SECOND ANNUAL CONFERENCE ON CARBON SEQUESTRATION
DEVELOPING & VALIDATING THE TECHNOLOGY BASE
TO REDUCE CARBON INTENSITY

Geologic - Group I

CO2 Injection Potential Beneath Large Power Plants in the Colorado Plateau-Southern Rocky Mountain Region, USA - *Rick Allis (Utah Geological Survey), T. C. Chidsey, C. Morgan, J. Moore, S. P. White

Investigations of CO2 Mobility in Natural Reservoirs Beneath the Colorado Plateau and Southern Rocky Mountains - *Joseph Moore (Univ. of Utah), Richard Allis, Susan Lutz, Michael Adams

High Pressure Flow-Through Column for Assessing Subsurface Carbon Sequestration - *L. Suzanne Fisher (ORNL), D. Cole, J. Blencoe, G. R. Moline, J. Parker, T. J. Phelps

Geologic - Group II

Calculating Pressure Buildup at CO2 Injection Wells in Brine Formations - *Sally M. Benson (Lawrence Berkeley)

Geologic Carbon Sequestration Opportunities in the Appalachian Basin - *C. David Locke (Augusta Systems), Patrick R. Esposito, William A. Schuller, C. W. Byrer
(Paper Unavailable)

Geologic Sequestration of CO2 in a Depleted Oil Reservoir - * Norman R. Warpinski (Sandia), Rajesh J. Pawar,Reid B. Griff, Bruce Stubbs
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Geologic Aspects of Carbon Dioxide Storage for a Power Plant Location Along the Ohio River Valley - * Neeraj Gupta (Battelle), Joel Sminchak, Mark Baranoski ,Lloyd M. English, John Massey-Norton (***Paper Unavailable)***

Developing Plans and Specifications for a Deep Test Boring for CO2 Storage in the Ohio River Valley Region - *Neeraj Gupta (Battelle), Philip Jagucki, Danielle Meggyesy, Chris Long,Austin Boyd, T. S. Ramakrishnan, William Rike
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Reactive Transport modeling of long-term Cap Rock Integrity during CO2 Injection for EOR or Saline-Aquifer Storage - *James W. Johnson (LLNL), John J. Nitao ,Joseph P. Morris

Geologic Sequestration in Wyoming—Filling up the "Big Empty" - *Dag Nummedal (Univ. of Wyoming) ,Julio Friedmann, Vicki Stamp

Concurrent Flow Calorimatric, Dew-point Hygrometric, and Non-dispersive Infrared Analyses of the Production of Methane and/or the Sequestration of CO2 by Coal Under Dynamic (Flow-through) Conditions - *Kenneth Jones (NETL)

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