

# Direct Measurements of pH and Dissolved CO<sub>2</sub> Concentrations in H<sub>2</sub>O- CO<sub>2</sub>-NaCl Mixtures to Supercritical Conditions

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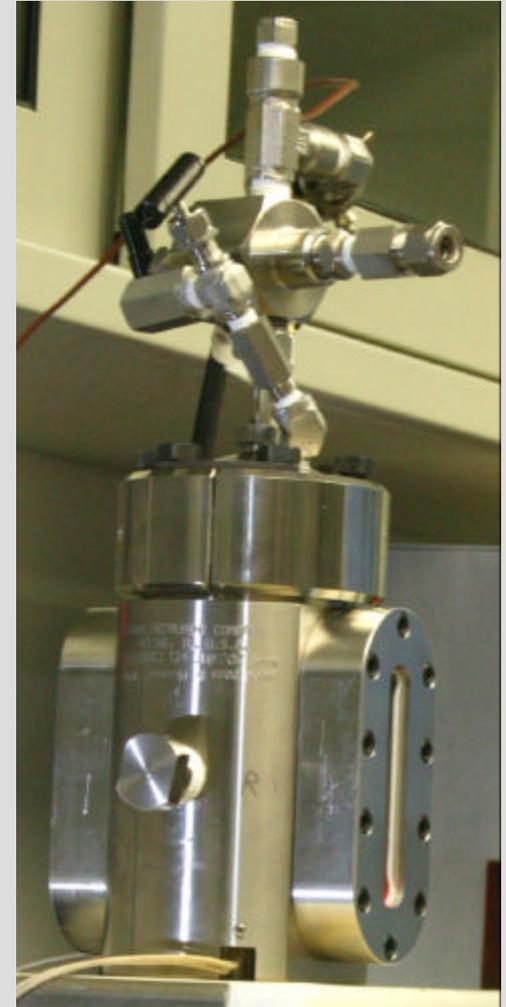
Alexandria, Virginia

# Objectives

- ▶ In-situ pH measurements of  $\text{H}_2\text{O}$ - $\text{NaCl}$ - $\text{CO}_2$  mixtures as a function of pressure above  $\text{scCO}_2$  conditions.
  - Fundamental data in the literature is limited and shows discrepancies.
  - How well do geological simulator models predict the pH?
  - Stability of certain clay and carbonate minerals are strongly affected by the pH changes in this region.
  - Important aspect for geologic sequestration.
- ▶ Characterize dissolved  $\text{CO}_2$  subcritical to supercritical conditions with Raman spectroscopy.

# Experimental Setup

- ▶ High-pressure view cell equipped with two quartz windows
  - Max working pressure 2000 psi @ 150°C
  - 100ml volume capacity
- ▶ Pressure-capable glass combination pH probe.
  - KCl reference gel, rated to 150°C
  - Blowout pressure above 10,000 psi
- ▶ UV-VIS transmission dip probe
  - In-situ absorbance measurement of solutions
  - Ocean Optics Spectrometer SL2000
- ▶ Raman Spectroscopy analysis
  - 532 nm diode-pumped solid state laser
  - Fiber optic probe head mounted on a digital transition table
  - Back illuminated CCD detector



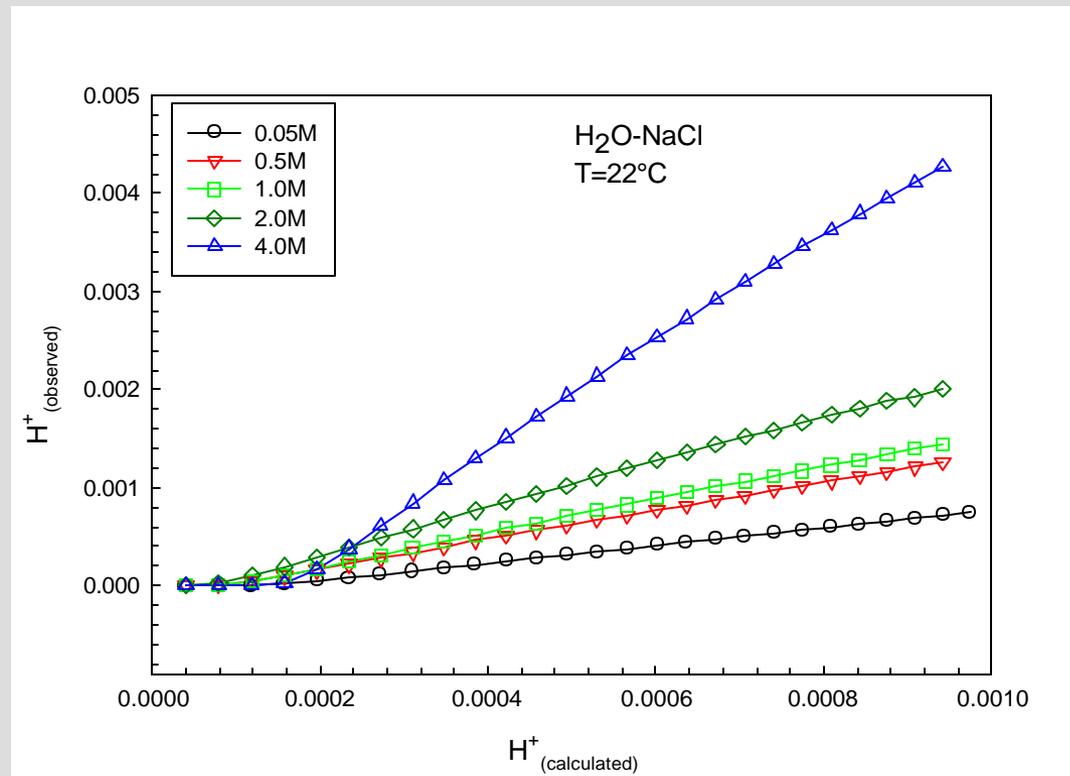
# Correction Factor for pH Measurements in Aqueous Brine Mixtures

- NaCl solutions were titrated against standard HCl solutions to establish a correction factor.
- Logarithm of the slope of each curve is the correction factor A in the following equation:

$$\text{pH}_c = \text{pH}_{\text{obs}} + A$$

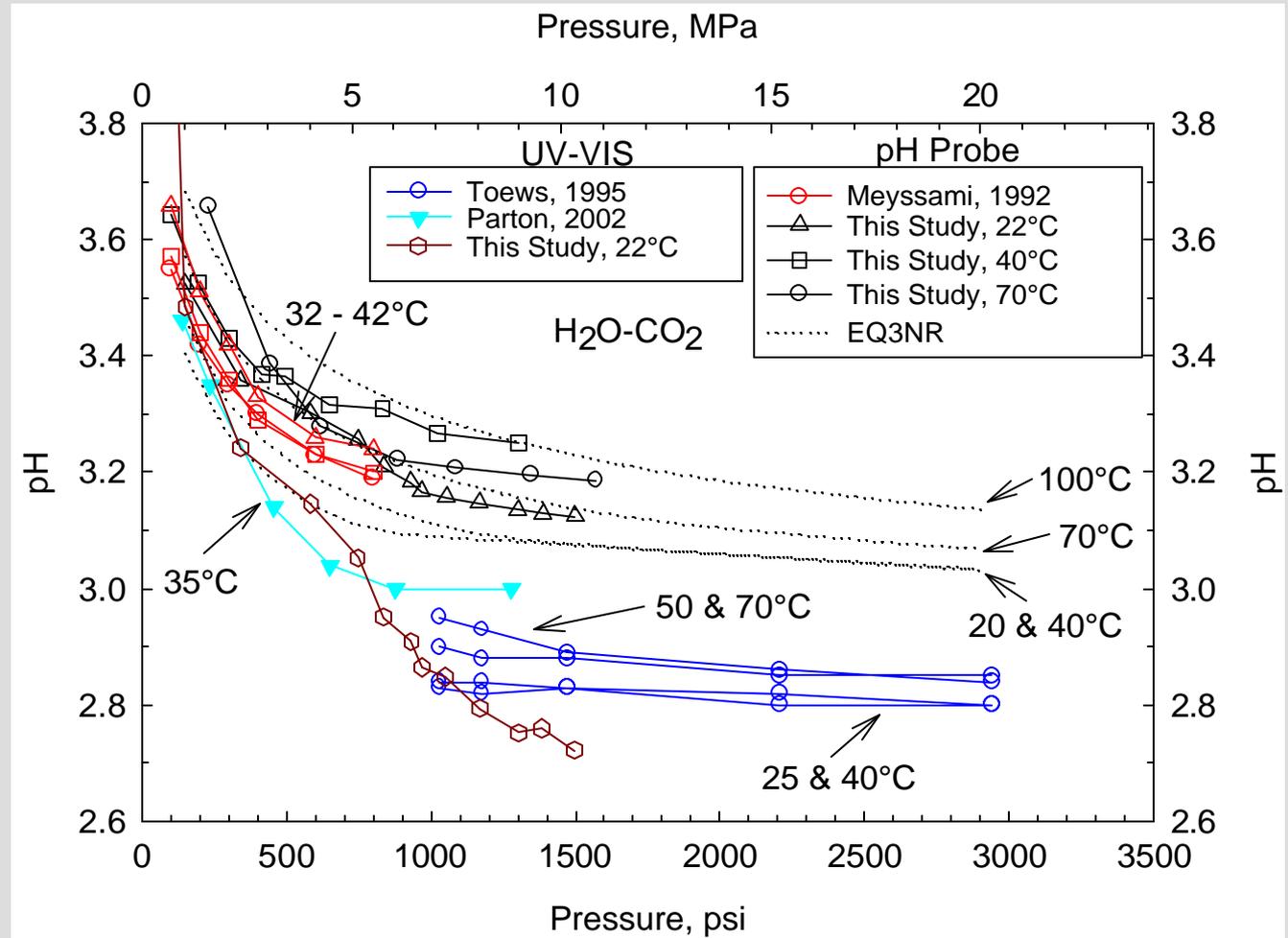
## Correction Factor

NaCl (M)	A
0.05	-0.05
0.50	0.16
1.00	0.23
2.00	0.36
4.00	0.74

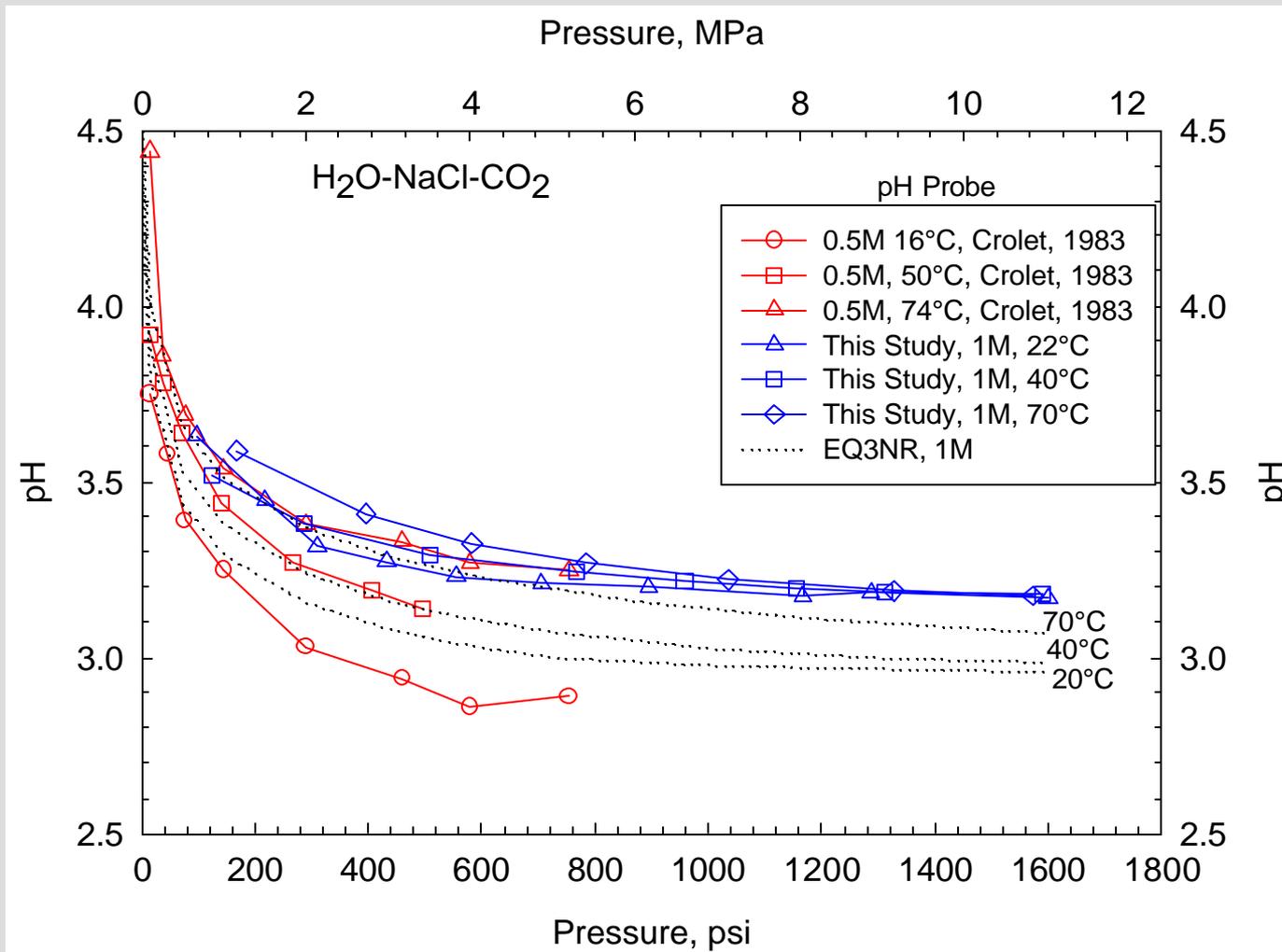


# pH as a Function of CO<sub>2</sub> Pressure in H<sub>2</sub>O-CO<sub>2</sub> System

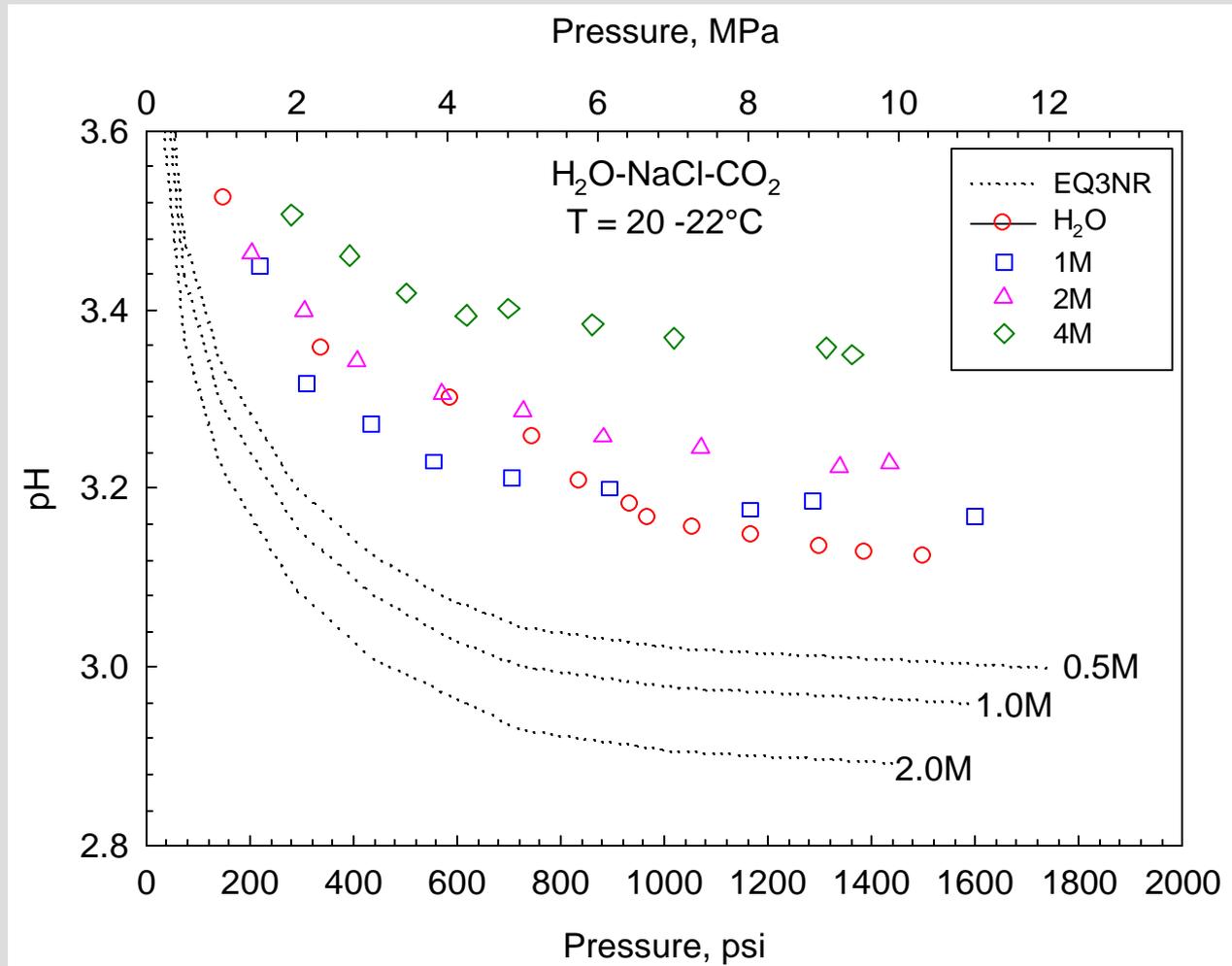
- Simplest system
- Lack of literature
- Two methods
- UV-VIS errors
- Important implications



# pH as a Function of CO<sub>2</sub> Pressure in 1M NaCl-H<sub>2</sub>O-CO<sub>2</sub> System

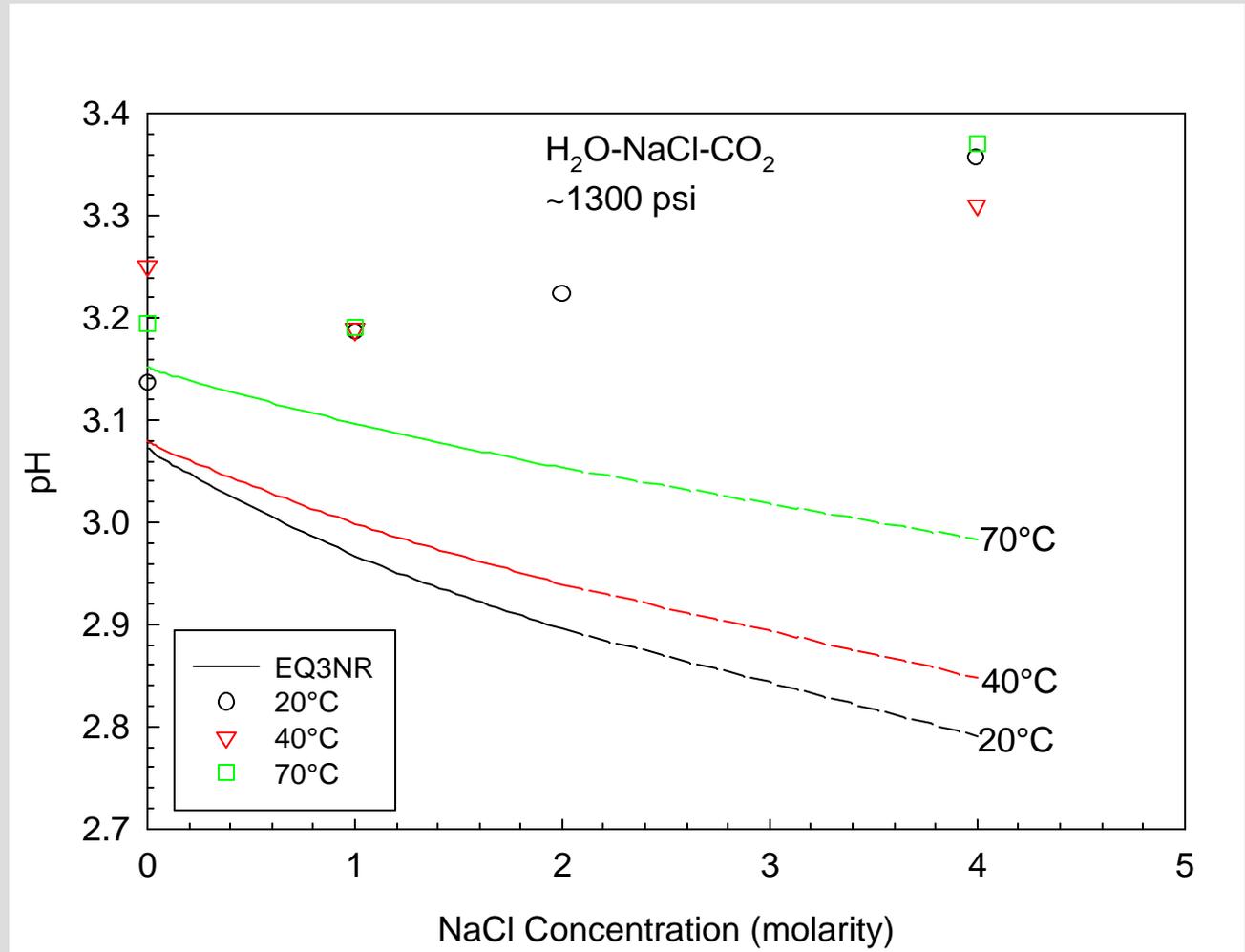


# pH as a Function of Pressure for Different Concentrations of NaCl at 22°C

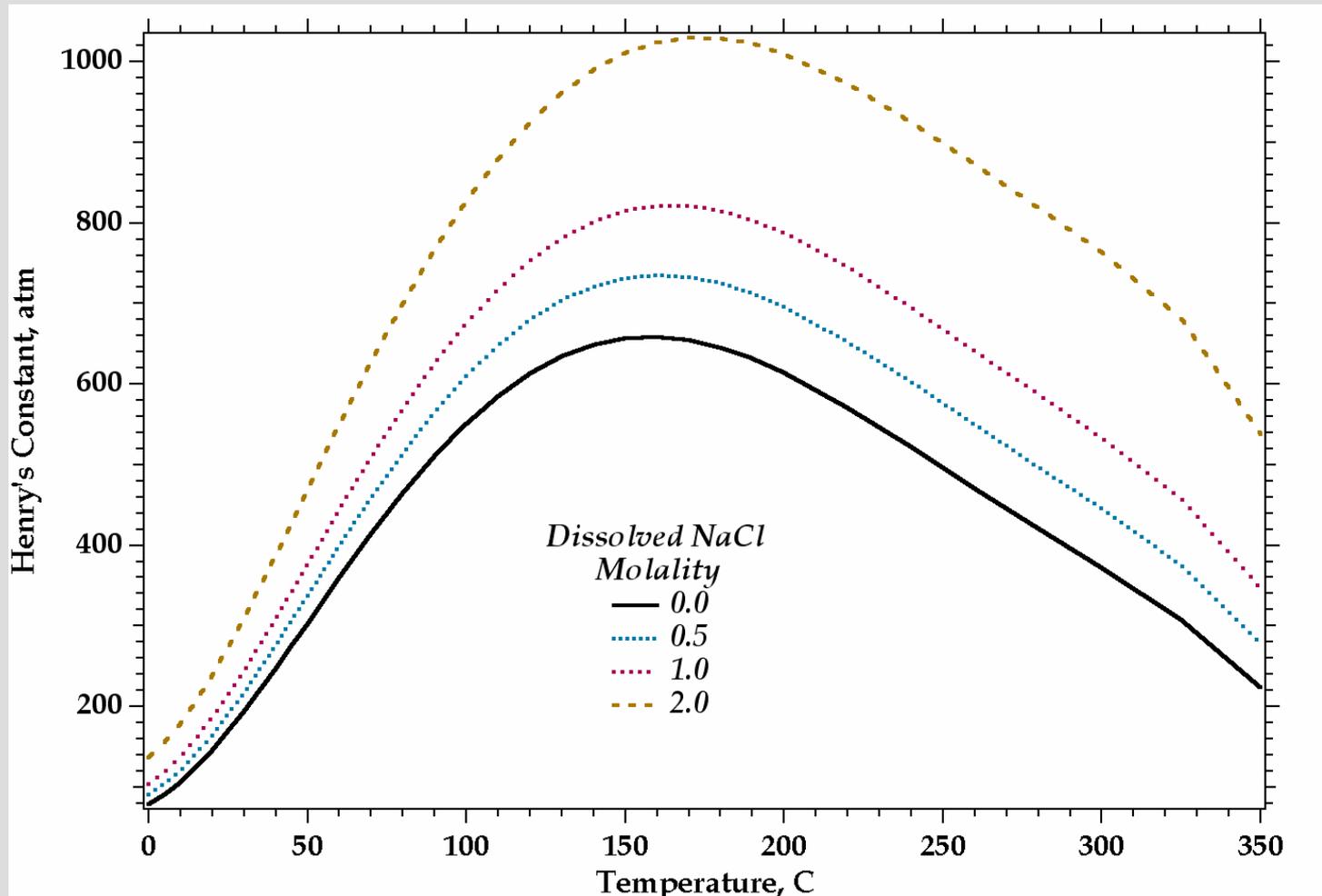


# EQ3NR pH Calculations in H<sub>2</sub>O-NaCl-CO<sub>2</sub> Mixtures

- EQ3NR predictions show decreasing pH with increasing salt concentration.
- No  $K_h$  correction.
- Na carbonate complexes form.

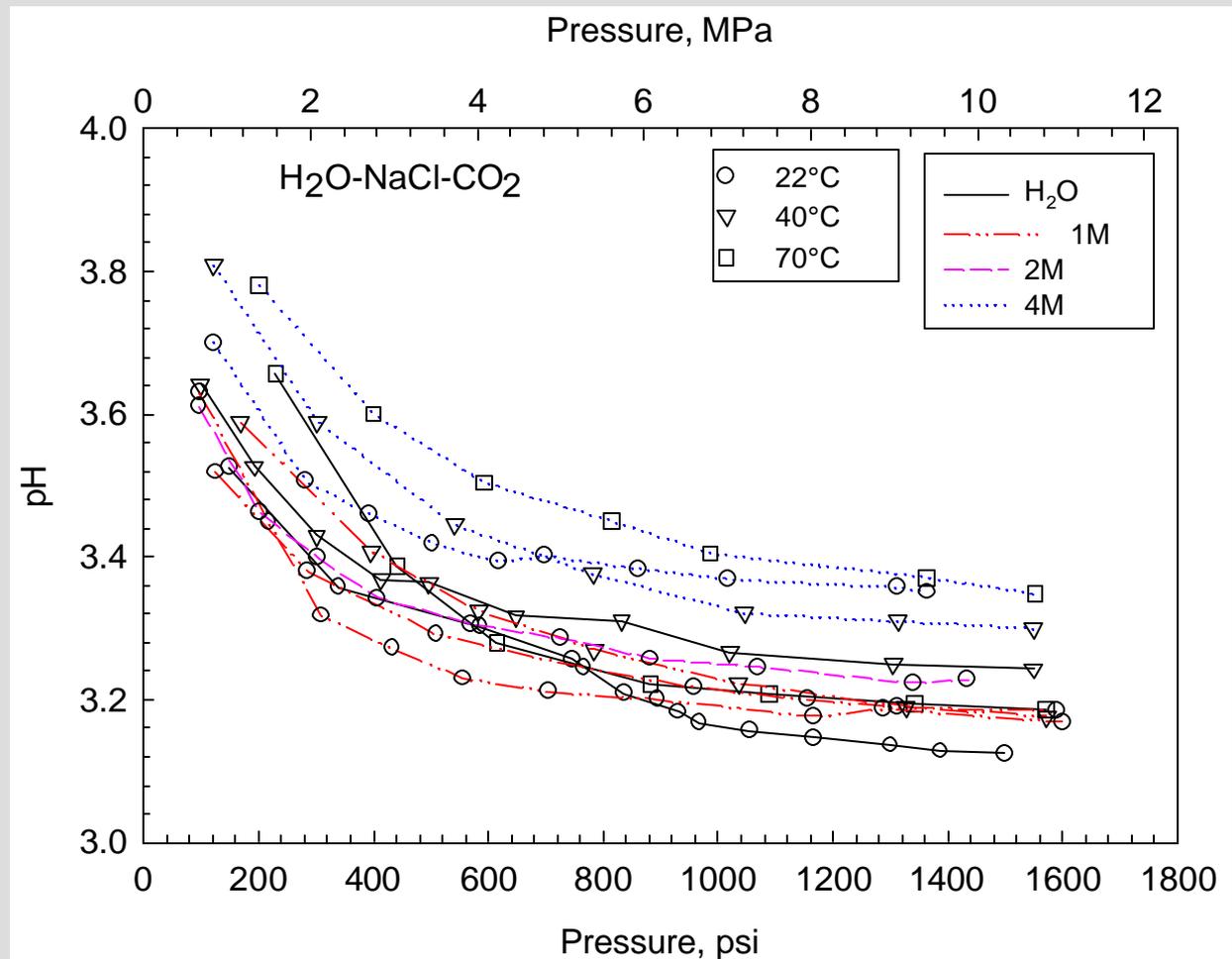


# CO<sub>2</sub> Henry's Coefficient



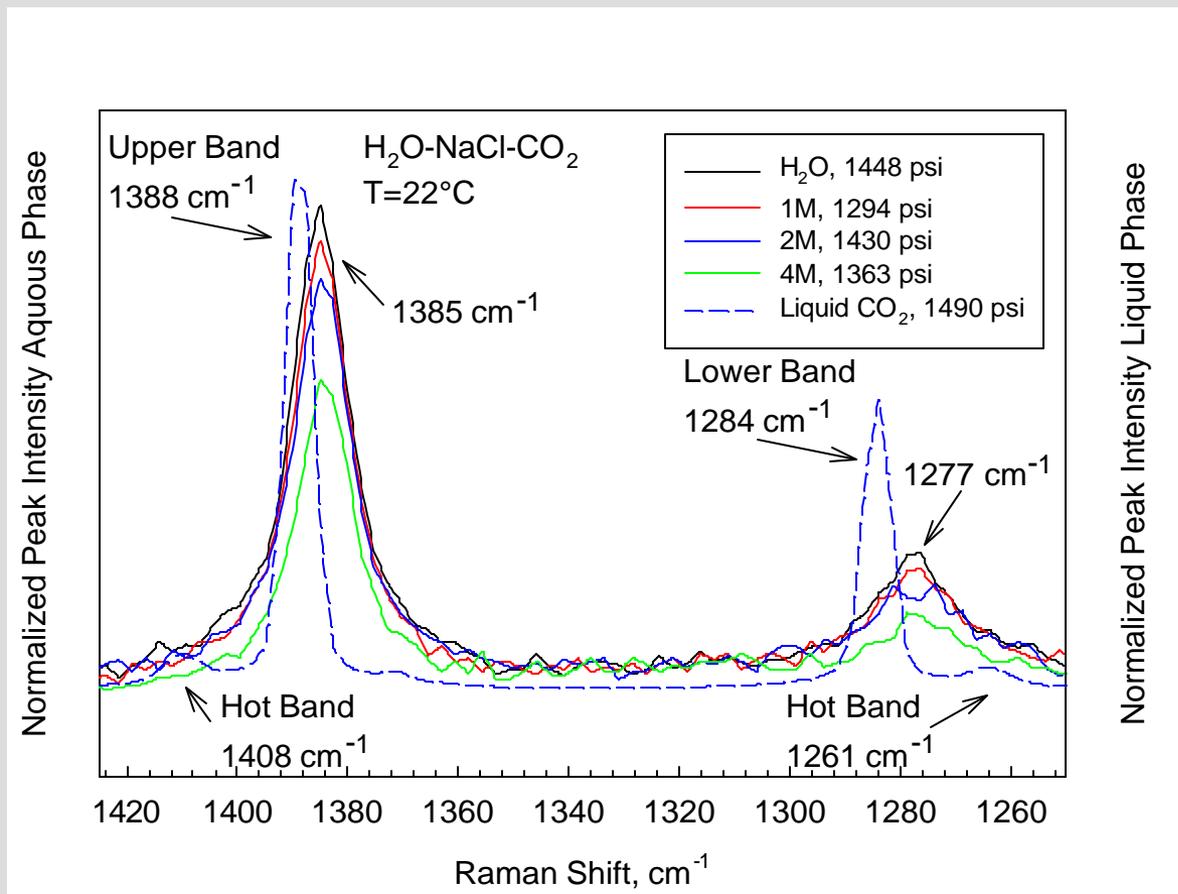
# Variations of pH at Different Temperatures as a Function of CO<sub>2</sub> Pressure

- pH of aqueous phase increases as salt concentration increases.
- Small pH temperature dependence.
- pH range as a function of ionic strength is <0.4 pH units above scCO<sub>2</sub> pressures.

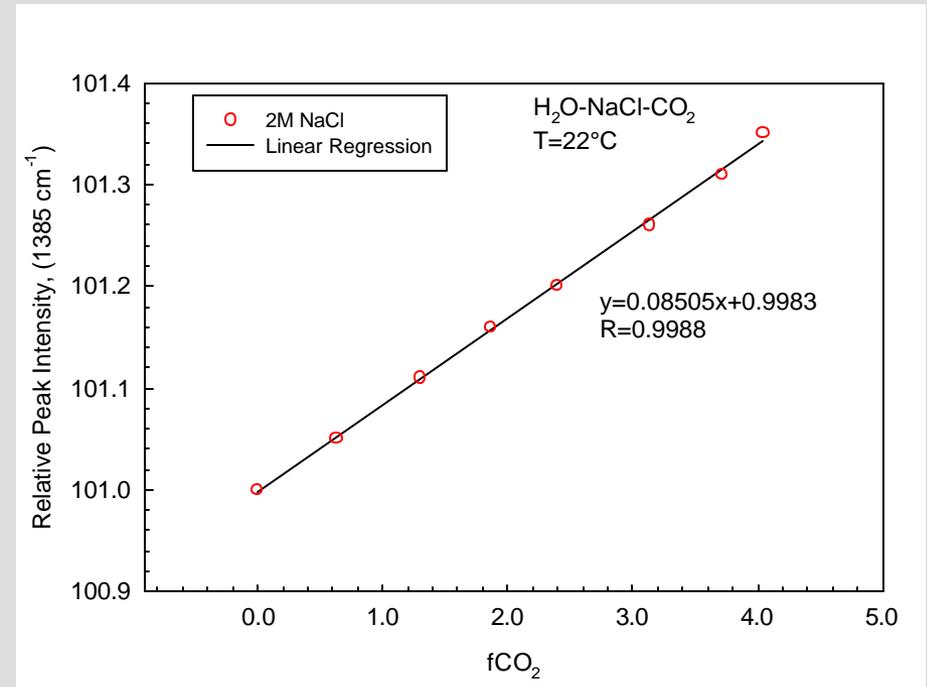
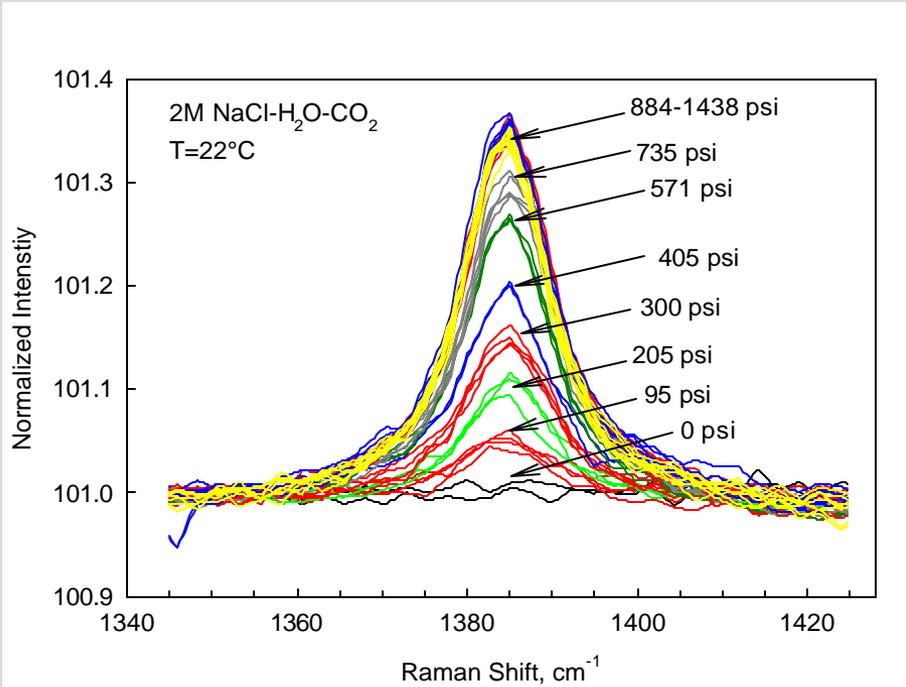


# Raman Spectra of Dissolved CO<sub>2</sub> and Liquid CO<sub>2</sub>

- Stretching bands shift to lower frequency and broaden in the aqueous phase.
- Stretching bands decrease in intensity with decreasing CO<sub>2</sub> concentrations.



# Raman Spectra of 2M NaCl-H<sub>2</sub>O-CO<sub>2</sub> System at 22°C



# Conclusion

- ▶ Careful experiments and analysis reveal the pH of H<sub>2</sub>O-NaCl-CO<sub>2</sub> mixtures above scCO<sub>2</sub> conditions vary <0.4 pH units.
  - More experimental work is needed to examine the effect of other salts that would be present in a real geological environment.
- ▶ Commonly available equilibrium geochemical simulators such as EQ3NR can accurately predict the pH of dilute salt solutions in scCO<sub>2</sub>. However as salt concentrations increase the models are unable to predict the solution speciation.
  - Henry's constant correction needed.
  - Data from experimental work will allow these models to be modified.
- ▶ Raman spectroscopy shows promise for ex-situ measurements of dissolved CO<sub>2</sub> concentrations under scCO<sub>2</sub> conditions.