1
- Air Delivery Requirement 6 to 40 lbs/hr; temperature 70 ~950°F; maximum inlet pressure less than 2 psig
- Steam Delivery Requirements -3 to 20 lbs/hr; 500~700°F;
 maximum inlet pressure 10 to 30 psig
- Packaging Requirements 0.5 ~ 1 liter
- Steam/Carbon Ratio 0.5 to 3
- Oxygen/Carbon Ratio 0.8 to 1.3



Difficulties Using Conventional Pressure Swirl Injection Technique



1 psig/1 pph
Jet Fuel SMD>120 μm
Diesel SMD>140 μm



5 psig/2.7 pph Jet Fuel SMD=80 μm Diesel SMD=90 μm



20 psig/4.8 pph Jet Fuel SMD=60 μm Diesel SMD=70 μm



50 psig/7.25 pph Jet Fuel SMD=45 μm Diesel SMD=55 μm





- Conduct a thorough evaluation of various injection and mixing concepts
- Establish threshold and target performance data
- Perform Design of Experiment (DOE) to map out the operating conditions for the most promising concepts
- Utilize CFD and FEA tools to help predict and understand flow-field structure and injector/mixer performance
- Perform detailed laser diagnostics for performance evaluation and design substantiation
- Incorporate carbon-resistant or coke-tolerant design features



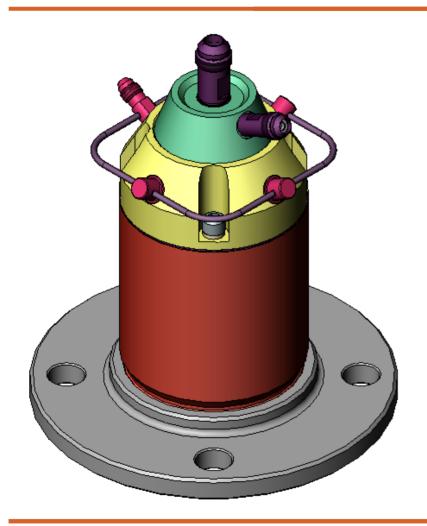
Injection and Mixing Concepts

- Multipoint Impingement Injector
- Single-Point Steam or Air-assisted Simplex Injector
- High-Energy Piezoelectric Simplex Injector
- Preheating Simplex Fuel Injector
- Pulse Modulated Fuel Injection
- Effective Mixing Swirlers and Mesh Screens
- Carbon Tolerant Design Features



Multipoint Impingement Injector Turbine Fuel Concept

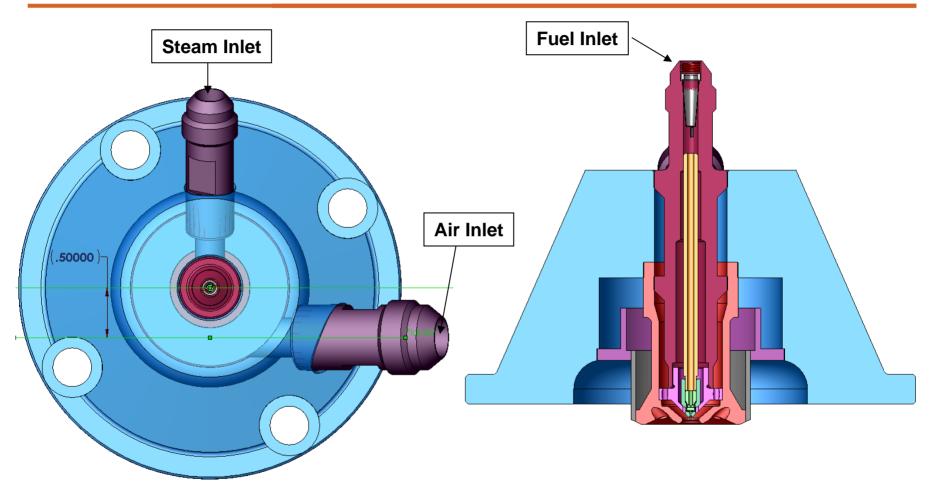
Technologies





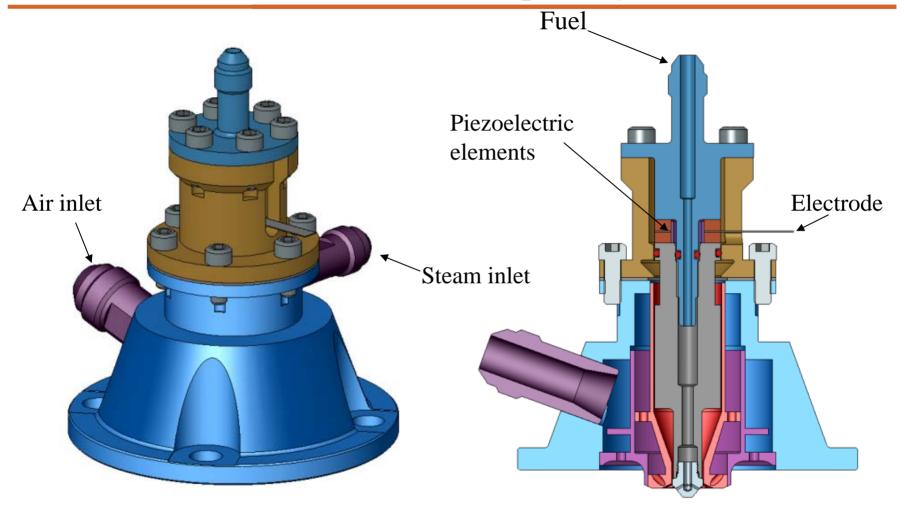


Gas-Assisted Simplex Injection and Mixing Concept





High Energy Piezoelectric Simplex Injector



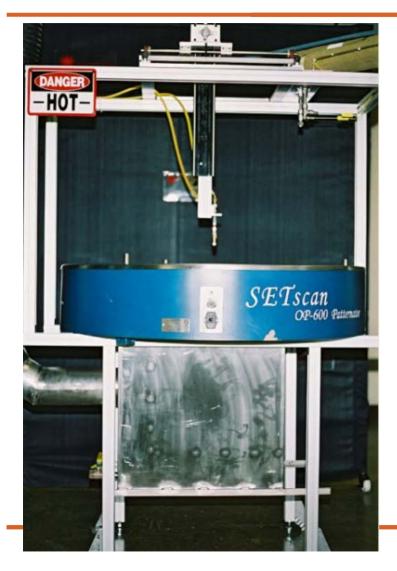


Experimental Capabilities

- Advanced developmental machine shop
- Test rig representative of 3~10 kW reformer operation
- Phase Doppler Interferometry
- SETscan Optical Patternator
- Fuel Reformer Diagnostic Equipment from NASA Glenn
 - Particle Imaging Velocimetry (PIV)
 - Raman Spectroscopy
 - Gas Chromatography



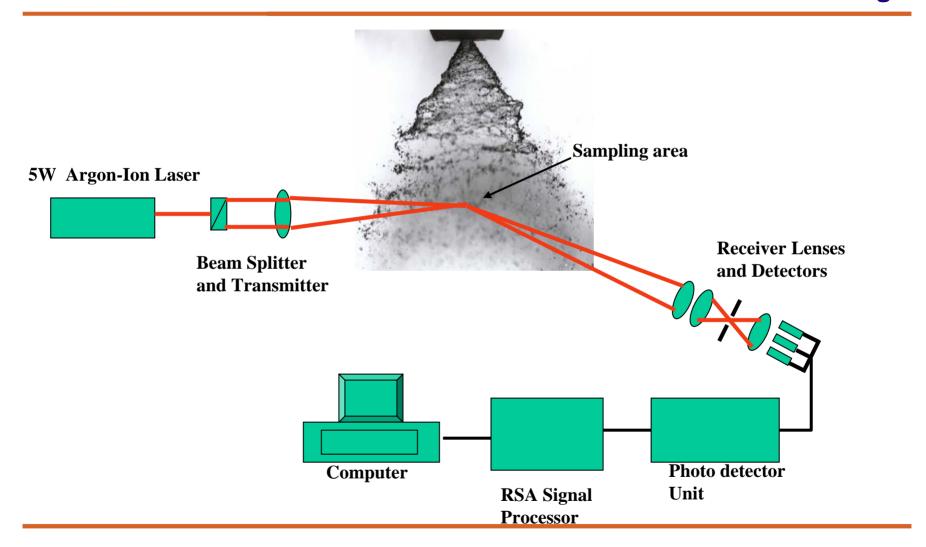
Injector and Mixer Testing Equipment

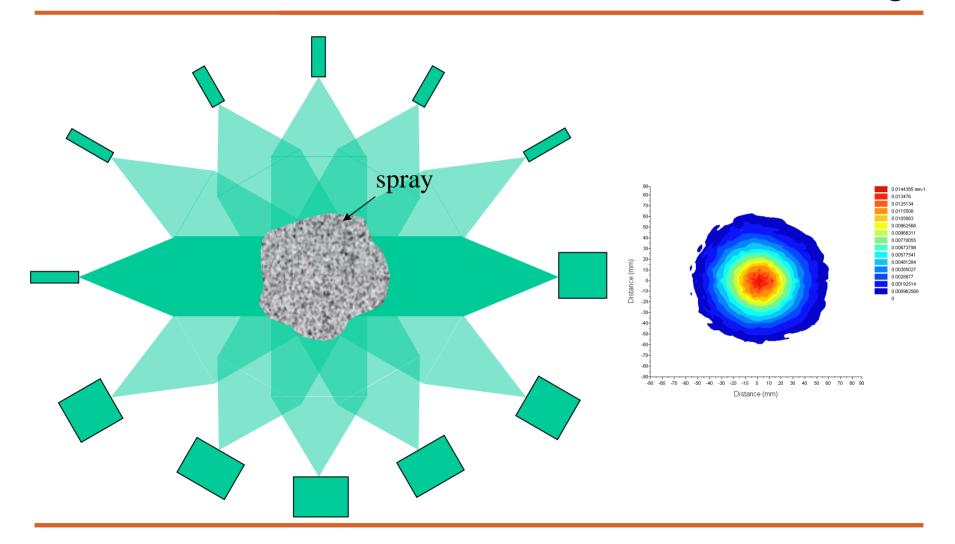






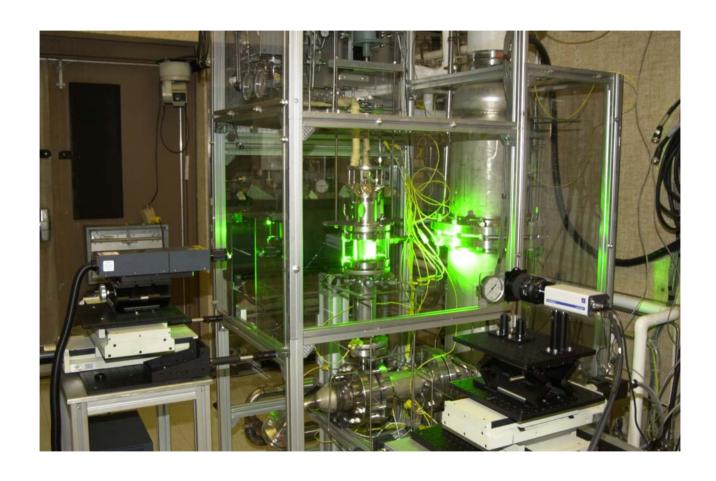
Phase Doppler Particle Analyzer





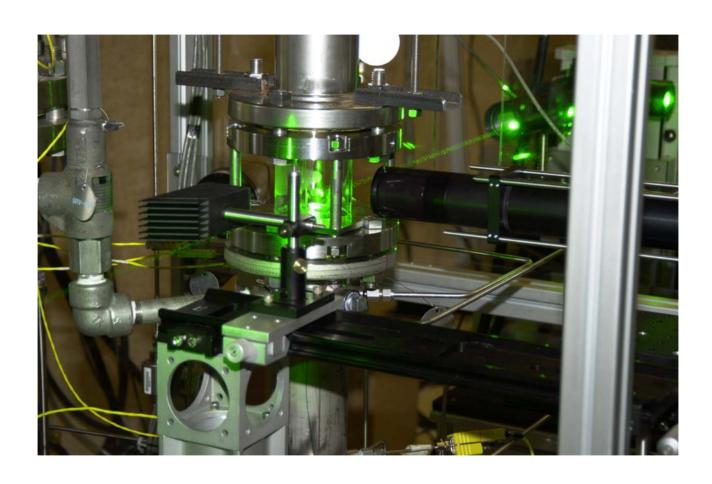


Particle Imaging Velocimetry





Raman Spectrometer



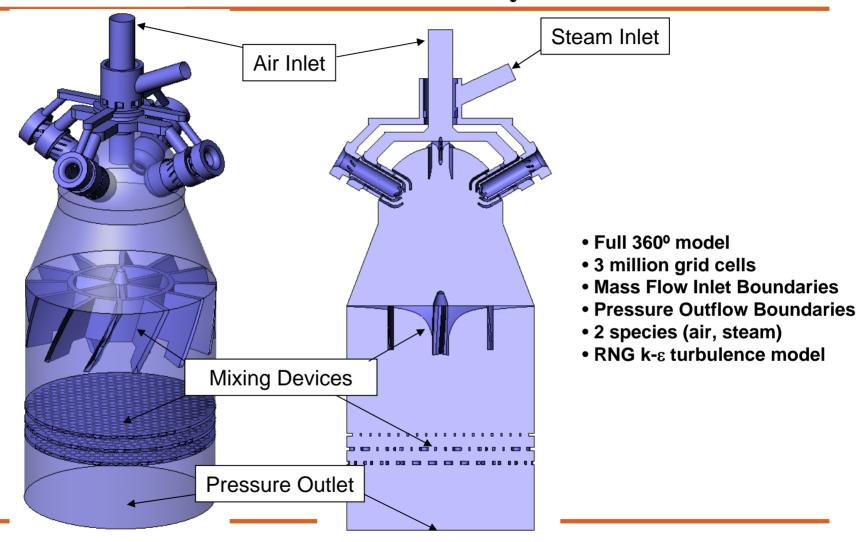


Results to Date (from October 2004 through March 2005)

- Turbine Fuel Technologies
- Constructed a hot flow test rig for performance development and concept screening
- Completed the evaluation of the multipoint impingement injector concept in March 2005
- Assembled a gas-assisted simplex injector for detailed performance evaluation
- Fabricated a prototype piezoelectric injector for evaluation of driver electronics and injector operating parameters
- Analyzed various injector and mixing chamber configurations for improved mixing capability and thermal management
- Conducted detailed flow field measurements using phase Doppler interferometry, SETscan optical patternator, Raman spectrometer and porcupine thermocouples.



Injector/Mixer Flow Field Analysis

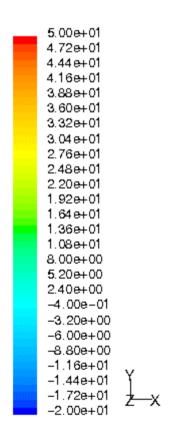


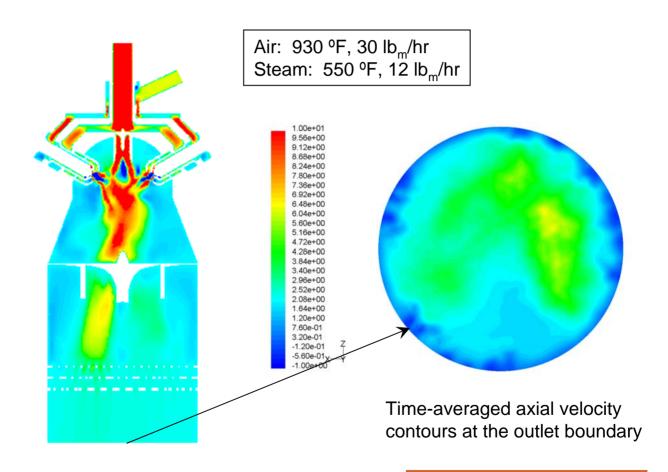


Multipoint Impingement Injector Turbine Fuel Flow Field Analysis

Technologies

CFD Predicted Axial Velocity Contours (m/s)

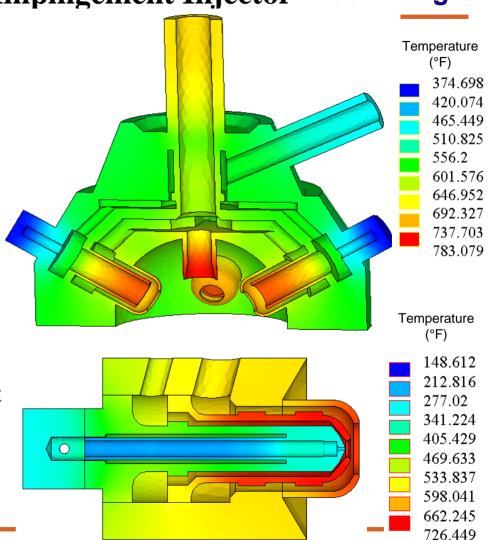






Thermal Analysis for Multipoint Impingement Injector

- SolidWorks model directly imported into ANSYS
- Wetted wall temperature of the fuel circuit must not exceed 400°F.
- Internal wall temperature of the steam circuit must be above saturation temperature at the operating pressure.
- Temperature gradients of the metal must be low enough not to cause undesired thermal growth and stresses.



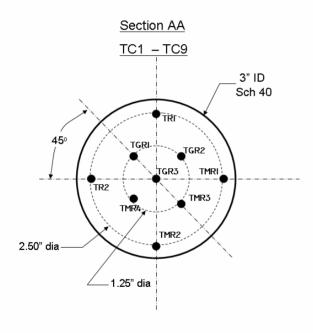


Porcupine Thermocouples for Temperature Measurements

Scale: 1.0" = 1.0"

Turbine Fuel Technologies

3" Test Section Spool - TC Layout



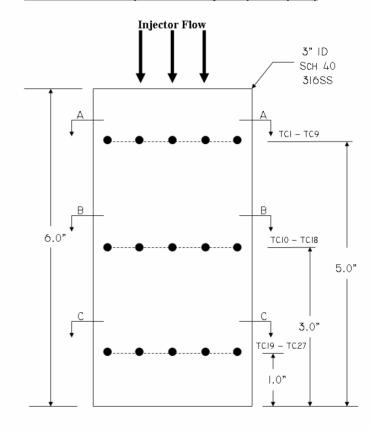
TC = • TYPE K

Note: Spool will use existing TC Input Channels from 10 kW ATR Reactor (30 available)

Scale: 1.0" = 1.0" Flanges Not Shown

TMT 3/12/05

3" Test Section Spool - TC Layout (Porcupine)



Total 27 TC's

Flanges Not Shown

TMT 3/12/05

TC = •

TYPE K



Temperature Uniformity at Downstream Locations

Turbine Fuel Technologies

	Section A-A (1" downstream)			Section C-C (5" downstream)		
Test Point	Ave. (°F)	Max-Min.	UI(%)	Ave. (°F)	Max-Min.	UI(%)
Pt.1 - Fuel 5 pph, Air 25pph/930F, steam 10pph/550F	525	10	1.91	515	30	5.82
Pt.2 - Fuel 5 pph, Air 25 pph/930 F, steam 6.5pph/550F	549	26	4.74	538	34	6.32
Pt.3 - Fuel 5 pph, Air 25 pph/930 F, steam 3 pph/550F	554	21	3.74	545	29	5.32
Pt.4 - Fuel 1.5 pph, Air 7.5 pph/930 F, steam 3 pph/550 F	551	23	4.17	544	25	4.59
Pt.5 - Fuel 2 pph, Air 12 pph/930 F, steam 5 pph/550 F	553	20	3.62	547	23	4.20

Uniformity Index UI = (Max.-Min.)/Average

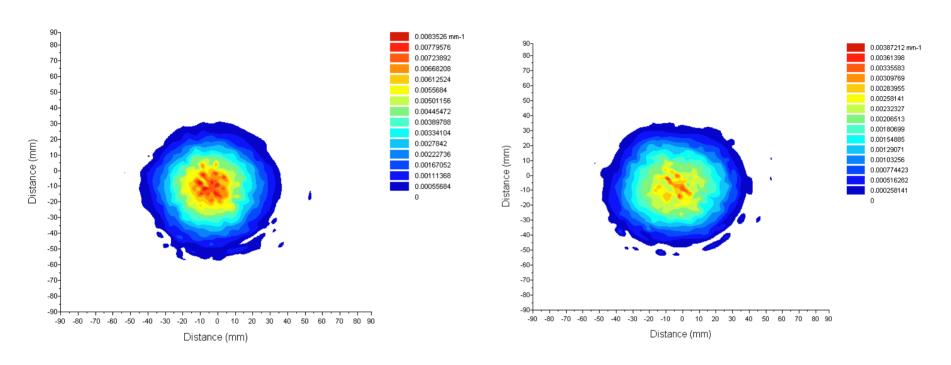
Temperature is considered very uniform for UI less than 5% .



Multipoint Impingement Injector Effect of Steam Pressure

Turbine Fuel Technologies

Cold Flow Tests Using SETscan Optical Patternator



2 pph fuel, 15 pph steam, 15 pph air

2 pph fuel, 5 pph steam, 15 pph air

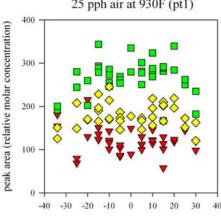
Note: Shop air was used in the steam circuit for cold flow patternation tests.



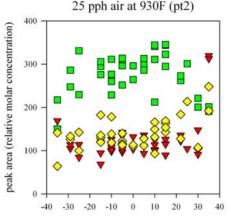
Effect of Operating Conditions on Species Distribution

Turbine Fuel Technologies

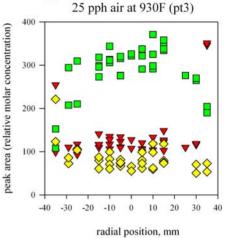
5 pph diesel, 10 pph steam at 550F 25 pph air at 930F (pt1)



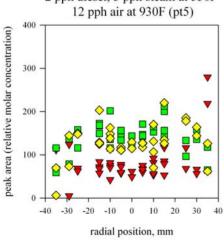
5 pph diesel, 6.46 pph steam at 550F 25 pph air at 930F (pt2)



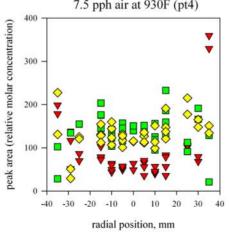
5 pph diesel, 3.23 pph steam at 550F



2 pph diesel, 5 pph steam at 550F 12 pph air at 930F (pt5)



1.5 pph diesel, 3 pph steam at 550F 7.5 pph air at 930F (pt4)



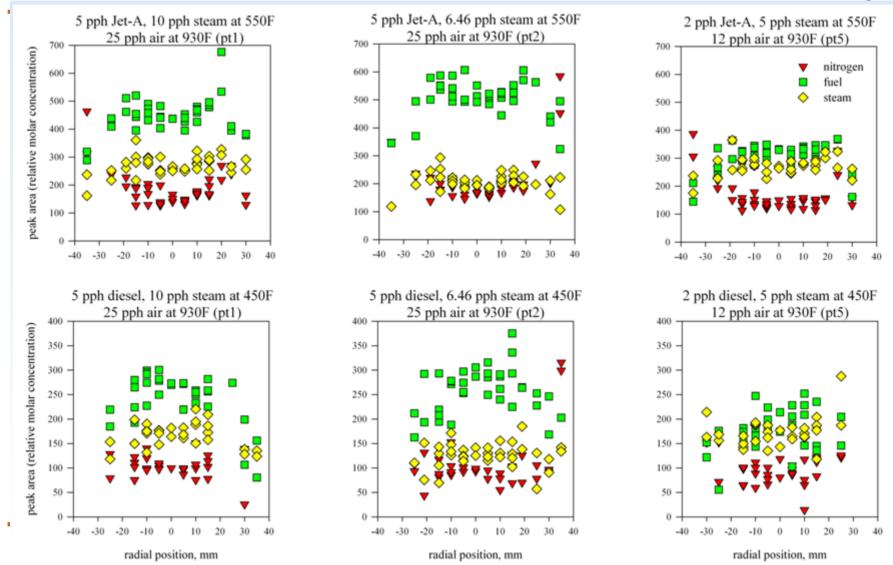


Multipoint impingement injector

-2 mixing chamber without mixing devices

Diesel Fuel

GOODRICH Top Row: Jet-A; Bottom Row: Diesel Technologies



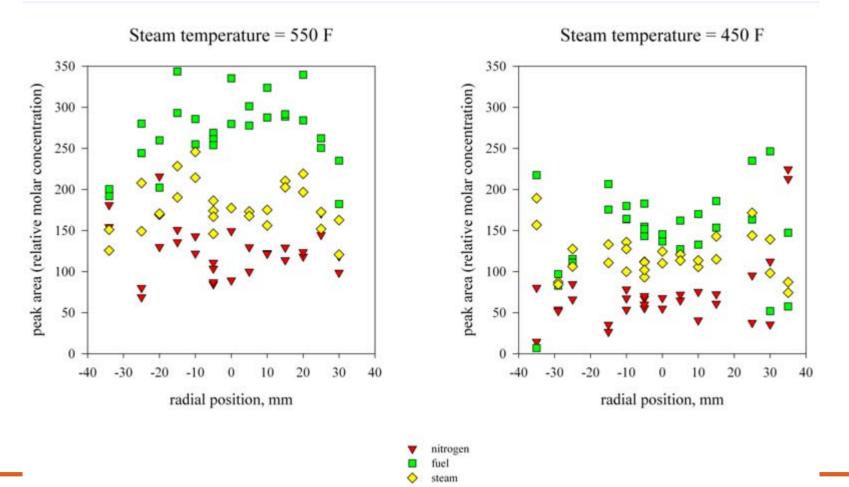
-1 mixing chamber with mixing devices



Effect of Steam Temperature on Species Distribution

Turbine Fuel Technologies

Diesel Fuel: 5 pph, Air Flow: 25 pph at 930°F, Steam Flow: 10 pph

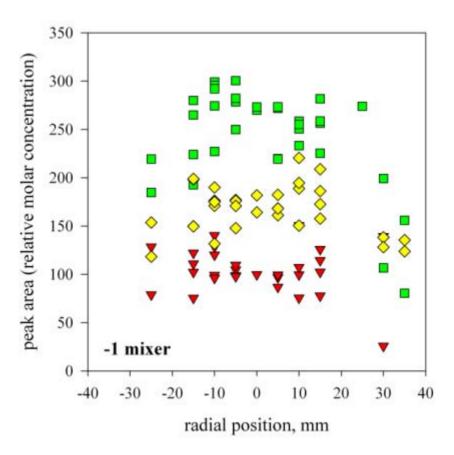


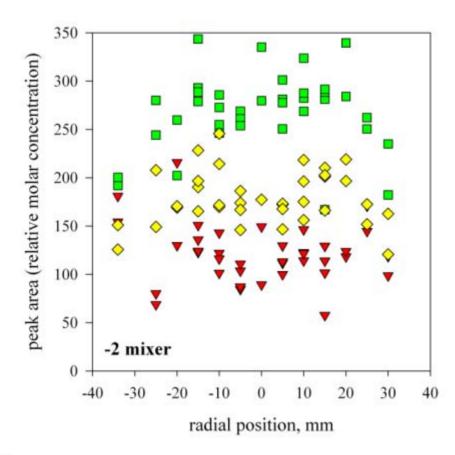


Effect of Mixing Devices on Species Distribution

Turbine Fuel Technologies

Diesel Fuel: 5 pph, Air Flow: 25 pph at 930°F, Steam Flow: 10 pph at 450°F -1 chamber with mixing devices -2 chamber without mixing devices









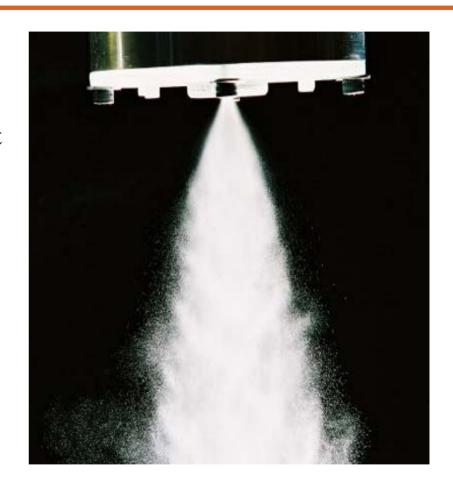
Summary of Test Results for Multipoint Impingement Injector

- Turbine Fuel Technologies
- Present investigation allowed us to evaluate the effect of fuel type, mixing chamber configuration, steam temperature and operating conditions on injector performance.
- All test conditions exhibited relatively uniform temperature and species distributions.
- Higher steam temperature appears to provide stronger Raman signals and more uniform mixture distribution in the central region.
- The overall signal strength for diesel fuel is lower than Jet fuel due to different physical properties. Jet fuel distribution also appears to be both more uniform and more repeatable.
- Mixing devices do not appear to provide any noticeable benefit to the multipoint impingement injector concept.
- Species distribution appears to be more scattered as steam/carbon ratio decreases when using mixing devices.



Single Point Gas-assisted Simplex Injector and Mixing Concept

- Simple, more robust design and less prone to internal coking
- Easily adaptable to a different reformer
- Narrow spray angle to minimize carbon deposition on the chamber wall
- Excellent atomization when there is adequate gas inlet pressure
- Mixing devices are required for uniform mixture distribution



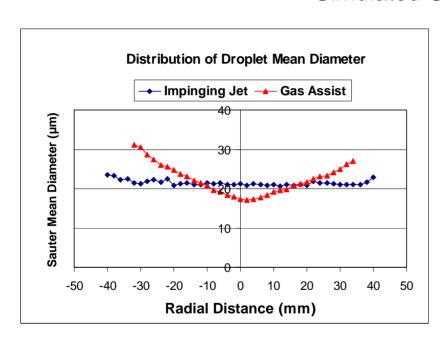


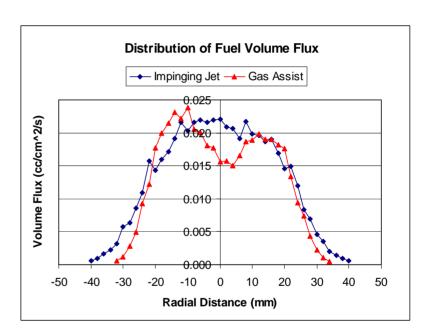
Spray Characterization Impingement Injector Versus Gas-assisted Injector

Turbine Fuel Technologies

Fuel: 5 pph, Steam: 10 pph (using air), Air: 25 pph

Simulated Cold Flow Tests





Measurement Distance: 3 inches from injector discharge

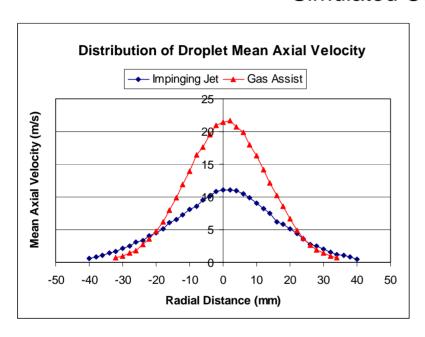


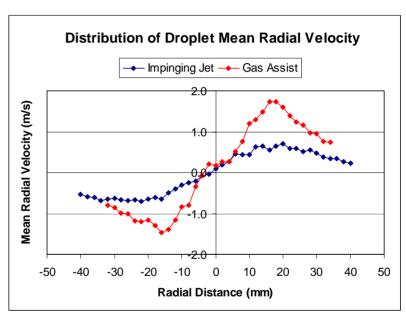
Spray Characterization Impingement Injector Versus Gas-assisted Injector

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Simulated Cold Flow Tests

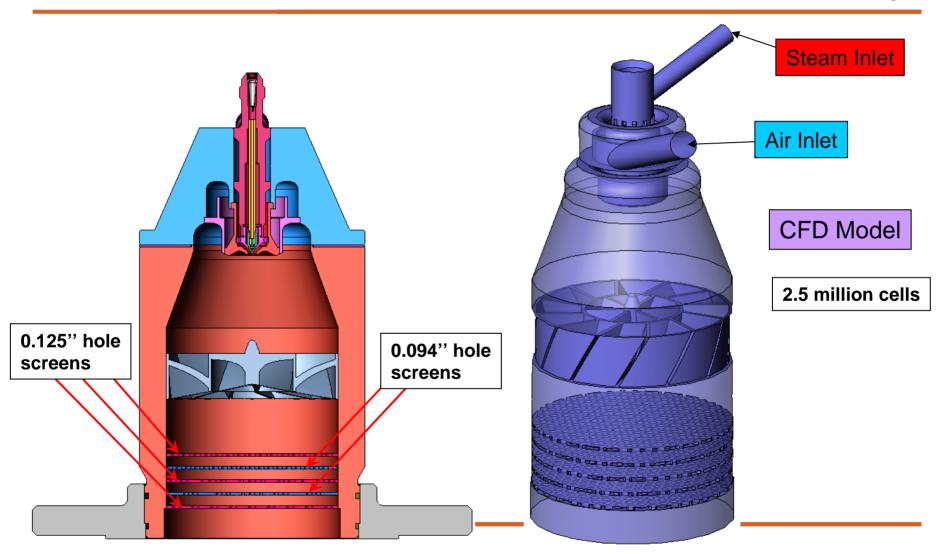




Measurement Distance: 3 inches from injector discharge

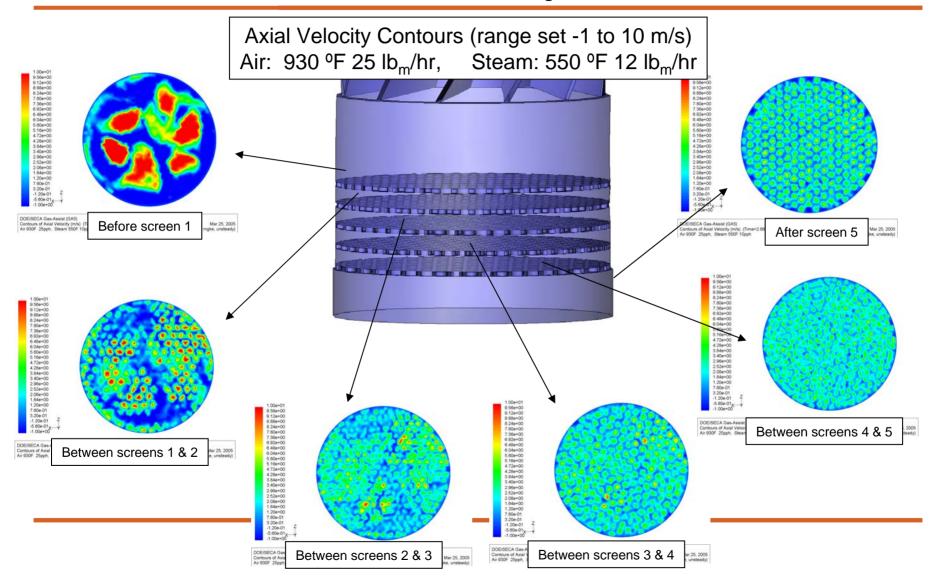


Gas-assist CFD Analysis





CFD Flow Field Results for Gas Assist Injector/Mixer





Prototype High-Energy Piezoelectric Injector Spray

- Excellent atomization for low flow rate applications
- High turndown ratio possible (>10:1)
- Power consumption needs to be minimized
- Drift of operating frequency and spray quality due to changes of temperature and flow rate
- Great potential for pulse modulated injection



2 pph fuel operated at 46 kHz frequency





- Evaluation of the single-point gas assisted simplex injector/mixer concept will be completed in May 2005.
- The high-energy piezoelectric injector will be constructed to meet the third quarterly milestone in June 2005.
- Evaluation of the preheating simplex injector/mixer concept will be completed in September 2005.
- Laser diagnostics will be performed at NASA Glenn using a reformer test rig for two injector concepts in October 2005.
- The effect of pulse modulated spray will be investigated by December 2005.
- Phase I program will be completed and final report submitted to DOE by March 2006.