

Los Alamos National Laboratory

Carbon Storage Activities

Award Numbers: FWP-FE-10-001; FWP-FE-452-14-FY15; FWP-FE-715-16-FY17; FE-819-17-FY17; FWP-FE-890-18-FY18; FWP-FE-1122-19-FY19; FWP-FE-1209-20-FY20

Project Summary:

This award consisted of multiple tasks focusing on enabling science that supports large-scale deployment of geologic carbon dioxide (CO₂) storage technology as part of the U.S. Department of Energy's program to mitigate anthropogenic emission of CO₂. This effort has involved multiple tasks over the years that focus on specific areas of research in the near-surface and subsurface:

- Wellbore and Seal Integrity
- Measurement, Verification and Accounting (MVA) Tools
- Systems Modeling and Science for Geologic Storage
- Monitoring for Faults at a Critical State of Stress
- Storage and Trapping of CO₂ in Multiphase Systems
- Novel Methods to Detect Small Leaks over Large Areas
- CO₂-Water-Rock Interactions

Project Outcomes:

Ongoing work at LANL is focused on the above areas. Outcomes that occurring from this work over the project time include:

- Novel reconstruction method (i.e., modified total-variation [MTV] regularization) to solve non-linear and ill-posed inverse problems in seismic imaging. The following algorithms were enhanced to improve velocity estimation, inversion accuracy, and reduce image artifacts:
 - Acoustic- and elastic-waveform inversion method (AEWI).
 - Double-difference acoustic- and elastic-waveform inversion method (Double-difference AEWI).
 - Least-squares reverse-time migration method (LSRTM).
- New inversion algorithms that improve velocity models for microseismic imaging. The location precision of microseismic events can be improved using a new method.
- **Storage and Trapping of CO₂ in Multiphase Systems Containing both Brine and Hydrocarbon:** Intermediate scale experiments (1D column, 2D tank) were used to understand the process of gas exsolution, gas phase expansion, and CO₂ migration to characterize the impacts of CO₂ and CO₂-dissolved water leakage in groundwater aquifers. Key findings include:
 - Permeability contrast (heterogeneity) affects CO₂ migration.
 - Background flow affects the existence of free-phase CO₂:
 - Dissolved CO₂ plume primarily remains at the bottom.
 - CO₂ remains in the water (primarily dissolved) well after leakage stops.
- **Wellbore and Seal Integrity:** Portland cement is a carbonic cement with self-sealing properties; it is far more resilient than originally thought.

Prime Performer:

Los Alamos National Laboratory (LANL)

Principal Investigator:

Rajesh Pawar

Project Duration:

10/1/2014 – Present

Performer Location:

Los Alamos, New Mexico

Field Sites:

Mammoth Springs, California

Valles Caldera, New Mexico

*Sevilleta Long Term Ecological Research,
New Mexico*

Farmington, New Mexico

Soda Springs, Utah

LANL Juniper-Pinion Field Site

ZERT, MSU, Bozeman, Montana

Southwest Regional Partnership, Kansas

Program:

Carbon Transport & Storage