

CARBON DIOXIDE REMOVAL PROGRAM



Program 159, October 2024



OVERVIEW

NETL's Carbon Dioxide Removal (CDR) Program is advancing a diverse portfolio of CDR approaches that will aid in gigatonne-scale carbon dioxide (CO₂) removal from the atmosphere by mid-century. CDR is one method for carbon management as part of a comprehensive multi-pronged approach that involves the coupling of carbon capture methods (i.e., CDR technologies co-located with low-carbon energy sources, and point source capture for fossil fuel-based power generation and industrial sources) with long duration (at least 100 years) carbon storage in geologic, bio-based, and ocean reservoirs, or in long-lasting products (e.g., synthetic aggregates, biochar, concrete, durable carbon products). This diverse suite of technologies and solutions are integral to the U.S. goal of achieving a net-zero carbon economy by 2050. Furthermore, these efforts directly support the DOE's Carbon Negative Shot goal to remove CO₂ from the atmosphere and durably store it for less than \$100/net tonne CO₂-equivalent (CO₂e).



Research and development (R&D) for CDR is focused on areas such as direct air capture (DAC), biomass carbon removal and storage (BiCRS) and bioenergy with carbon capture and storage (BECCS), enhanced mineralization, and marine carbon dioxide removal (mCDR) to remove CO₂ that has accumulated in the atmosphere or oceans and durably store it (i.e., geological storage or subsurface mineralization) or convert it into durable products such as low-carbon concrete. NETL supports the robust analysis of life cycle impacts of various CDR approaches and has a deep commitment to environmental justice throughout the research, development and deployment process.

The deployment of CDR methods can mitigate ongoing CO₂ emissions from difficult-to-decarbonize sectors (e.g., aviation, shipping and agriculture) to reduce “net” emissions, as well as to address legacy CO₂ emissions to achieve net-negative emissions goals.

DIRECT AIR CAPTURE

DAC involves technologies that separate CO₂ from ambient air and deliver extracted CO₂ in a pure, compressed form that can then be stored underground or reused. The major challenges for DAC technologies include extracting CO₂ from dilute concentrations in the atmosphere, large water and land-use requirements, carbon life cycle effectiveness, and impacts of process pressure drop on energy usage and system cost. To address cost barriers, DAC systems can be co-located with existing operational geothermal resources, nuclear plant facilities or industrial plants to access thermal sources, such as waste heat and/or steam slip streams for regeneration of DAC materials, ultimately reducing the overall cost of capturing CO₂.

The CDR Program aims to leverage past research in materials, equipment and process development for application to the conditions and process requirements of DAC. The program is also aiming to advance transformational materials that promote rapid CO₂ uptake, with high dynamic CO₂ capacity under DAC conditions, as well as modular scalable contactors to further reduce the costs for removal of CO₂ from air.

BIOMASS CARBON REMOVAL AND STORAGE

BiCRS processes use sustainably sourced biomass (i.e., organic material or resource derived from plant or animal matter) to remove CO₂ from the atmosphere and store it underground or in long-lived products. The major challenges associated with BiCRS include water and land use requirements; cultivating, transporting and processing microalgae at large scale; and difficulties in measuring, monitoring and crediting carbon removal.

BECCS is a specific type of BiCRS in which biomass is converted to energy (in the form of electricity, liquid fuels and/or heat) and the carbon emissions are captured and stored in geologic formations or embedded in long-lasting products. BECCS can result in net-negative CO₂ emissions, as the overall process involves carbon removal from the atmosphere via photosynthesis of the biomass source. Other types of BiCRS methods involve the use of biomass to capture and store carbon without energy production, such as using biochar to improve soil fertility.

ENHANCED MINERALIZATION

Enhanced mineralization is a CDR approach that aims to remove CO₂ from the air and store it in the form of carbonate minerals such as calcite or magnesite. Alkaline materials, such as naturally occurring rocks (e.g., basalts and peridotite), industrial waste material or mine tailings, react readily with CO₂ to form carbonates that permanently store CO₂ as a solid. Mineralization processes include:

- *Ex situ* carbon mineralization – solid reactants are transported to a site of CO₂ capture and then reacted with CO₂-rich fluid or gas.
- *Surficial* carbon mineralization – CO₂-bearing fluid or gas is reacted with minerals distributed across land or coastal areas.
- *In situ* carbon mineralization – CO₂-bearing fluids are circulated through geologic formations underground.

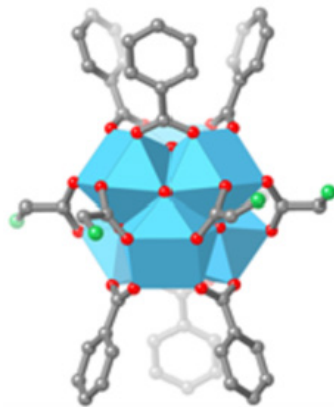
MARINE CDR

Marine CDR (mCDR) is a CDR approach that removes CO₂ from the atmosphere and upper ocean and securely stores the excess carbon either in marine or geological reservoirs. The ocean acts as a large natural reservoir for CO₂, removing a substantial fraction of the excess atmospheric CO₂; however, due to several physical, geochemical, and biological processes that influence the exchange between air and oceans, an excess of CO₂ in the oceans can occur, leading to changes in seawater chemistry- (i.e., ocean acidification) and negative impacts on ecosystems. mCDR approaches have the potential to promote atmospheric CO₂ uptake by the ocean while mitigating ocean acidification, and thus contribute to the restoration of ecosystems.

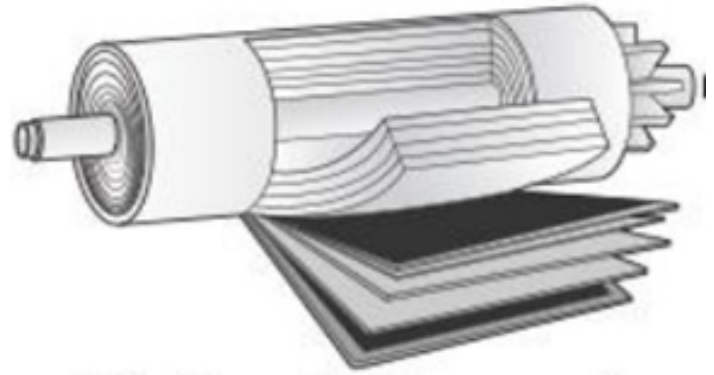
KEY TECHNOLOGIES



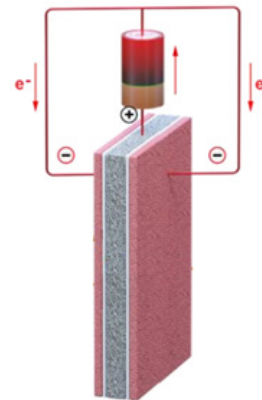
SOLVENT-BASED CO₂ capture is the chemical or physical absorption of CO₂ from air or a gas mixture into a liquid carrier. Research projects focus on the development of advanced, durable solvents that exhibit high CO₂ loading combined with low regeneration energy requirements for the separation of CO₂ from dilute gas mixtures. Advanced manufacturing methods can be applied to develop more economical materials for the construction of air contactors and packing. Research is also focused on approaches to mitigate solvent degradation and system advancements focused on heat integration and efficient mass transfer to reduce the cost of CO₂ capture.



SORBENT-BASED CO₂ capture is the chemical or physical adsorption of CO₂ using solid sorbents. Research is focused on developing low-cost sorbents with long-term stability, high selectivity for CO₂ in dilute gas mixtures, high CO₂ adsorption capacity, and resistance to oxidation. The development of structured supports (i.e., monoliths, laminates or membrane bundles), design of advanced solid-gas contacting devices, and improvement of desorption processes are key R&D objectives that can lead to reduced pressure drop, heat and power requirements, and capital and operating costs.



MEMBRANE-BASED CO₂ capture utilizes permeable or semi-permeable materials for the selective transport and separation of CO₂ from gas mixtures or air. Membrane processes involve simple passive operation and the ability to incorporate membranes into a modular unit design with reduced equipment footprint and low pressure drop to minimize costs. Research is focused on the development of low-cost, stable membrane materials with superior permeability and selectivity for CO₂, high tolerance to excess concentrations of oxygen and nitrogen, and improved membrane lifetime.



ELECTROCHEMICAL-BASED CO₂ capture utilizes a pH swing cycle, which involves shifting a working fluid between basic and acidic pH to capture and recover CO₂. Electrochemical processes involve lower energy consumption compared to thermally driven separation and can be easily integrated with renewable power sources to reduce the cost and improve the efficiency of CO₂ capture systems. A major challenge is the design of electrochemical cell and gas-liquid contactors for large-scale applications. R&D objectives include the development of improved electrode materials and membrane contactors, and the scale up of systems for single-stack and/or multi-stack modular configurations.



The CDR Program utilizes life cycle analysis (LCA) to ensure the environmental viability of CDR technologies and approaches. NETL's LCA method utilizes the principles of life cycle assessment, life cycle cost analysis, and various other methods to evaluate the environmental, economic and social attributes of energy systems, ranging from the extraction of raw materials from the ground to the use of the energy carrier to perform work (commonly referred to as the "life cycle" of a product).

NETL is a U.S. Department of Energy (DOE) national laboratory dedicated to advancing the nation's energy future by creating innovative solutions that strengthen the security, affordability and reliability of energy systems and natural resources. With laboratories and computational capabilities at research facilities in Albany, Oregon; Morgantown, West Virginia; and Pittsburgh, Pennsylvania, NETL addresses energy challenges through implementing DOE programs across the nation and advancing energy technologies related to fossil fuels. By fostering collaborations and conducting world-class research, NETL strives to strengthen national energy security through energy technology development.

Contacts

Andrew Jones*Technology Manager*

Carbon Dioxide Removal

Andrew.Jones@netl.doe.gov

Rory Jacobson*Acting Division Director*

Carbon Dioxide Removal and Conversion

rory.jacobson@hq.doe.gov