

# High Temperature Anode Recycle Blower for Solid Oxide Fuel Cell

Department of Energy Award No.  
DE-FE0027895

Prepared for DOE Kickoff Meeting  
By Mohawk Innovative Technology, Inc.

# Project Team



## MiTi

- Hooshang Heshmat, PhD
  - Principal Investigator
- Jose Luis Cordova, PhD
  - Program Manager
  - Thermal Management
- James F. Walton II
  - Rotordynamics
- Andrew Hunsberger
  - Aerodynamics
  - Motor/Drive

## FCE

- Hossain Ghezel Ayagh, PhD
  - FCE Lead
- Stephen Jolly
  - Systems Design Engineer
- Micah Casteel, PhD
  - Mechanical Engineer

# Team Background

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- **MiTi**: Specializes in High-Speed Oil-Free Rotating Machinery and Green Technology
  - Blowers, Compressors, Turbo-alternators, Gas-Turbine Engines, Flywheel Energy Storage, and more
- **Fuel Cell Energy**: is an integrated fuel cell company that designs, manufactures, installs, operates and services stationary fuel cell power plants.

# Oil-Free Turbomachinery

ORC Turbogenerator

65 kWe @ 30,000 rpm



Air Cycle Machine

120,000 rpm



Hydrogen Blower

360,000 rpm



Fuel Cell Compressor

120,000 rpm



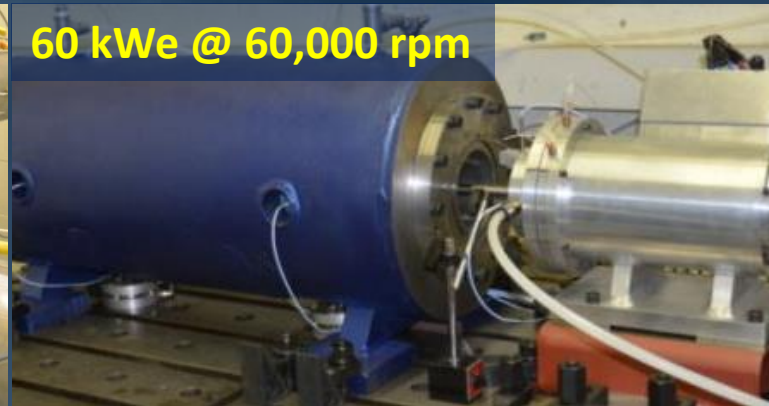
Hydrogen Pipeline Compressor

60,000 rpm



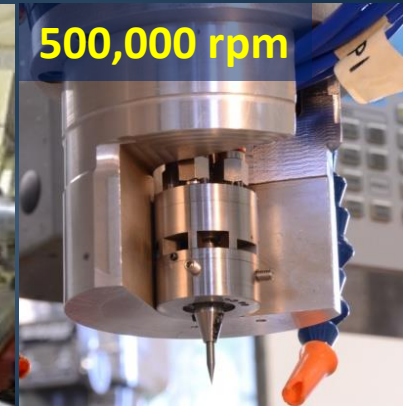
Flywheel Electromechanical Battery

60 kWe @ 60,000 rpm



Micro Machining

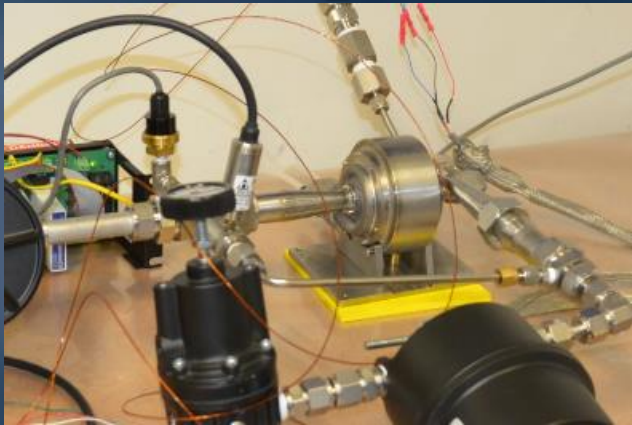
500,000 rpm





# MiTi's Broad Blower and Compressor Experience

1.5 kW H<sub>2</sub> blower



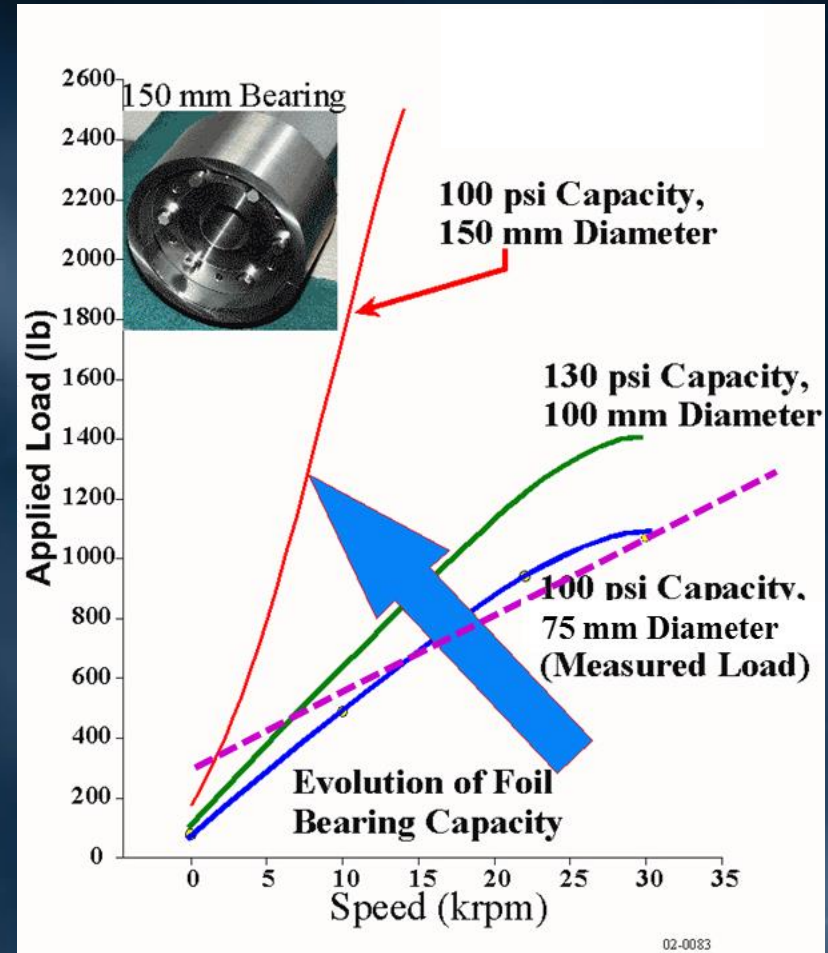
200 kW H<sub>2</sub> compressor



# MiTi<sup>®</sup> Foil Journal Bearings Gen-V (High Load & Temp)



- Sizes from 6 to 200 mm Diameter
- DN to over 6 Million
- Speeds greater than 700,000 RPM





- >50 sites operating on 3 continents
- > 5 billion kWh's ultra-clean power generated
- Global manufacturing
- Robust intellectual property portfolio



Design & Manufacture



Project Development



Turn-key Project Delivery



Plant Operation

## Energy Supply



Micro-grid CHP



Utility Grid Support

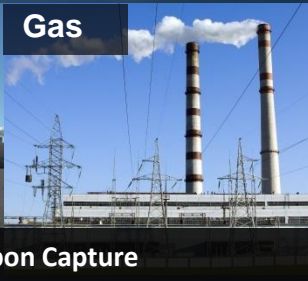


Distributed Hydrogen Tri-Gen

## Energy Recovery



Carbon Capture



Gas Pipeline



H<sub>2</sub> Recovery (EHS)



## Energy Storage



Long duration storage



Power-to-Gas

NASDAQ: FCCEL  
www.fuelcellenergy.com





- FCE is developing Solid Oxide Fuel Cell (SOFC) for stationary power generation and electrolysis applications for Department of Energy (DOE)
- Initially demonstrated the operation of a 50 kW SOFC system
- FCE has selected 200kW as the commercialization platform for stationary power generation based on cost studies and voice of the customer studies
- Recent DOE project includes demonstration of a 400 kW system (2x 200kW units) at a third party site



**50 kW Powerplant**



**200kW Powerplant**

## 400kW SOFC System



- The 400 kW SOFC system consists of two 200 kW SOFC power plants
- Each 200 kW skid is sized as standard ISO 20' x 8' shipping container
- Thermally integrated modules enable compact and lower cost system
- Unattended Operation with Remote Monitoring
- >60% Electrical Efficiency
- >5000 hours of operation
- Heat recovery capability for > 80% total thermal efficiency

# Project Objective

- To develop a scalable Oil-Free High Temperature Anode Recycle Blower (A-RCB) for Solid Oxide Fuel Cell (SOFC) power plants.
  - Design of a scalable oil-free high temperature SOFC recycle blower
  - Verify the technology through prototype proof of concept testing
  - Validate economic viability through cost-benefit analysis

# Technical Approach



# Project Structure

- Task 1: Project Management and Planning
  - Task 1.1: Report Preparation
- Task 2: Definition of Requirements
  - Performance
  - Economic
- Task 3: Design of Proof of Concept System
  - Task 3.1: Preliminary Design
  - Task 3.2: Preliminary Design Review
  - Task 3.3: Detailed Design
- Task 4: Hardware Fabrication and Integration
- Task 5: Blower Performance Test
- Task 6: Assessment of Outcome and Plan Forward

# Task 2: Definition of Requirements

- Operating conditions specified with input from subcontractor Fuel Cell Energy Inc.
- Three sets of conditions to consider
  - Start Up Transient
  - Nominal Operation
  - Rated Operation

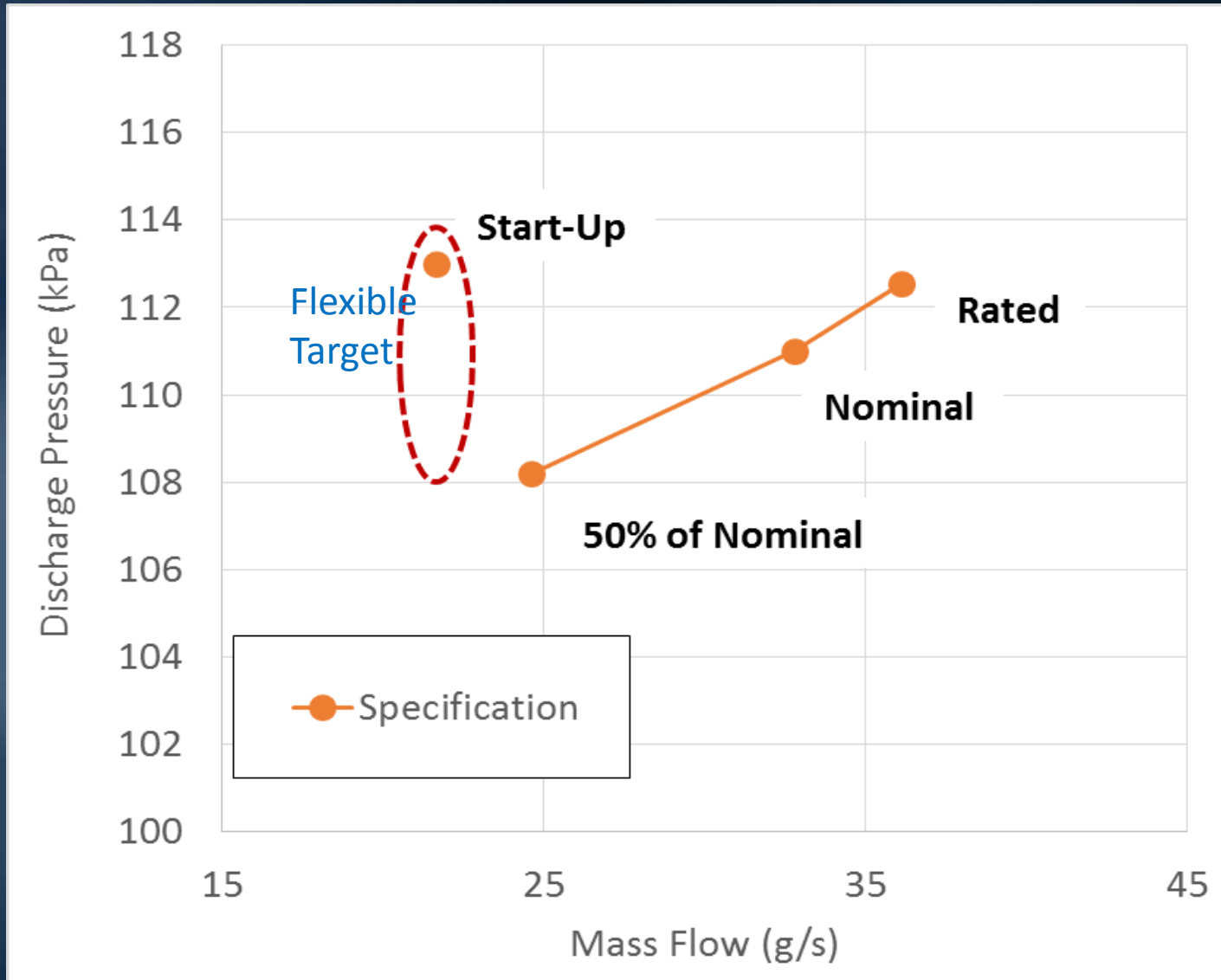
# Task 2: Operating Conditions

Three main operating regimes:

			Operating Condition		
			Nominal	Rated	Start-Up
Temperature	T	[°C]	101	130	180 <sup>†</sup>
Inlet Pressure	P	[kPa]	103.9	103.9	103.9
Mass Flow	$\dot{m}$	[kg/s]	0.033	0.036	0.022
Pressure Increase	DP	[kPa]	7.2	8.7	TBD
<b>Mixture Components</b>					
Hydrogen	H <sub>2</sub>	mol %	11.87	11.86	51.2
Methane	CH <sub>4</sub>	mol %	12.85	12.85	5.62
Carbon Monoxide	CO	mol %	5.13	5.17	8.54
Carbon Dioxide	CO <sub>2</sub>	mol %	24.36	24.34	7.23
Water	H <sub>2</sub> O	mol %	44.36 <sup>‡</sup>	44.4 <sup>‡</sup>	24.92
Other		mol %	1.43	1.38	2.49
<i>‡Requires encapsulation of electrical components.</i>					
<i>†May require enhanced thermal management</i>					

**Overall very low risk operating conditions.**

# Task 2: Pressure-Flow Requirements





# Task 2: Design Considerations

- Net Power Input < 1.5 kW
- Oil-Free Foil Bearing Design
  - No Lubricant Contamination
  - Low Power Loss Bearings
- Air Cooled if Possible
- Economical Design
  - Low Capital Cost
  - Low Maintenance Cost
  - Low Operating Cost

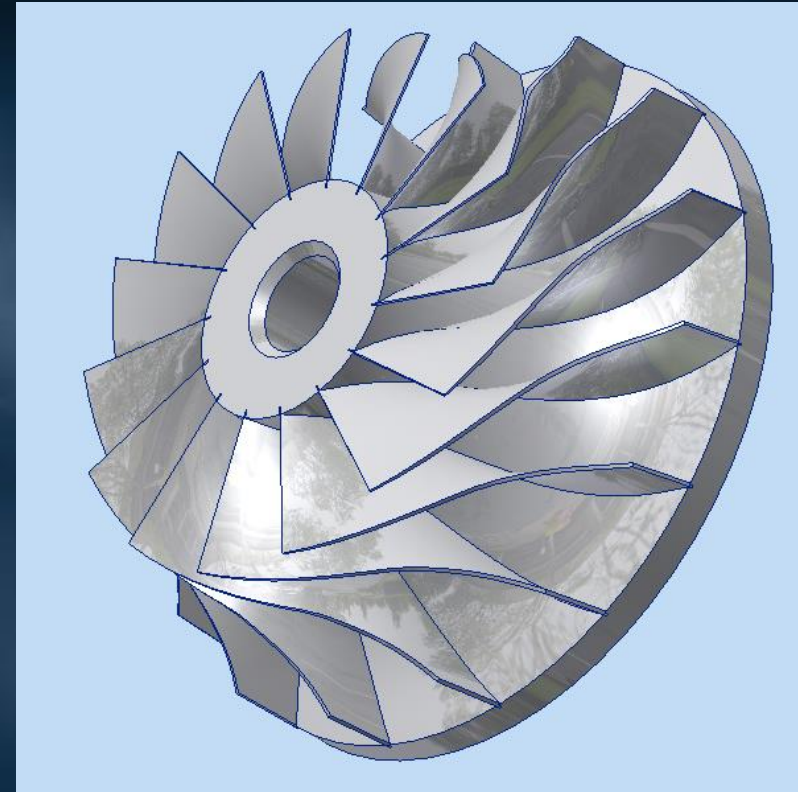
# Task 3: Prototype Design

- Oil-Free System Design Approach
  - Aerodynamics
  - Identification of Motor
  - Power Electronics Integration
  - Rotor-Bearing Design and Dynamics
  - Thermal Analysis

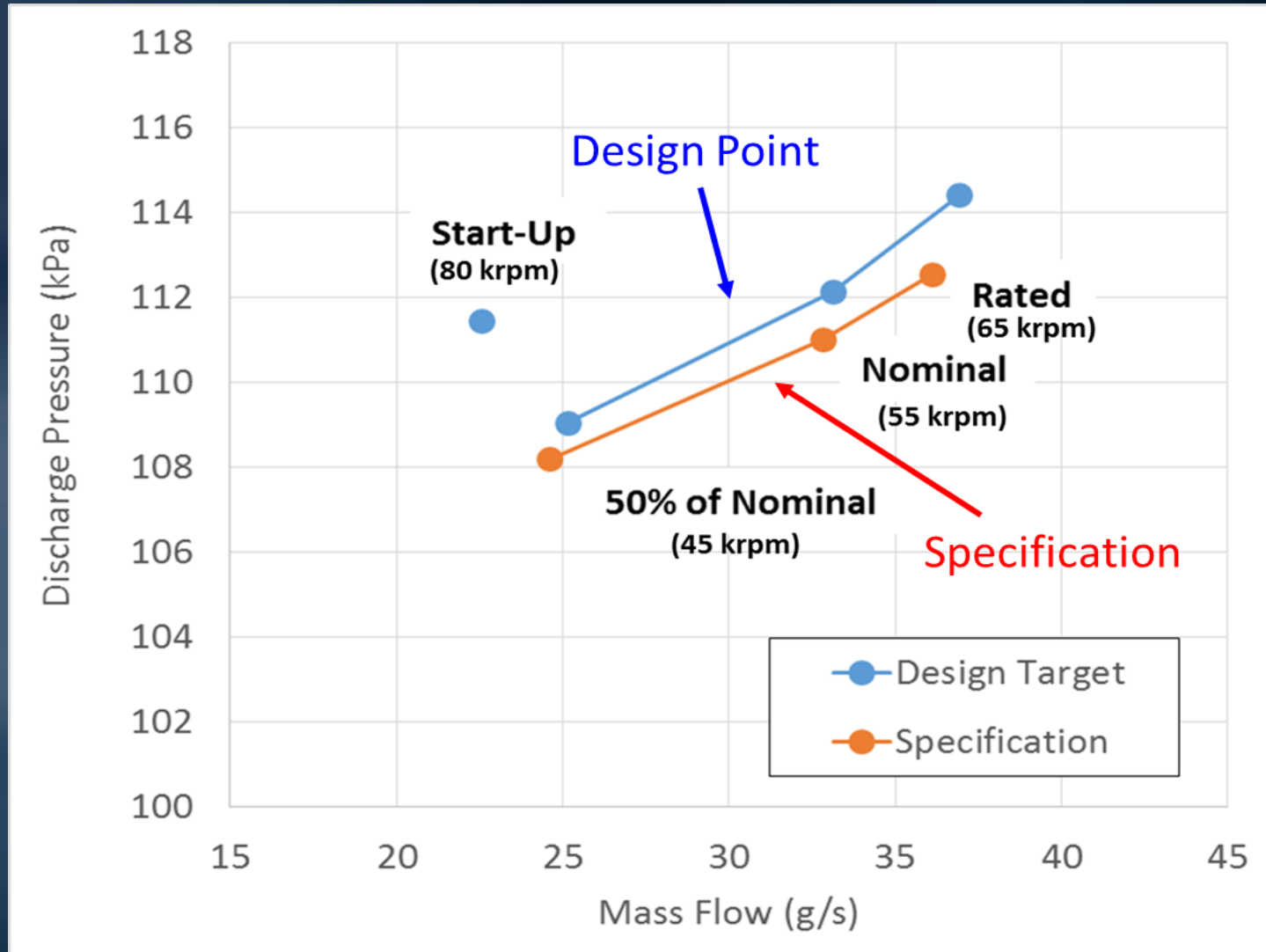
# Task 3: Aerodynamic Design Summary

## Preliminary Sizing Results

- Type = Centrifugal
- Diameter = 50 mm
- Operating Speed Range
  - $55 \text{ krpm} < N < 80 \text{ krpm}$
- Efficiency  $> 85\%$
- Material Selection
  - Stainless Steel

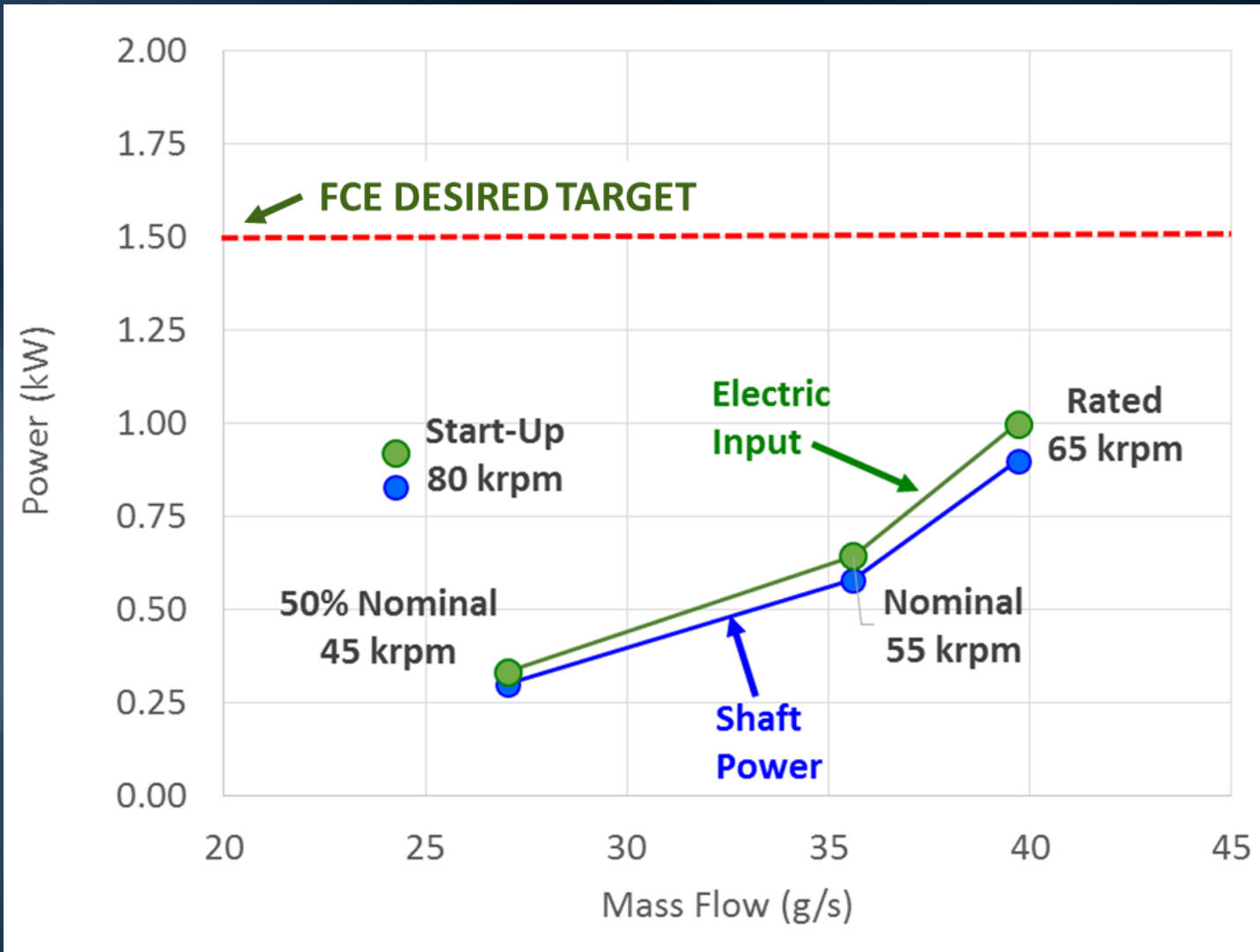


# Task 3: Aerodynamic Design Performance





# Task 3: Aerodynamic Power Performance

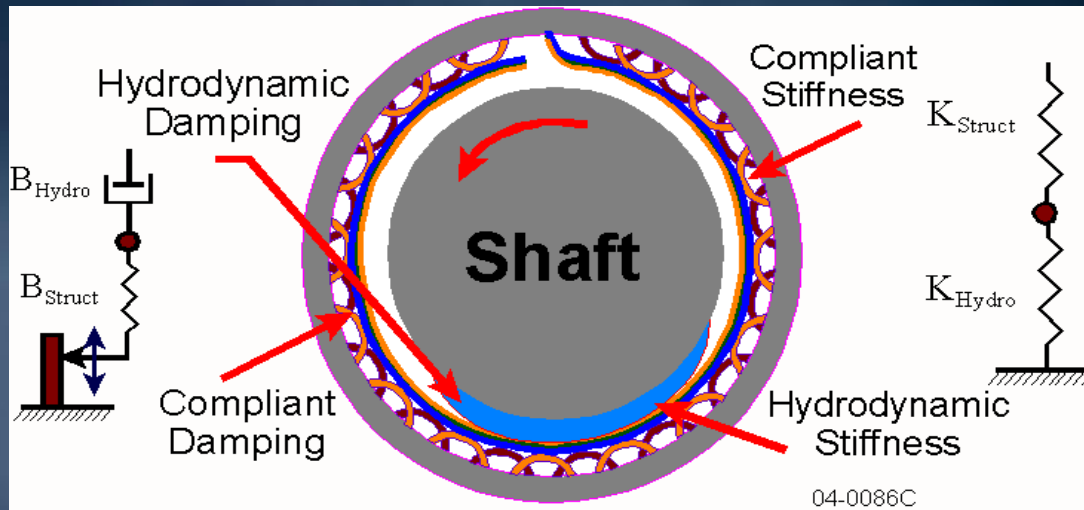


# Task 3: Design – Motor Selection

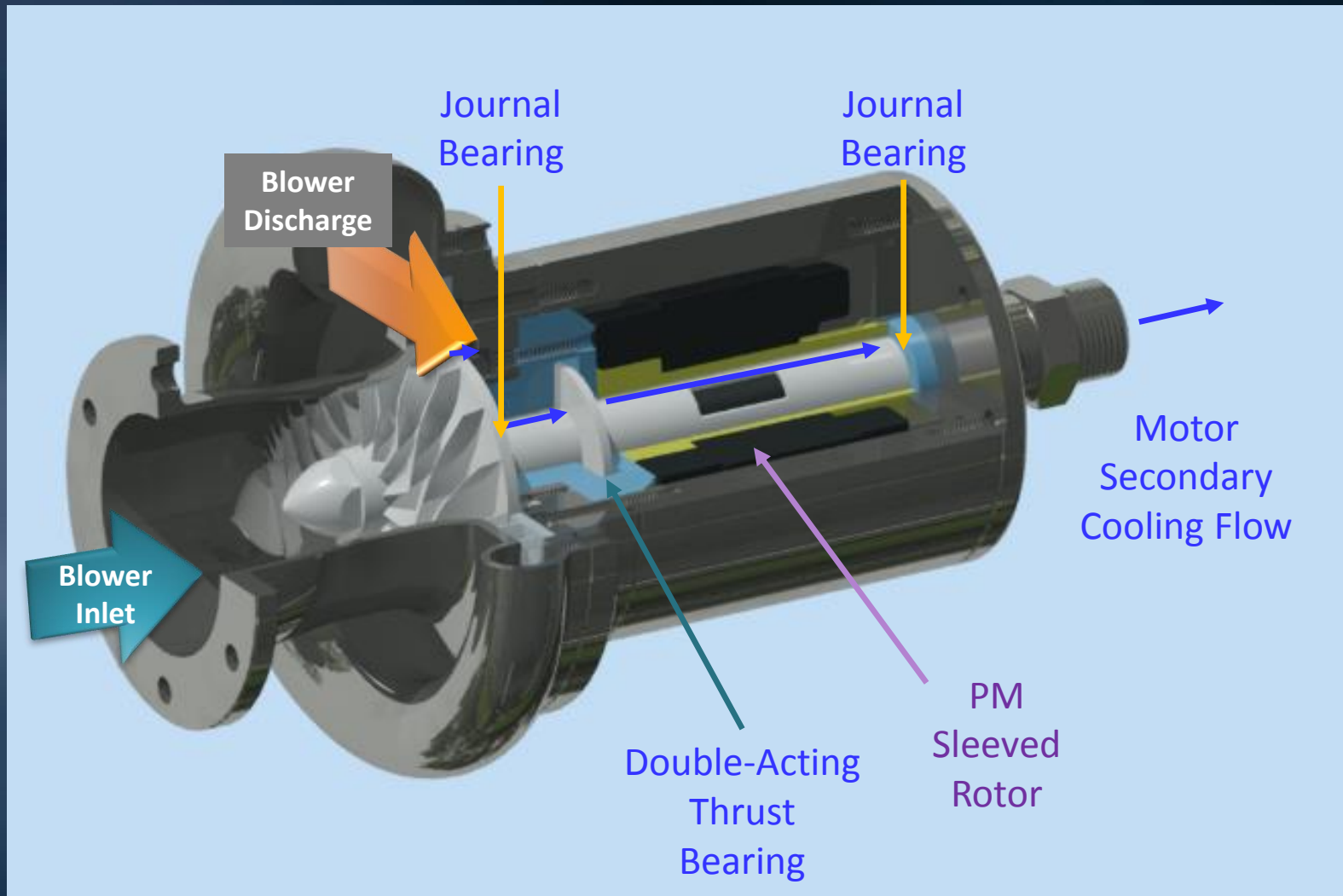
- Candidate Motor Types
  - Laminated Induction
    - Lower cost
    - Requires Smaller Air Gap
    - Requires Special Sealing
  - Permanent Magnet
    - No Special Seal Required
    - Permits Larger Air Gap
    - Higher Efficiency

# Task 3: Oil-Free Foil Bearing Fundamentals

- Class of Hydrodynamic Self-Acting Gas Bearings
- Large Load Capacity and Damping/Stiffness Characteristic

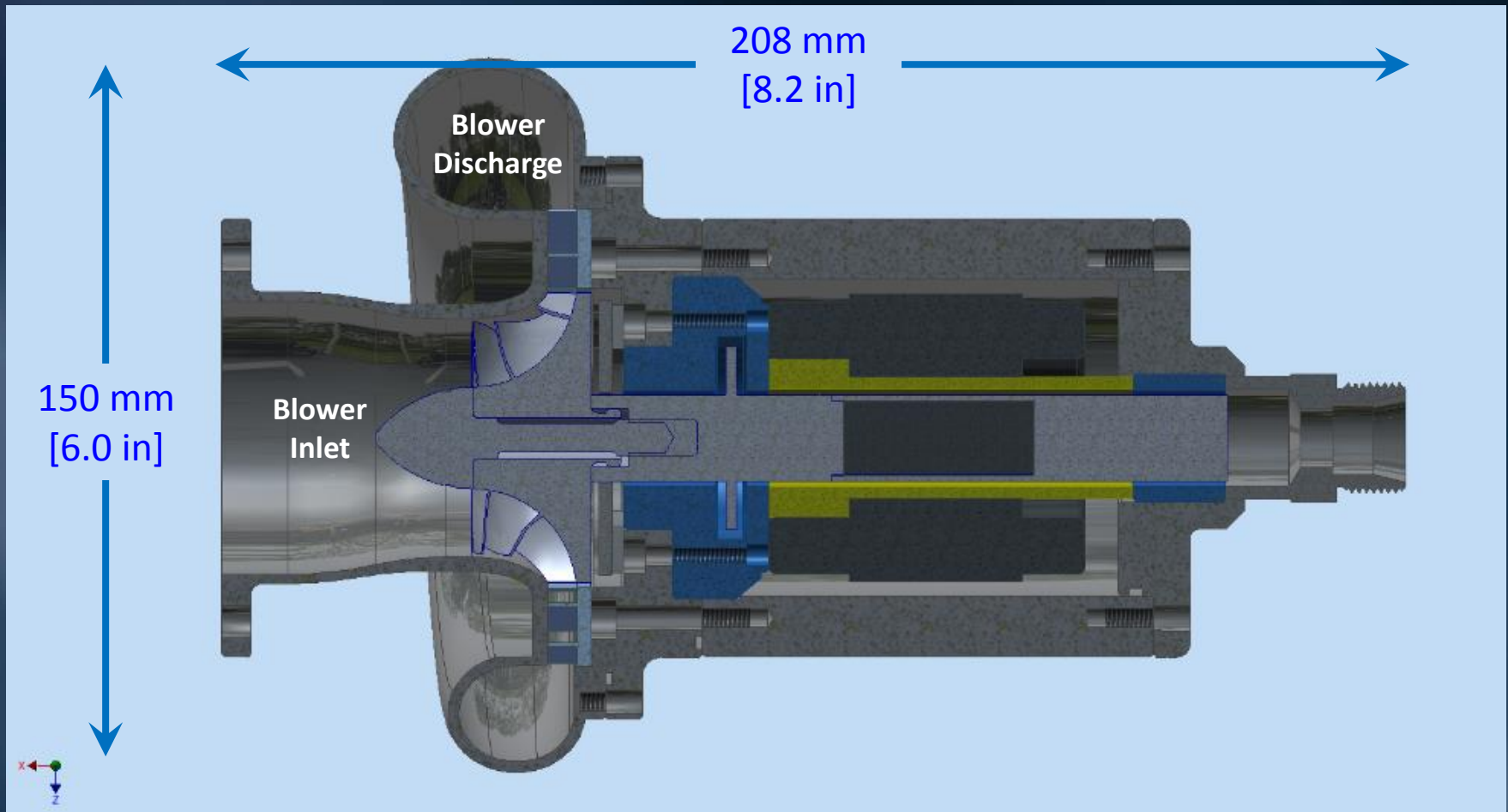


# Task 3: Blower Layout



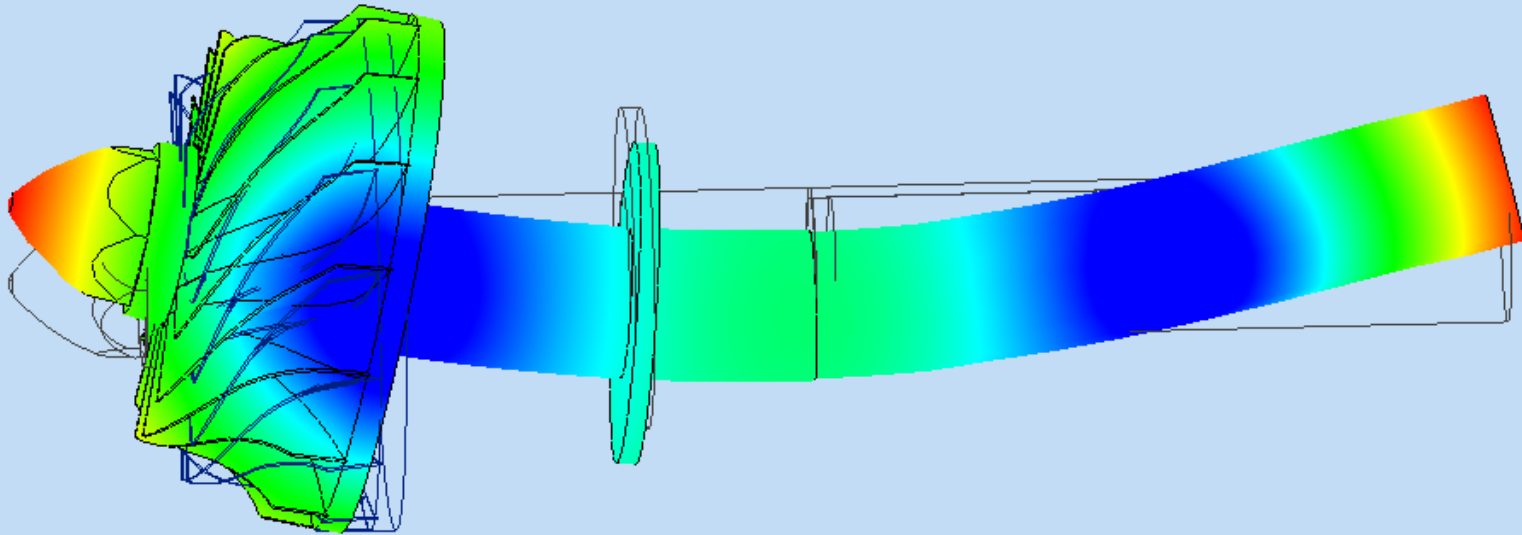


# Task 3: Blower Cross Section



# Task 3: Rotordynamics

**1<sup>st</sup> Bending Critical Speed @ 157 krpm**



**2x Margin Relative to Max Operating Speed**

# Task 3: Work In Progress

- Complete Preliminary Layout
- Detailed Design
  - Rotating Components
  - Housing
  - Bearings
  - Thermal Management
- System Integration
- Manufacturing & Assembly Drawings

# Task 4: Hardware Fabrication and Integration

- Fabricate and Instrument Prototype
  - Vibration/Displacement Probes
  - Thermocouples/Pressure Transducers
- Preliminary and Checkout Tests
  - Validate Instrumentation Operation
  - Verify Motor/Controller Operation
  - Confirm Rotor Lift-Off Speed
  - Demonstrate Low Speed Operation with Similitude Gas

# Task 5: Test and Evaluate

- Demonstrate ability to achieve full design speed
  - Measure flow rate and pressure/temperature rise with similitude gas and map performance characteristics
  - Compare measured and design performance
- 
- **Phase II** – Test at FCE in a relevant environment

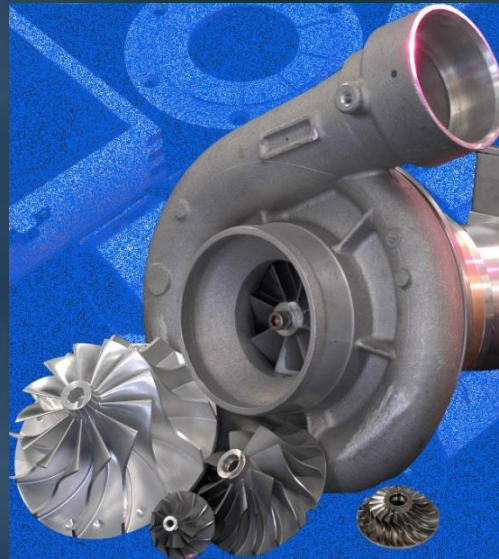


# Task 6: Assessment and Plan Forward

- Compare mapped performance to design predictions
  - Identify potential design modifications to improve performance
- Use performance and cost data to identify paths for production cost reduction
- Assess scalability for higher capacity SOFC applications

# Task 6: Oil-Free Blower Scalability

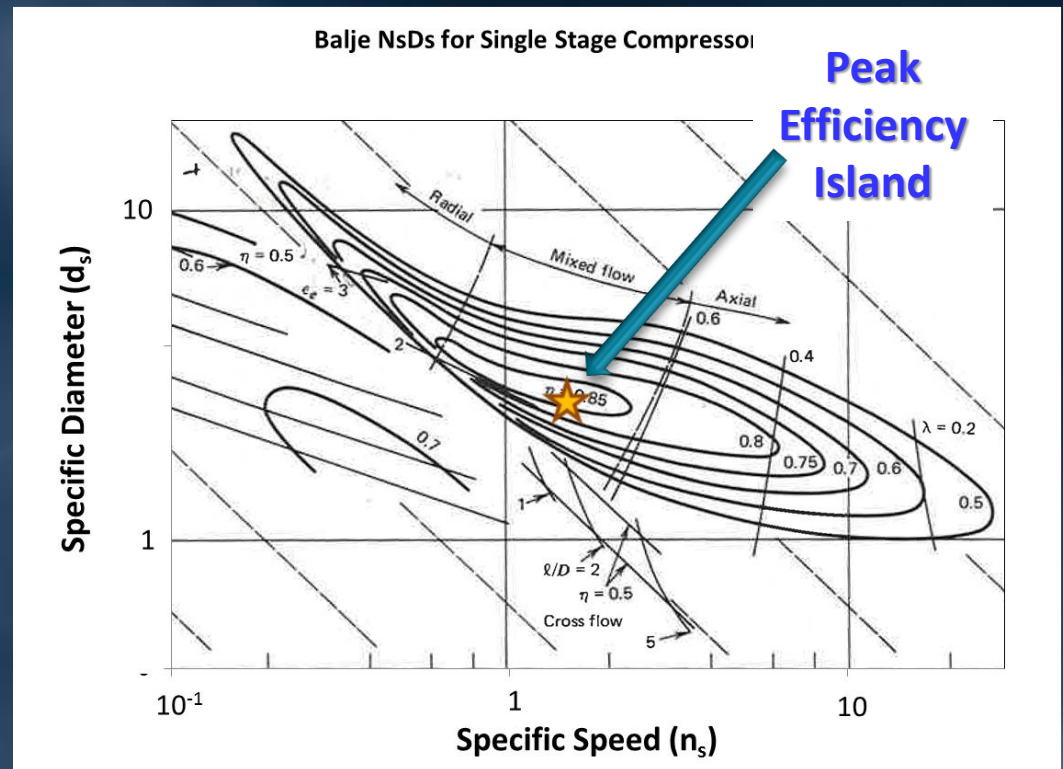
- MiTi Designs Capable of Supporting 100 kW to Multi-Megawatt SOFC
- MiTi has Demonstrated Oil-Free Blowers from 1 to 200 kW



# Task 6: 50 kW Blower for 10 MW SOFC Scalability (Cont.)

High Efficiency  
Centrifugal Impeller  
Design

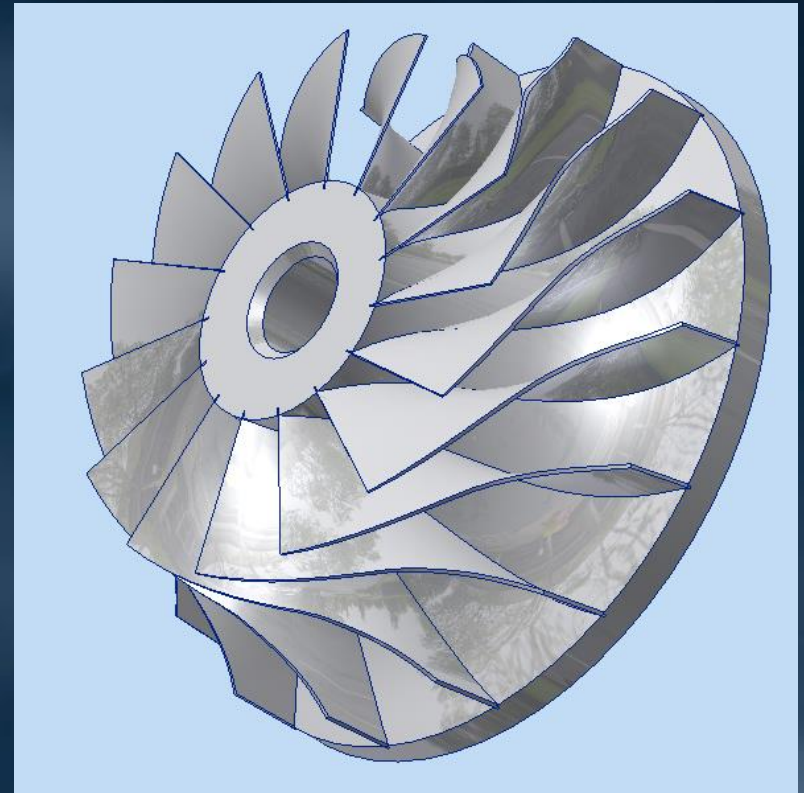
- Dia. = 125 mm
- $\dot{m} = 3.5 \text{ kg/s}$
- CDP = 18 psia
- Speed 50 kRPM
- Efficiency > 87%



# Task 6: Aerodynamic Design for 10 MW SOFC

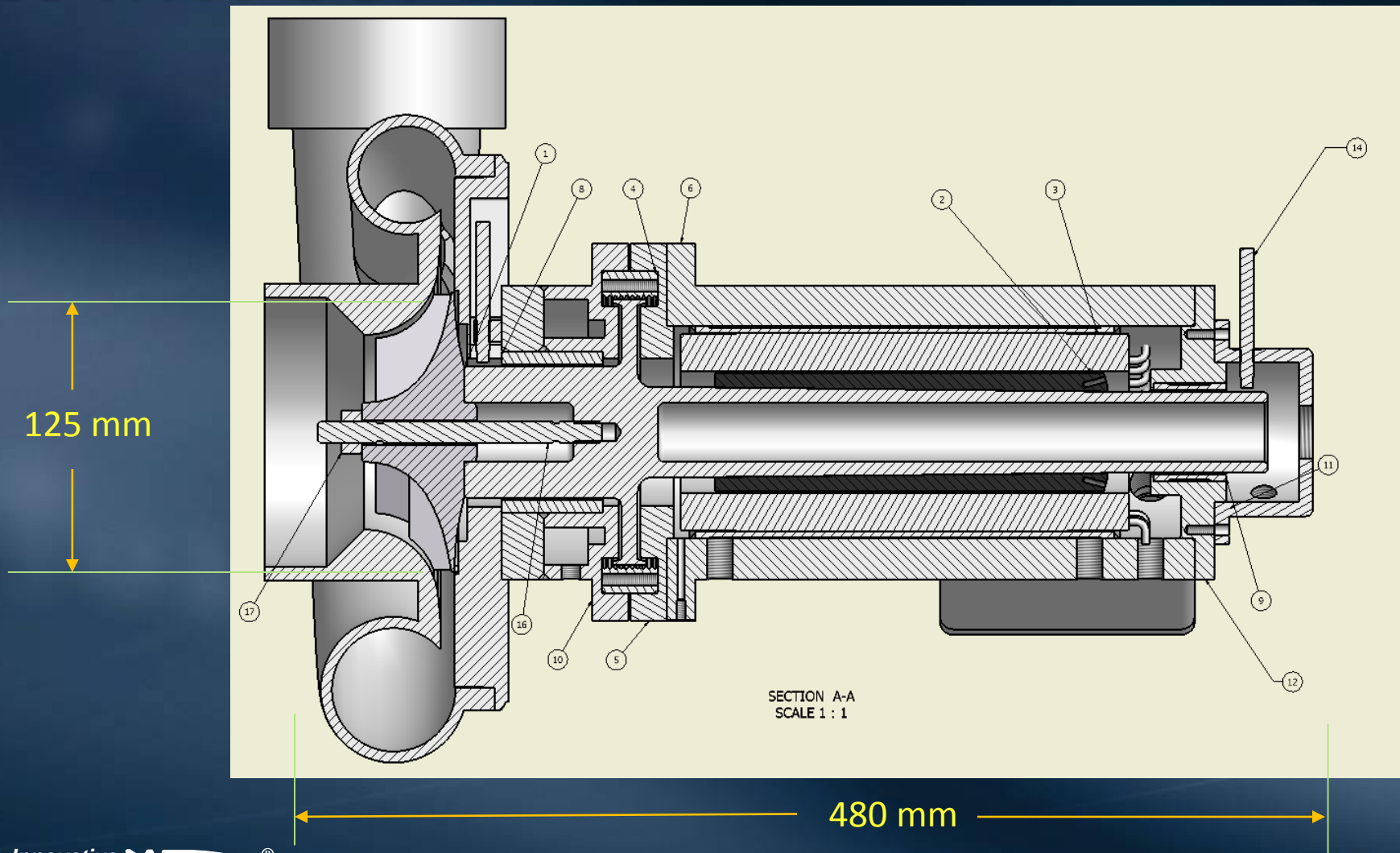
## Preliminary Sizing Results

- Type = Centrifugal
- Diameter = 125 mm
- Power = 50 kW
- Efficiency > 87%





# Task 6: Notional 50 kW Blower for 10 MW SOFC





# Task 6: Cost Considerations and Scalability for Commercialization

- **Projected Cost After Product Development**
- Estimated Cost for First 10 Units
  - 1.5 kW: \$10k - \$15k / unit
  - 50 kW: \$40k - \$60k / unit

# Project Budget

- Total Estimated Cost: \$ 758,855.00
  - Government Share: \$ 598,855.00
  - Recipient Share: \$ 160,000.00

# Risk Management

- Main Risks (R) and Planned Mitigation Strategies (M):
  - R: Thermal management: Goal for natural air cooling may result in insufficient motor cooling at startup operating condition
    - M: Design with provision for fitting optional oversized housing fins for enhanced natural cooling
    - M: Prepare design with provisions for housing modification to use previously proven forced cooling with a closed water/glycol and radiator loop

# Risk Management (Continued)

- Main Risk (R) and Planned Mitigation Strategies (M):
  - R: Schedule of long lead items: Motor Magnet procurement may cause prototype fabrication delay
  - M: *Handle motor set component procurement as a critical path step.*
  - M: *Secure quotes from multiple vendors*

# Risk Management (Continued)

- Main Risks (R) and Planned Mitigation Strategies (M):
  - R: Prototype Fabrication Cost: Proof of concept fabrication methods may be too expensive for eventual production
  - M: *Minimize part count during detailed design*
  - M: *Plan for implementation of reduced cost fabrication methods for production, e.g.: castings*



# Technology Readiness Level

- TRL Definitions

- TRL 5 - System/subsystem/component validation in relevant environment:
- TRL 6 - System/subsystem model or prototyping demonstration in a relevant end-to-end environment

- Prototype will be a high TRL 5 at end of Phase I

- Will achieve TRL 6 at end of Phase II

# Summary

- Design Requirement Reviewed
- Preliminary Design and Layout Underway
- Manufacturing to Begin 2017
- Technology is Scalable to meet Multi-Megawatt SOFC Applications