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SECA Program at Siemens Westinghouse S. D. Vora

April 2005

Siemens Westinghouse Power Corporation April 18, 2005

DOE Program Manager Don Collins

SIEMENS

Siemens Westinghouse Stationary Fuel Cells



- 150 employees
- Chartered to commercialize SOFC power systems for the distributed generation market
- Focused on seal-less, cathode supported SOFC design
- YSZ electrolyte, 1000 °C operating temperature
- Expertise in
 - **♦** High temperature materials
 - Ceramic processing, ceramic powder, cell and module manufacturing
 - **♦** Electrochemistry and cell testing
 - Hydrocarbon reformation
 - ◆ BOP assembly
 - Systems testing



Stationary Fuel Cells - Accomplishments

- Developed state-of the art, 150 cm active length (834 cm² active area), seal-less, cathode supported tubular SOFCs
- Demonstrated lifetime of >60,000 operating hours with voltage degradation rates < 0.1% per 1000 hours and thermal cycle capability of >100 cycles
- Developed internal reformation technology
- Designed, manufactured and tested complete atmospheric and pressurized hybrid SOFC power systems
- Replaced electrochemical vapor deposition (EVD) process with atmospheric plasma spray (APS) process for deposition of cell components



Stationary Fuel Cells - Accomplishments

Voltage Stability of Tubular APS Cell

Cathode

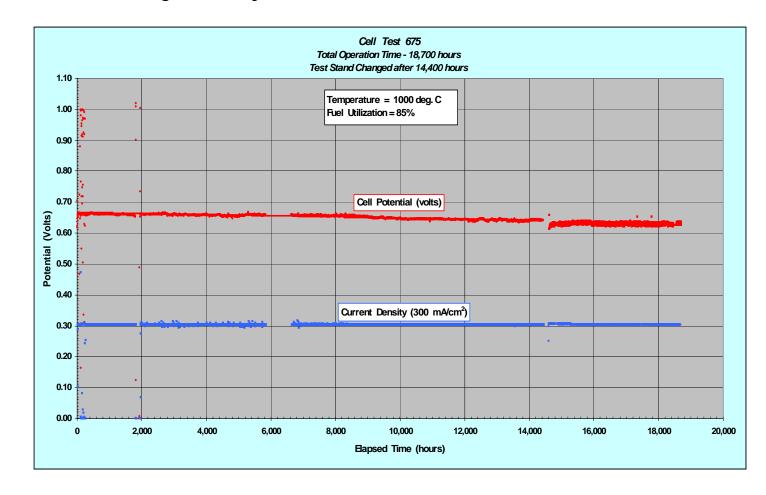
Extruded

and

Sintered

IC, EL and **Anode**

APS



Stationary -Fuel Cells

3



Stationary Fuel Cells - Accomplishments

APS cell performance

- Demonstrated performance equivalent to EVD cells
- Demonstrated thermal cyclic stability can withstand multiple thermal cycles
- Demonstrated voltage stability voltage decline of approx.
 0.1% per 1000 hours

SECA Program - Objectives



Develop SOFC system prototypes with a net power output of 5-10 kWe for stationary and transportation applications with a cost target of < \$ 400/kWe.

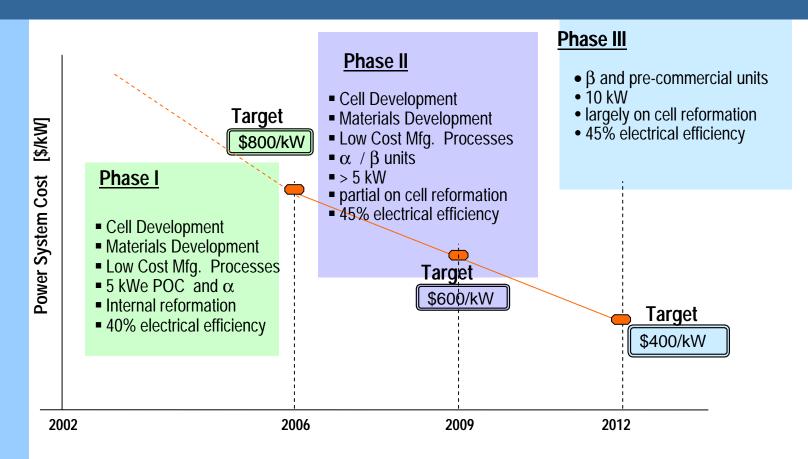




- Improve cell performance through advances in
 - > Materials
 - **≻Processing**
 - **≻Cell design**
- Lower operating temperature (800°C)
- On-cell reformation elimination of internal reformers
- Low cost, high volume manufacturing process development
- Low cost module materials helped by lower operating temperature
- BOP design simplification parts elimination

Siemens Westinghouse SECA Program - 10 Year Roadmap





Cell Power Enhancement

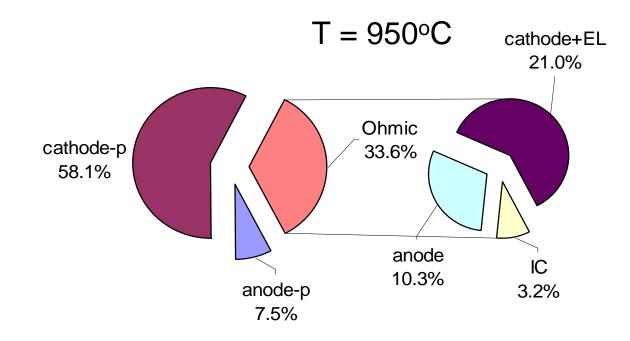


Cell Power Enhancement

Cell Power Enhancement – Key Contributors

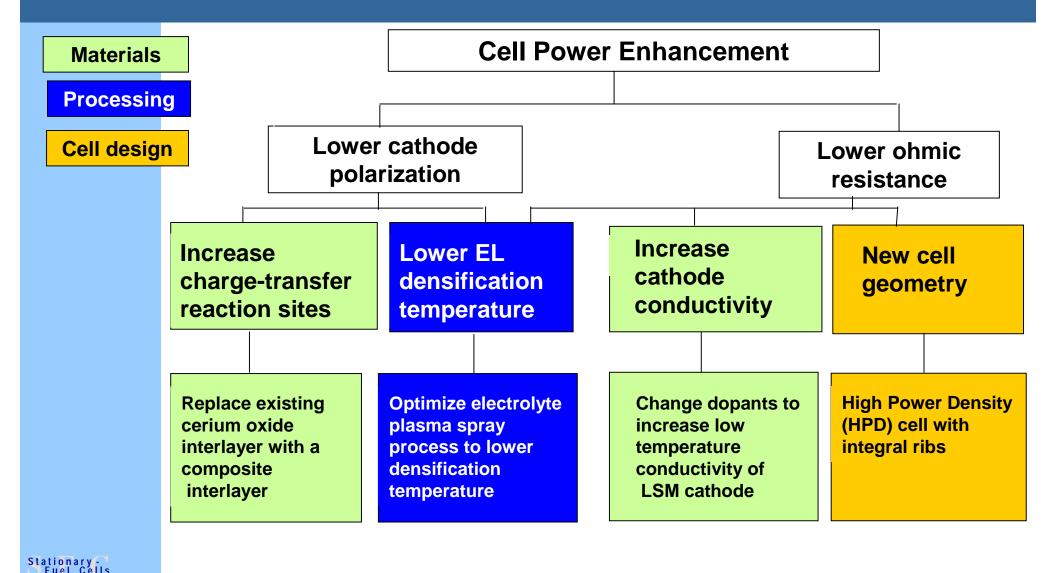


The electrical performance of Siemens Westinghouse cells is primarily influenced by the cathode–electrolyte interface



Strategies for Cell Power Enhancement





Performance Enhancement with Improved Cathode-Electrolyte Interface - Effect of Interlayer

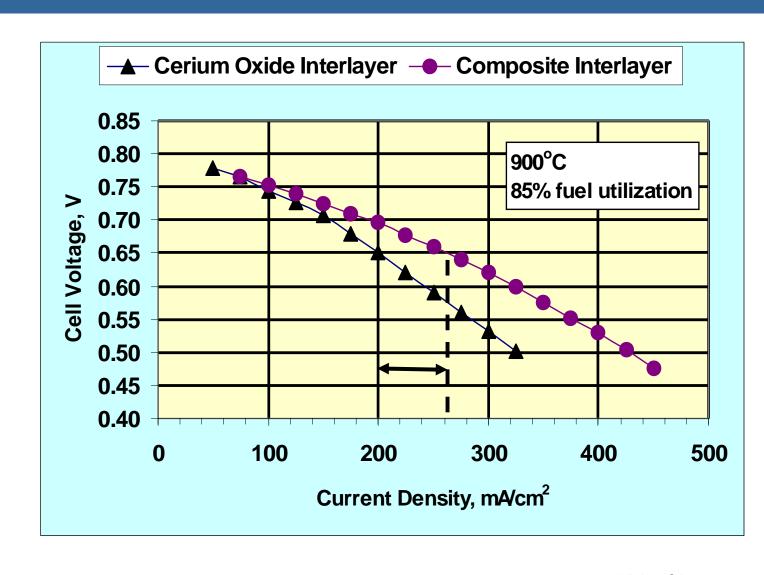


Power enhancement through material change

Over 30% Power enhancement at 0.65 V

Tubular cells





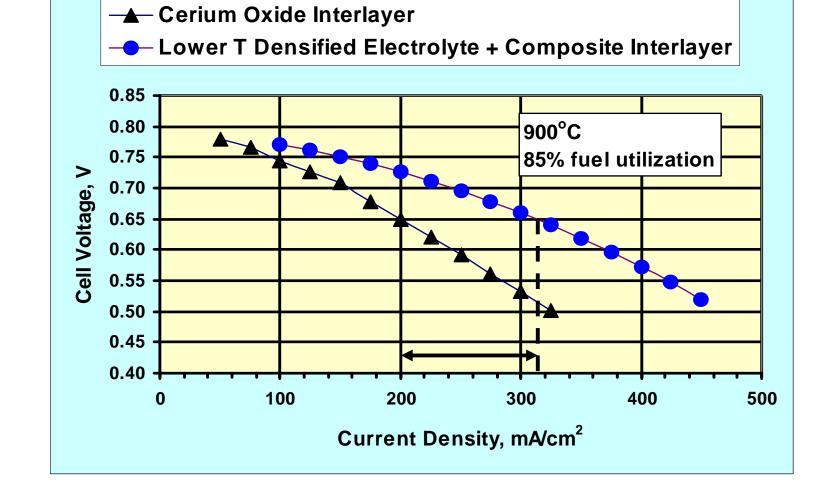
Performance Enhancement with Improved Cathode-Electrolyte Interface Effect of Interlayer + Lower T Densification



Power enhancement through material and processing change

>50% Power Enhancement at 0.65 V

Tubular cells



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Higher Conductivity Cathode



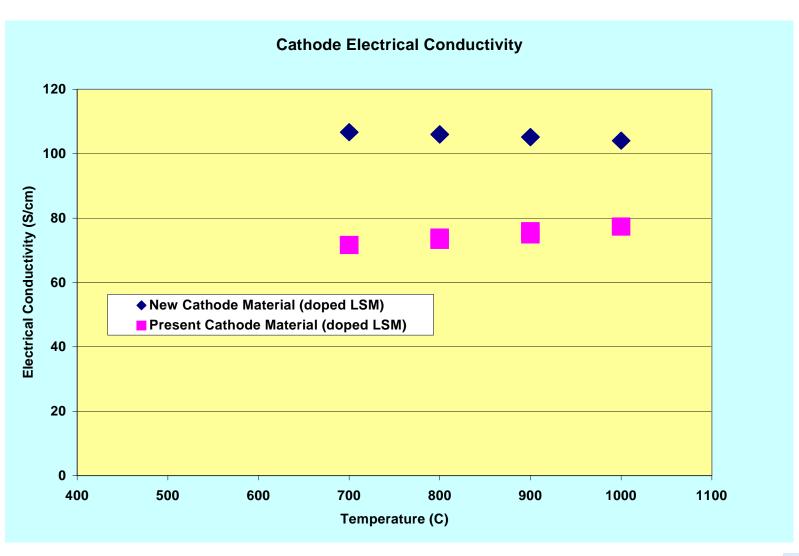
Power enhancement through material change

Cathode conductivity increased by 50 % at 900 °C

Cell testing initiated

Overall 5-10% power enhancement expected





Radially Graded Anode



Power enhancement through processing change

Cell testing initiated

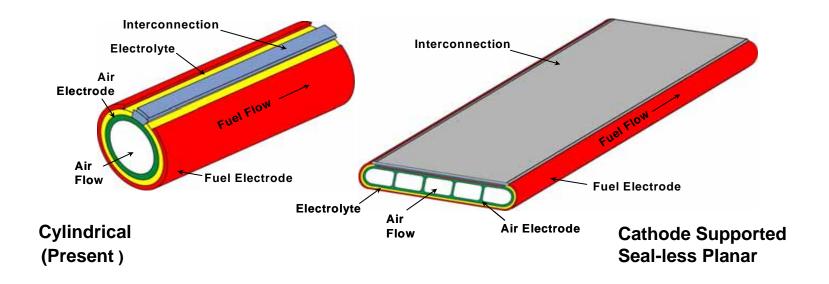
Overall 3-5 % power enhancement expected



High Power Density (HPD) Cathode Supported Seal-less Planar Concept



Power enhancement through cell design



- Maintains seal-less design
- Potential to eliminate air feed tubes
- Reduction in ohmic resistance
- Increase in cell power density
- More compact stack

HPD Cells



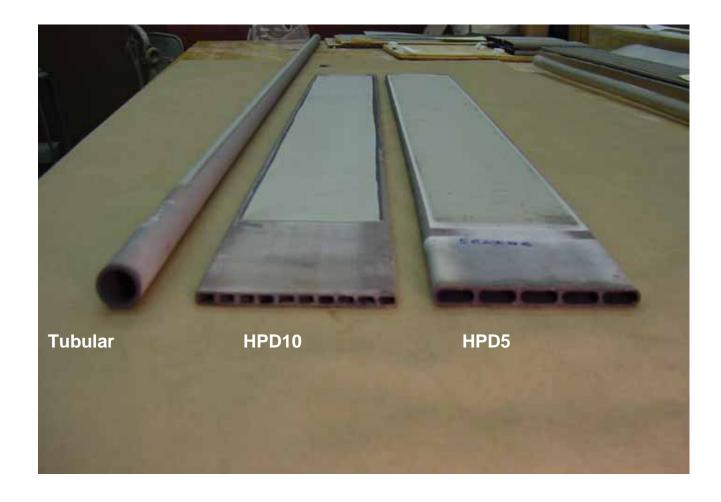
- Selected HPD5 (five channels) as a baseline to develop cell and bundle fabrication processes and conduct electrical performance testing
- Selected HPD10 (ten channels) to explore the upper bounds of cell fabrication
- Current HPD cell active length is 75 cm
- Optimization/further improvement of cell design ongoing

Tubular and HPD Cells



Active length

Tubular: 150 cm HPD: 75 cm



HPD Cell Testing

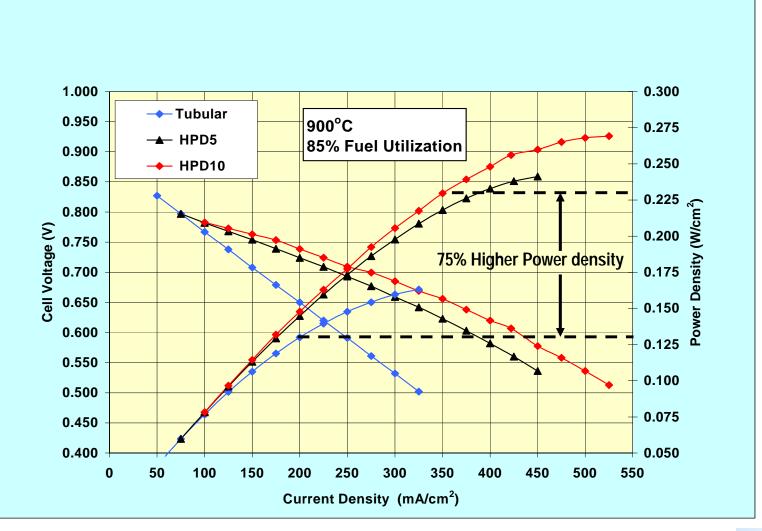


Both HPD cells have composite interlayers

Power enhancement through cell design and materials

75% Power enhancement for HPD10 over tubular cell at 0.65 V

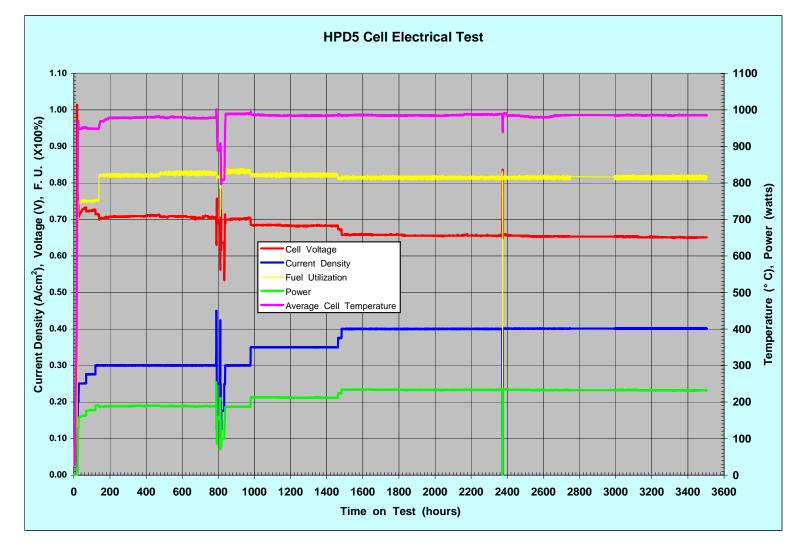




HPD5 – Voltage Stability



Exceeded program goal of stable voltage for 3000 hours at 1000 °C

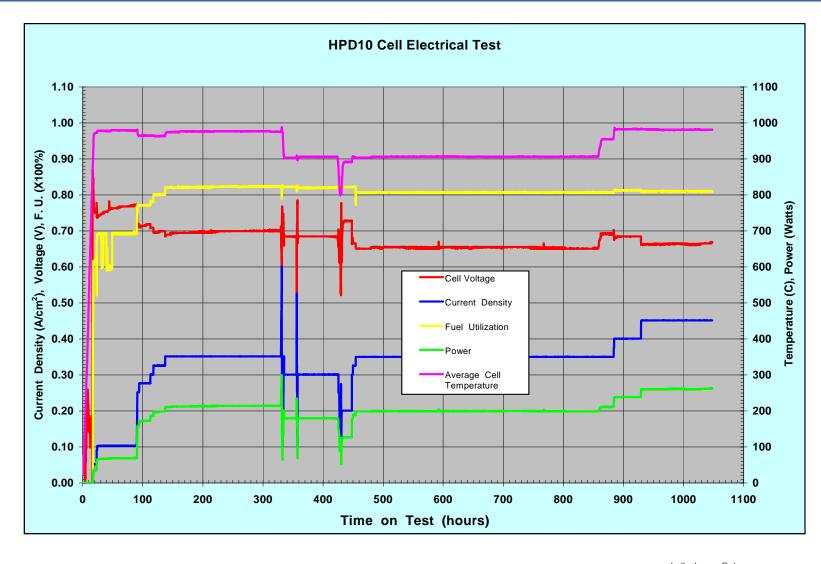


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HPD10 – Voltage Stability



Stable
Voltage for
over 1000
hours with
increasing
current
density

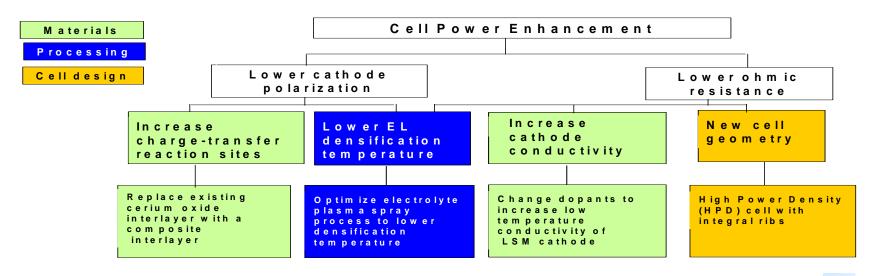


Stationary -Fuel Cells



Cell Power Enhancement - Summary

- Significant power increase relative to state-of theart achieved through advances in materials, processing and cell design
- Further power enhancement expected after integration of individual contributions and optimization/finalization of HPD cell design



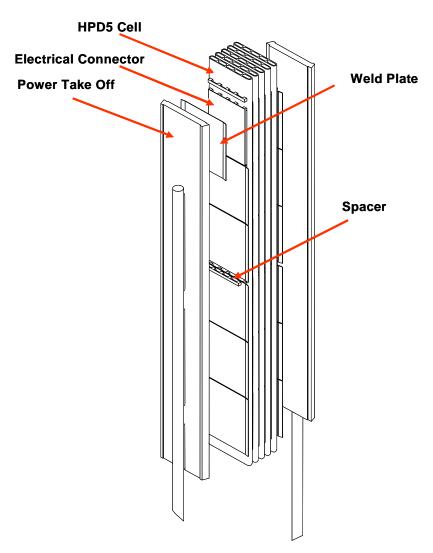
HPD Cells – Bundling



HPD Cells - Bundling

HPD Cell Bundle Configuration



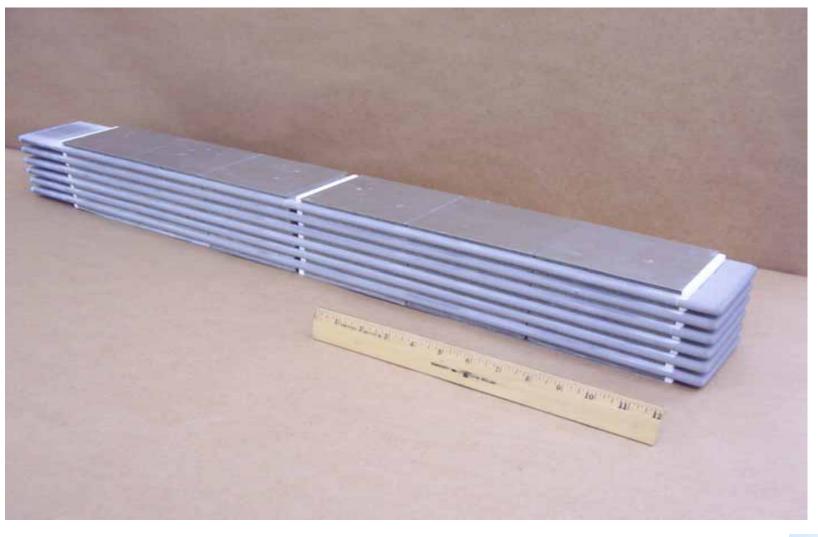


HPD5 Cell Bundle - 6 Cells



Building block for a generator

Active cell length:75 cm



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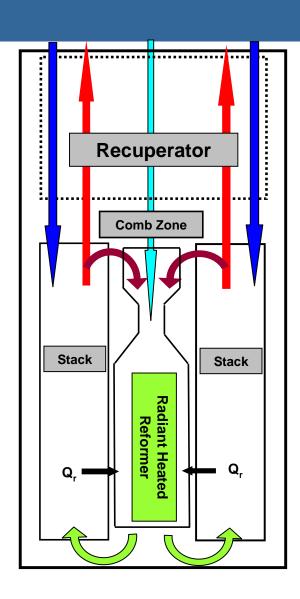


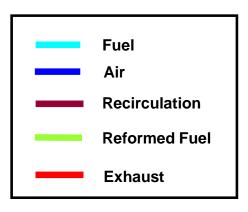
Proof-of Concept (POC) System

- Primary objective is to successfully demonstrate the operation of an HPD cell generator
- Secondary objective is to gain experience for end of phase 1 system deliverable – Alpha unit
- 36 HPD5 cells six bundles of six cells each
- Utilizes air feed tubes
- Design of existing tubular generator modified to accept HPD cells
- Stack: SWPC; BOP: FCT
- Target Start-up: May 2005

POC Flow Schematic

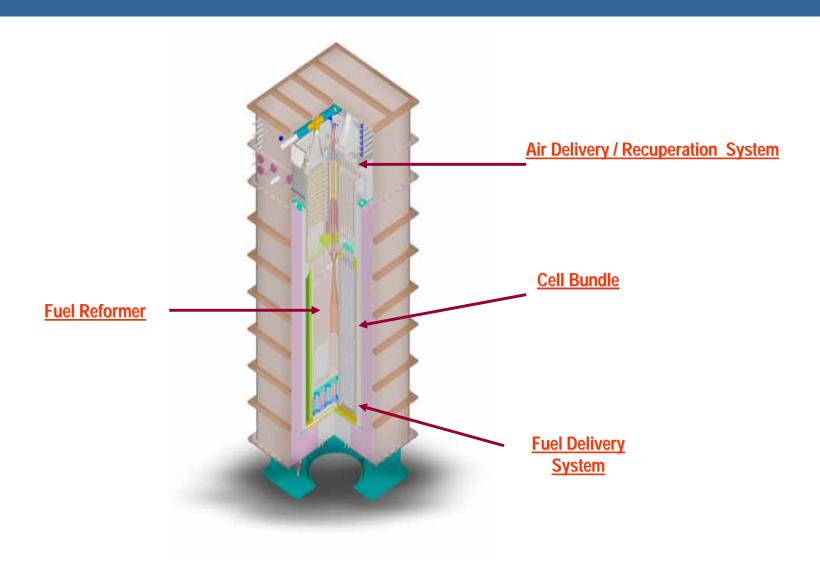






POC Generator Layout



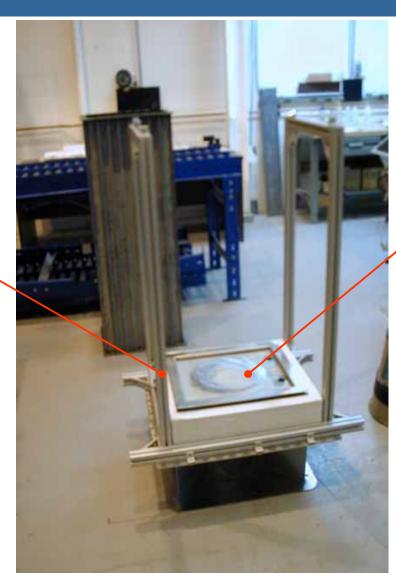


27

POC Generator Assembly



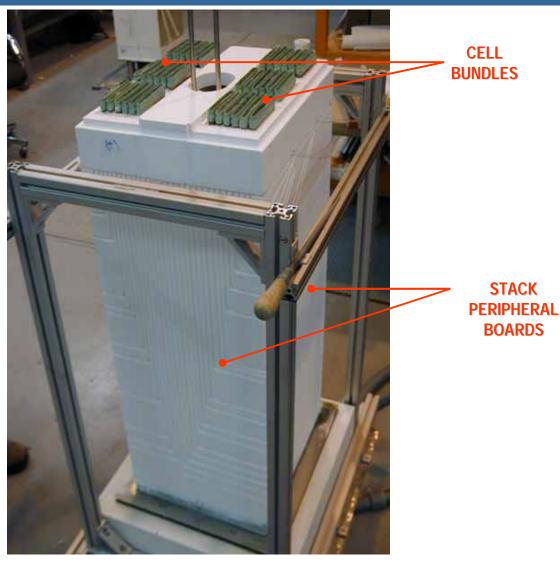
ASSEMBLY FIXTURE



SUPPORT BASE

POC Cell Stack





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29

POC – Generator and Balance of Plant



Generator



RECUPERATOR

CELL STACK

BOP Developed and manufactured by **Fuel Cell Technologies (FCT)**

Balance of Plant (BOP)



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Target Startup

May 2005

30

Low Temperature Electrolyte



Low Temperature Electrolyte



Low Temperature (800 °C) Electrolyte - Options

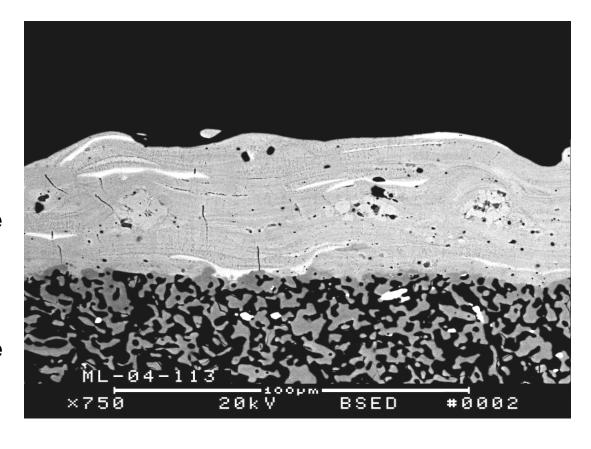
- Sr- and Mg- doped LaGaO₃ (LSGM)
 - > APS selected to deposit dense layer
 - Dense layers obtained on 5 cm long sections –
 Development needed to scale-up to 75 cm long cell
 - Cathode, interconnection, anode and interlayer compositions compatible with LSGM developed
- Scandia stabilized Zirconia (ScSZ)
 - APS selected to deposit dense layer
 - Very similar characteristics as YSZ allows quick adaptation into cell manufacturing
 - Several tubular and HPD cells fabricated

Plasma Sprayed LSGM - Microstructure



LSGM Electrolyte

Cathode



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33





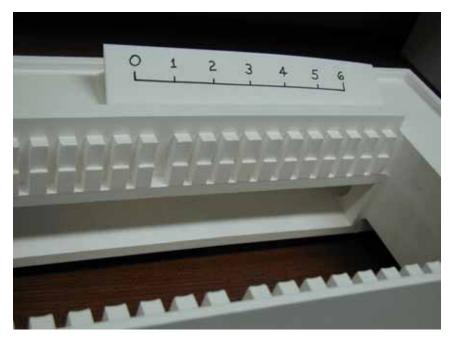
- Further development needed to establish feasibility of LSGM electrolyte for HPD cells
- ScSZ electrolyte selected for near-term application

Low Cost High Volume Manufacturing



Feasibility Studies ongoing

- **Net shape forming of stack components (Blasch Ceramics)**
 - > Developed structural ceramics with thermal expansion matched to cell materials for greater reliability



Stack Plenum

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Higher throughput plasma spray processes

Feasibility Studies ongoing

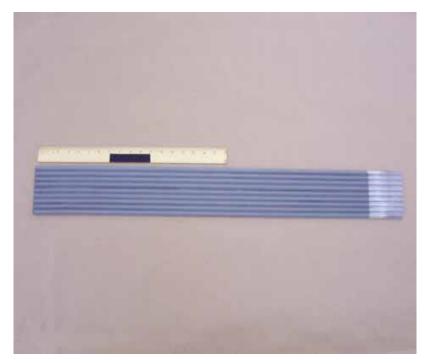
- Sintering of interconnection, electrolyte and anode
 - Higher material utilization
 - Reduced manufacturing steps
 - > Higher throughput
 - Lower capital investment

Next Generation HPD Cell – Delta9



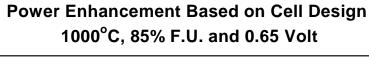
- •Surface area increased by 40%, further increasing power density
- •Built-in fuel channels
- •More compact stack
- •Active cell length: 75 cm
- •Cell fabrication and testing initiated

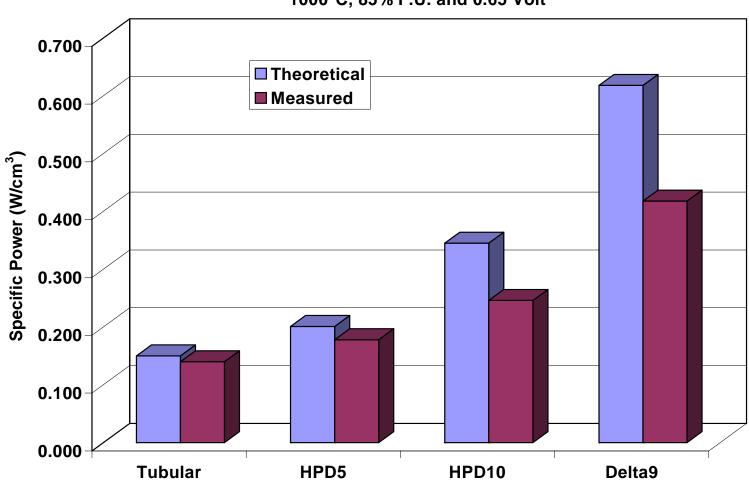






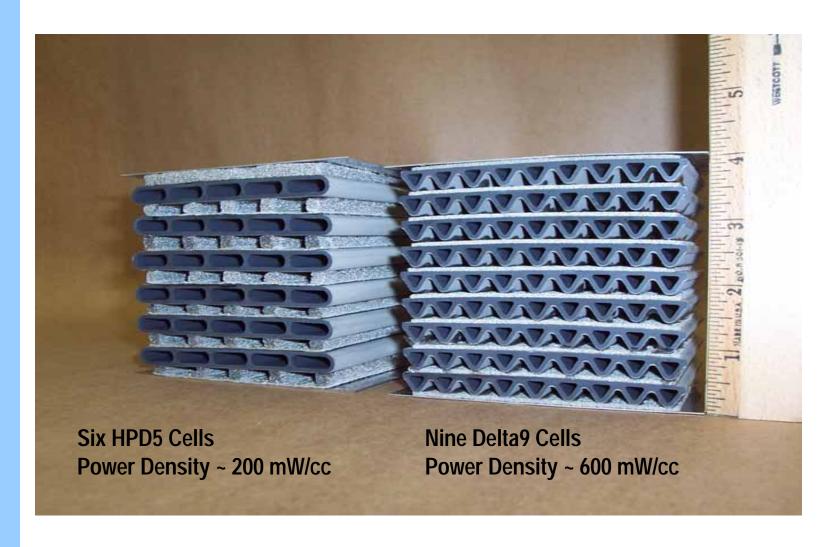
Volumetric Power Density Comparison





Volumetric Power Density Comparison





End of Phase 1 (Aug 2006) System - Alpha Unit



- Operating Temperature: 900°C
- Reduce component count from POC
- Reduce/eliminate air feed tubes
- Reduce cost relative to POC and show path to \$800/kW
- Reduce cost of module components
- Demonstrate advanced cell technologies
- 5 kWe Power output
- Electrical efficiency: 40%
- 0.1%/1000 hrs degradation
- Test duration >1500 hours
- Attended start-up, unattended operation

Summary



- Contract started in September 2002
- Fabricated HPD cells and demonstrated significant higher power density over tubular cells – Met program milestones for power enhancement and voltage stability
- Additional power enhancement expected after materials and processing advancements are incorporated into HPD cells
- POC assembly completed
- Next generation HPD cells under development
- Alternate low temperature (800 °C) electrolytes under evaluation
- Low cost, high volume manufacturing development in progress

Future Work (Phase 1)



- Integrate individual cell power enhancement results in HPD cells
- Test POC system
- Continue evaluation of LSGM and ScSZ as 800 °C operating temperature electrolytes
- Continue optimization of HPD cell design and HPD cell fabrication
- Incorporate POC system lessons learned and cost reduction developments in alpha unit scheduled at the end of phase 1 (August 2006)
- Pilot production of SECA alpha units scheduled for second half of 2006 for field demonstrations

Acknowledgements



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