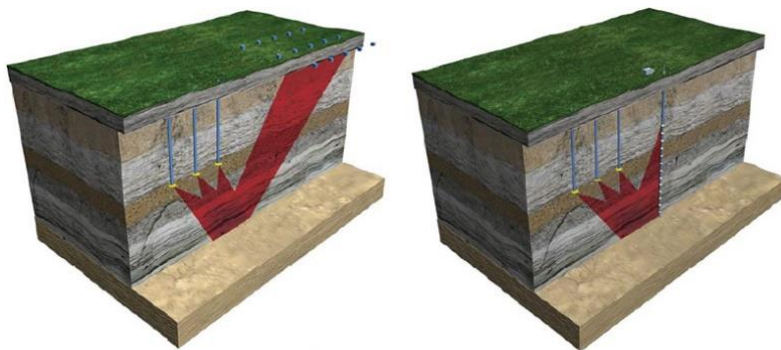


# Scalable Automated, Semi-Permanent Seismic Method for Detecting CO<sub>2</sub> Plume Extent During Geological CO<sub>2</sub> Injection

Award Number: DE-FE0012665

## Project Summary:

This project had the primary objective of evaluating and demonstrating novel methods for scalable, semi-permanent seismic deployments that can be automated to show where and when a pressure front or carbon dioxide (CO<sub>2</sub>) plume passes a particular subsurface location. This concept used a remotely operated seismic source. The GISCO ESS850 accelerated weight drop source was chosen for several reasons: the firing cycle could be operated remotely with a simple electrical contact closure provided by a Web-enabled relay; safe remote operation was possible with the source secured in a locked structure; the accelerated 850-pound weight produced sufficient energy for the distances required; and the source was mobile.



## Prime Performer:

*University of North Dakota Energy and Environmental Research Center*

## Principal Investigator:

*Shaughn Burnison*

## Project Duration:

*10/1/2013 – 10/31/2017*

## Performer Location:

*Grand Forks, North Dakota*

## Field Sites:

*Bell Creek field, Montana*

## Program:

*Carbon Storage*

Figure 1: Three-component, autonomous, near-surface receiver array setup (left), and permanently installed downhole receiver array (right)

## Project Outcomes:

The project developed and carried out initial field-testing of a scalable automated semi-permanent seismic method (SASSA) for detecting the CO<sub>2</sub> plume extent during CO<sub>2</sub> injection. The method uses a permanent surface source and sparse array of receivers. The location of the source and receiver array are determined in conjunction with reservoir modeling to focus seismic monitoring on portions of the subsurface of particular interest. At those locations, SASSA has the potential for a near real-time means of identifying deviations from the predicted injection response. The initial field-testing suggested that SASSA is a viable monitoring technology for certain geologic settings.

## Presentations, Papers, and Publications

Final Report: [Scalable, Automated, Semipermanent Seismic Array \(SASSA\) Method for Detecting CO<sub>2</sub> Extent During Geologic CO<sub>2</sub> Injection](#) (December 2017) Shaughn A. Burnison, Amanda J. Livers-Douglas, Cesar Barajas-Olalde, Lu Jin, Olarinre Salako, Heidi M. Vettleson, John A. Hamling, Charles D. Gorecki