Ultra High Temperature Anode Recycle Blower for Solid Oxide Fuel Cell

> Department of Energy Award No. DE-FE0031148

Prepared for DOE Kickoff Meeting By Mohawk Innovative Technology, Inc.

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DE-FOA-0001735 "Solid Oxide Fuel Cell Prototype System Testing and Core Technology Development" Dec 1 2017

Project Team

MITI

- Hooshang Heshmat, PhD
	- Principal Investigator
- Jose Luis Cordova, PhD
	- PM/Thermal Management
- James F. Walton II
	- Rotordynamics
- Garrett M. Davis
	- Aerodynamic Design

Team Background

MITI Specializes in High-Speed, High-Temperature Oil-Free Rotating Machinery Technology

- Blowers
- Compressors
- Turbo-alternators
- Gas-Turbine Engines
- Flywheel Energy Storage
- And more

MITI's Completely Oil Free Blower & Compressor Technology

MITI's Compliant Foil Bearings Gen-V

Completely OIL FREE Technology

- High Load & High Temperature
- Sizes from 6 to 200 mm Diameter
- DN to over 6 Million
- Speeds greater than 700,000 RPM

Project Overall Objective

- Develop ultra -high temperature anode recycle blower (UHT -ARCB) prototype that uses *uncooled* Solid Oxide Fuel Cell (SOFC) anode gas
	- Demonstrate successful operation of UHT -ARCB
	- Demonstrate that design can achieve TRL5
	- Determine fabrication methods to achieve commercial cost of < \$110 per SOFC kWe
- Increase Efficiency and Reduce BOP
	- Recycle anode off -gas
	- Reduce external water supply used for fuel reforming
	- Elimination of heat exchangers
	- Reduce BOP footprint

Leverage Precursor 180°C SOFC ARC

- Developed a 180°C Anode Recycle Blower for 100 kWe SOFC
	- DOE Award No.: DE-FE0027895
	- The prototype is currently undergoing performance testing
	- Eventual goal of that program is to test in an actual 100 kWe SOFC demonstrator by FuelCell Energy, Inc. (FCE)
- All the know-how obtained, particularly with regard to design for manufacturability and cost for commercialization will be leveraged.

Advantage of UHT-ARCB vs. 180°C ARCB

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- Benefits of using UHT-ARCB
	- Reduced BOP by elimination of HXs and supporting piping, insulation.
	- Reduced pressure drop
	- Reduced thermal losses by ~6kW

Technical Approach

Project Structure

- Task 1: Project management and planning
	- Report Preparation
	- Kickoff and Annual Review Meetings
- Task 2: Definition of requirements
- Task 3: Design Proof-of-Concept System
	- Preliminary design
	- Detailed design and analysis
- Task 4: Hardware Fabrication and Assembly
	- Checkout tests
- Task 5: UHB-RCB Testing
	- Dynamic and high temperature test data
- Task 6: Final report and assessment of outcomes

Task 2: Definition of Requirements

- Operating conditions specified with input from FuelCell Energy Inc.
	- For this program, FCE has provided specifications and operating regimes at no-cost.
- Three operating regimes to consider
	- Start Up Transient
	- Nominal Operation
	- Rated Operation

Anode Recycle Gas Composition:

• **Mixture of Water Vapor, Methane, Carbon Dioxide, Carbon Monoxide, Hydrogen**

Task 2: Design Considerations

- Net Power Input < 3 kW
- Oil-Free Foil Bearing Design
	- No Lubricant Contamination
	- Low Power Loss Bearings
- Process gas (CH_4) for secondary gas path
- Process gas for housing cooling, with option for forced water/glycol loop necessary
- Economical Design
	- Low Capital Cost
	- Low Maintenance Cost
	- Low Operating Cost

Task 3: Design Process

Oil-Free System Design Elements

- Motor/Power Electronics
- Fluid/Thermodynamic Analysis
- Aerodynamic Design
- Rotor-Dynamic Analysis
- Foil Bearing Design
- Thermal Management

Task 3: General Layout

180^oC Precursor Anode RCB UHT-RCB

Task 3: Aerodynamic Design Summary

Preliminary Sizing Results

- Type = Centrifugal
- Diameter = 75 mm
- Operating Speed Range
	- \cdot 55 krpm < N < 80 krpm
- Adiabatic Efficiency > 70%
- Material: Rene 41

Task 3: Aerodynamic Design Performance

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Task 3: Motor Selection

- Permanent Magnet Motor
- Encapsulated Samarium Cobalt
- Permits Larger Air Gap
- Higher Efficiency

3 kW design based on previous 1.5 kW version

Task 3: Preliminary Rotordynamic Analysis

Task 3: Secondary Flow and Cooling Scheme

- A 100 kW fuel cell stack uses 3.14 g/sec of fresh CH_4 .
	- Available CH_4 Conditions: $\vec{T}_i \approx 20^{\circ}$ C, P_i \approx 205 kPa
- The CH_4 can be used in the secondary flow for thermal management.
- Available $CH₄$ flow can remove up to up to 1.2 kW thermal an maintain motor in a safe temperature zone.

Task 3: Work in Progress

- Complete Preliminary Layout
- •Detailed Design
	- Rotating Components
	- Housing
	- Bearings
	- Thermal Management
- Manufacturing & Assembly Drawings

Task 4: Hardware Fabrication and Integration

- Fabricate and Instrument Prototype
	- Vibration/Displacement Probes
	- Thermocouples/Pressure **Transducers**
- Preliminary and Checkout Tests
	- Validate Instrumentation Operation
	- Verify Motor/Controller Operation
	- Confirm Rotor Lift-Off Speed
	- Leak Check

Task 5: UHT-ARCB Testing

- •Demonstrate ability to achieve full design speed
- Measure flow rate and pressure/temperature rise with room temperature air and high temperature (up to 700°C) similitude gas and map performance characteristics
- Compare measured and design performance

Task 6: Assessment of Outcomes

- Objectives:
	- Compare results to requirements
	- Assess scalability of technology
		- Explore design scalability up to flows for SOFCs with power output in the 10 MWe range and higher
	- Assess economic performance and compare to cost target of \$110 per SOFC generated kWe
		- Estimated cost for 1 MW load meets or is less than the targeted cost of \$40 per SOFC generated kWe

Task 6: Cost Considerations and Scalability

Projected Cost *After Product Development:*

- Estimated Cost for First 10 Units
	- 3 kW: \$12k \$15k / unit
	- 50 kW: \$40k \$60k / unit

Project Schedule

Project Budget

Total Estimated Cost: \$ 373,819.00

- 80% Government Share: \$ 299,055.00
- 20% Recipient Share: \$ 74,764.00

Risk Management

Main Risks Identified (R) and Planned Mitigation Strategies (M):

- **R: Thermal management: CH⁴ cooling scheme may be insufficient**
	- *M: Additional closed loop water/glycol (with stock radiator and pump)*
- **R: Schedule of long lead items: Motor Magnet procurement may cause prototype fabrication delay**
	- *M: Handle motor set component procurement as a critical path step.*
	- *M: Secure quotes from multiple vendors*
- **R: Prototype Fabrication Cost: Initial prototype low-volume cost may be high.**
	- *M: Minimize part count*
	- *M: Casting of as many parts as possible*
	- *M: Material substitution where thermally possible*

Technology Readiness Level

• TRL Definitions

- TRL 5 System/subsystem/component validation in relevant environment:
- TRL 6 System/subsystem model or prototyping demonstration in a relevant end-to-end environment
- Prototype will be a high TRL 5 at end of Phase I
- Will achieve TRL 6 at end of an eventual Phase II

Status Summary

- Design Requirement Reviewed
- Preliminary Design and Layout Underway
- Detailed Design to Begin in Feb 2018
- Manufacturing to Begin Apr 2018

Thank You For Your Attention!

