# Direct Fired Oxy-Fuel Combustor for sCO2 Power Cycles

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#### Outline

- Background
- Project Objectives
- Combustor Design
- Optical Diagnostics
- Future Work

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### Why sCO2 Power Cycles?

- Offer +3 to +5 percentage points over supercritical steam for indirect fossil applications
- High fluid densities lead to compact turbomachinery
- Efficient cycles require significant recuperation

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Third Generation 300 MWe S-CO2 Layout from Gibba, Hejzlar, and Driscoll, MIT-GFR-037, 2006



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# What is Direct Fired Oxy-Fuel Combustion?



- Replace indirect heat source in a sCO2 power cycle
- Oxygen + fuel + CO2
- CO2 and water produced by the combustion separated
- ASU to produce oxygen





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#### Why Direct Fired Oxy-Fuel Combustion?



- Capture 99% of carbon dioxide
- Higher turbine inlet
  temperatures possible

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Limiting component is the recuperator, not the heater







#### **Project Objectives**

- Design a 1 MW thermal oxy-fuel combustor capable of generating 1200°C outlet temperature
- Manufacture combustor, assemble test loop, and commission oxy-fuel combustor
- Evaluate and characterize combustor performance
  - Optical access for advanced diagnostics





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#### Programmatic Changes in 2019

- Major cost sharing partner no long participating in project
- Much of 2019 has been spent in resolution of this and programmatic changes involved with changing cost share providers
- Path forward with same level of funding has been identified and submitted to DOE for approval
- This has caused a significant project delay





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#### **Combustor Design**

- Mechanical casing
- Fluid flow path
- Fuel injector
- Oxygen injection
- Combustor liner thermal management
- Optical access
- Instrumentation
- Design for additive manufacturing





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#### **Conceptual Combustor Design**





#### **Computational Modeling**

Goals

- Rapid solution times
- Iterate on geometry
- Inform liner thermal model
- Reduce risks in a variety of areas prior to combustor manufacturing

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Modeling

- RANS simulations by SwRI
- Relatively course mesh
- Variety of reduced chemical mechanisms





#### Simplified Combustor Geometry

Effusion CO<sub>2</sub>: 0.4875 kg/s @700°C

CO<sub>2</sub>: 0.325 kg/s @575°C kg/s @200°C

O2: 0.08 kg/s @ 575°C

CH4: 0.02

 Modelled effusion cooling on combustor head and liner between head and dilution holes

Dilution slots





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Dilution CO<sub>2</sub>: 0.7127 kg/s @700°C

200 bar

**Operating Pressure** 

#### Effusion Type Boundary Condition

- Effusion boundary condition created by mass source in first near wall element
- Energy source also used to make fluid injection temperature







#### **Results from Simple Simulation**

- Fairly strong recirculation zone
- High temperature near walls
  - Adiabatic wall boundary conditions
  - Additional cooling



#### **Additional Considerations**

- Typical combustor pressure drops of ~2% result in significant ΔP across the combustor liner at 200bar
  - This may result in need for a more robust mechanical design
- Carbon Monoxide production is a concern
  - Insuring good quality mixing, while maintaining relatively low pressure drop dictates longer residence times





#### **Carbon Monoxide Production**

- Possible to mitigate with excess oxygen
- Increase mixing, typically requires more pressure drop
- Longer combustor residence time



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### Acoustic Modeling

- Acoustic modeling using CFD flow field
- Modeling shows modes that might be excited
- Modeling conducted to insure sufficient space was available to install dampers for most likely frequencies
- Combustor design has a fairly large amount of damping, which will most likely suppress the acoustic modes

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Mode #	Frequency	Description
1	420 Hz	1 <sup>st</sup> longitudinal shroud mode
2	530 Hz	Helmholtz (bulk) combustor mode
3	1,600 Hz	Mixed longitudinal-transverse shroud mode
4	1,600 Hz	1 <sup>st</sup> Longitudinal (1L) combustor mode
5	2,200 Hz	Mixed longitudinal-transverse shroud mode
6	2,500 Hz	Coupled shroud-combustor mode
7	2,600 Hz	Mixed longitudinal-transverse shroud mode
8	2,900 Hz	Mixed longitudinal-transverse shroud mode
9	3,100 Hz	1R shroud (1 <sup>st</sup> radial shroud mode)
10	3200 Hz	Mixed shroud mode
11	3,300 Hz	Mixed shroud mode
12	3,400 Hz	Coupled shroud-combustor mode
13	3,400 Hz	Mixed shroud mode
14	3,500 Hz	Coupled shroud-combustor mode
15	4,000 Hz	Longitudinal shroud mode
16	4,000 Hz	Mixed (1L1T) combustor mode







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### **Optical Diagnostics Effort**

- Observe combustion process in an effort to generate validation data
- Explore validity of traditional diagnostic techniques in a high pressure CO<sub>2</sub> environment
- Challenges with optical measurements direct-fired combustor with sCO<sub>2</sub>
  - Optical probe design for 200bar pressure and high temperature
  - $CO_2^*$  emissions
  - $-CO_2$  absorptivity





#### **Optical Test Plan**

- Plan developed to allow flexibility depending on the spectral conditions encountered
- Hyperspectral imaging
- OH\* measurements

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- CH\* will also be considered
- Wide range of optical filters will be available during testing to allow for flexibility





#### **OH\*** measurements

- No experimental data available at the time for OH\*
- Broadband CO<sub>2</sub>\* emissions and thermal emissions may pose a problem for the OH\*
- Modeling of OH\* emissions in CO<sub>2</sub> was inconclusive

Left: Emission spectra from OH\* at 50 and 970 bar in supercritical 70/30 watermethane mixture at 470°C [1]. No significant optical interference from other species was observed in the experimental data. Right: Modeled OH\* emission spectra at 50 and 970 bar.



[1] G. M. Poshner and E. U. Franck, "Spectra and Temperature of Diffusion Flames at High Pressures to 1000 bar," Bunsenges Chem. Phys., vol. 98, pp. 1082-1090, 1994.



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#### **Optical Probe Design**

 Existing Spectral Energies design was modified by Spectral and SwRI to accommodate higher pressures and temperatures





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# Topics in Need of Additional Study

- Nitrogen will be present in any oxygen stream from an ASU
  - How does the presence of  $N_2$  alter the combustion?
  - Do we need to worry about  $NO_x$ ?
- Formation of soot and CO in combustion process
- Light off: How to manage this? Light off at lower pressure -> CO2 inventory management
- Part load operation: System level thermodynamic studies to look at reduced mass flow, reduced pressure, and/or reduced firing temperature





#### Next Steps

- Place major component orders
- Assemble test loop
- Assemble combustor
- Instrumentation and DAQ
- Commissioning End 2020, Early 2021
- Test Campaign 2021

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#### **QUESTIONS?**









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