

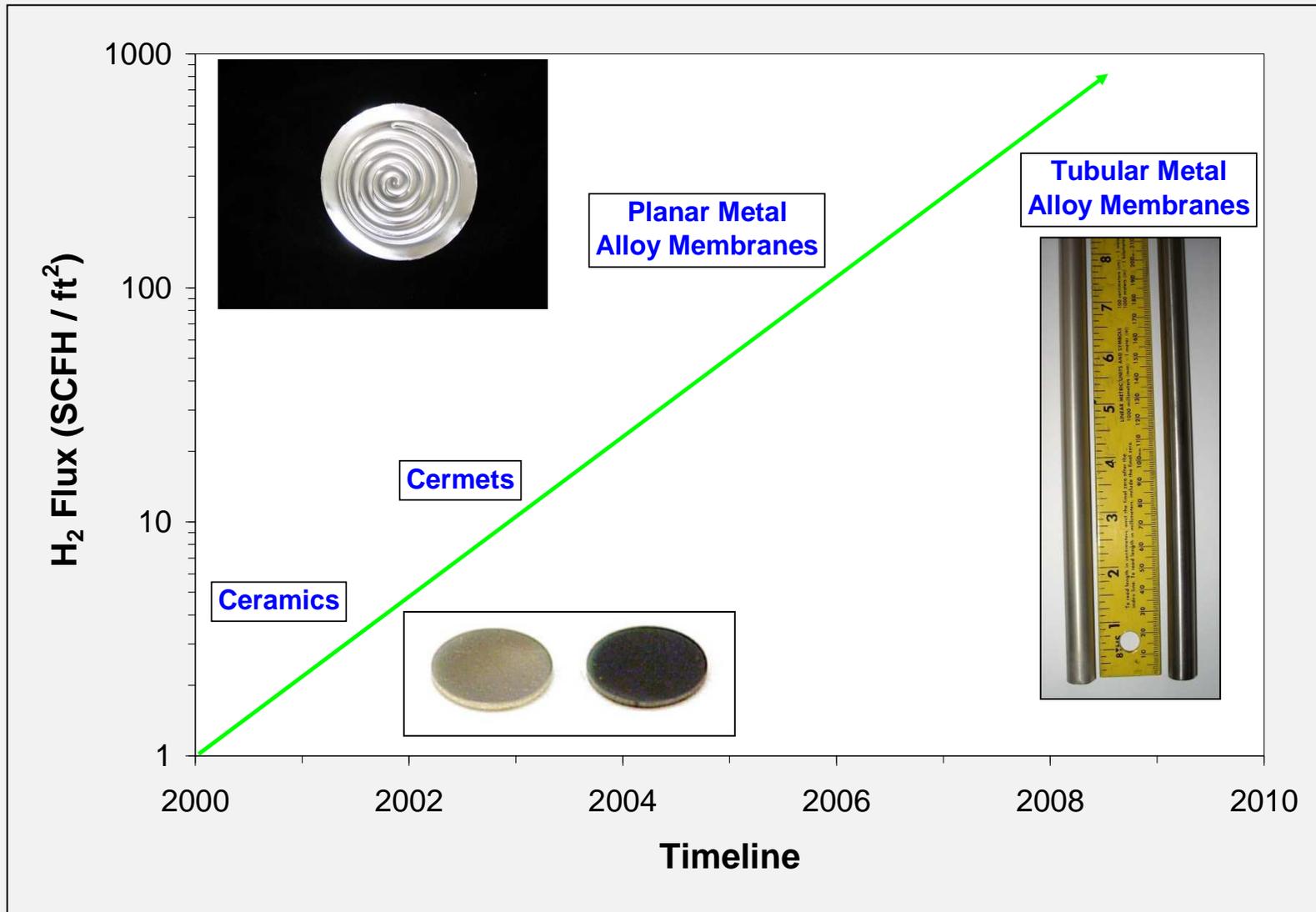
Scale-Up of Hydrogen Transport Membranes for Carbon Capture Applications

Eltron Research & Development

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H₂ Membrane Background



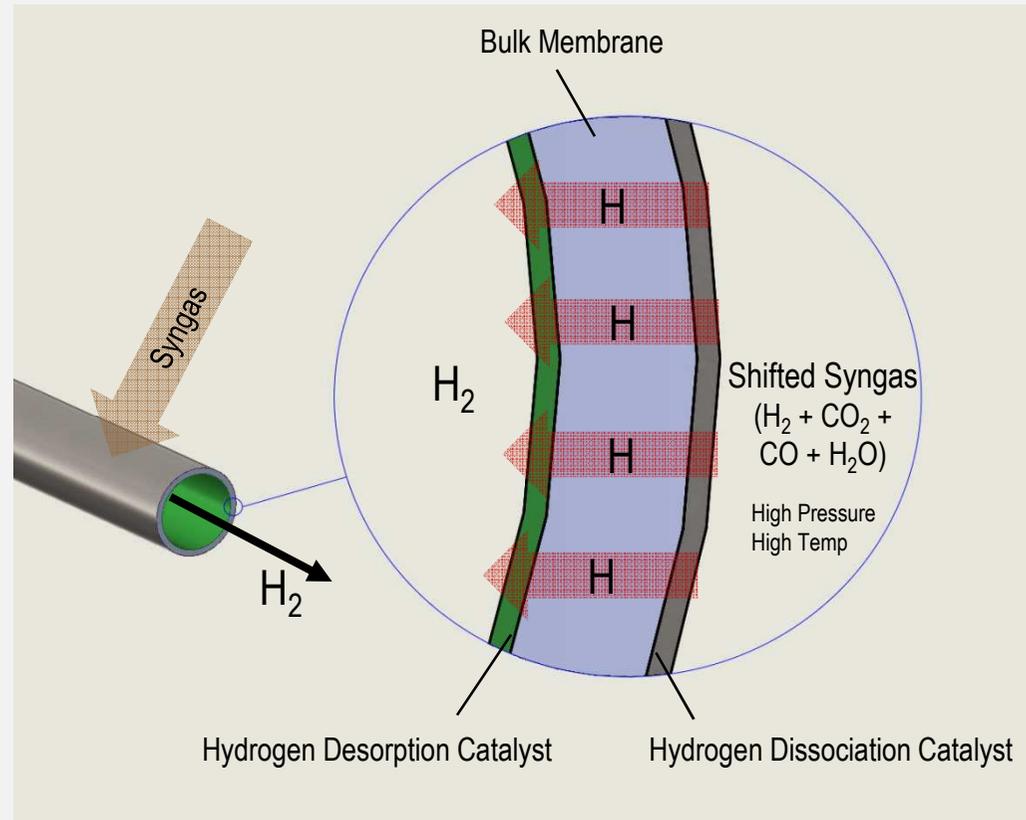
Dense Metal Membrane

➤ Sieverts' Law:

$$J = \frac{P}{d} (P_f^{0.5} - P_s^{0.5})$$

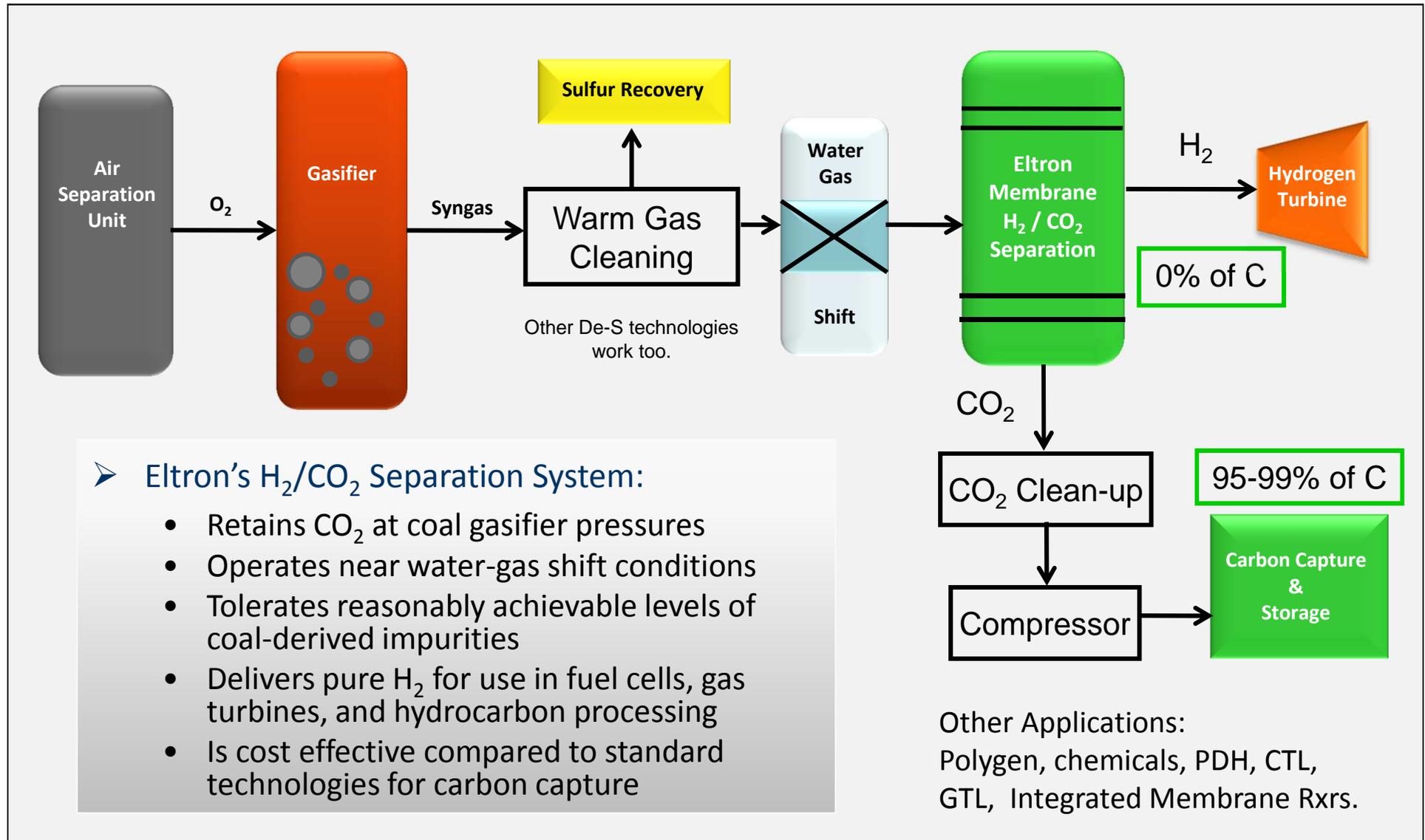
➤ where:

- J = hydrogen flux (mol/m²/s)
- d = membrane thickness (m)
- P = permeability (mol/m/s/Pa^{0.5})
- P_f = hydrogen partial pressure on the feed side of the membrane (Pa)
- P_s = hydrogen partial pressure on the sweep side of the membrane (Pa)



Dense, self-supporting membrane

IGCC-CCS Process Overview



Scale-Up Path

	1	2	3
Bench-Scale	Pilot - Subscale Engineering Prototype (SEP)	Pilot – Process Demonstration Unit (PDU)	Pre-Commercial Module (PCM)
Eltron	Eastman Chemical Co.	Eastman Chemical or PCM site.	To Be Determined
Simulated Syngas	Gasified Coal	Gasified Coal	Gasified Coal / Petcoke
Planar disks, 6" - 2' long membrane tubes	2 5' tubes	~ 20 10' tubes	~ 640 - 1600 10' tubes
Up to 1 lb/day	Up to 12 lbs/day	~250 lbs/day	4-10 T/day

➤ Performance

- Evaluate flux, life, impurity effects of coal syngas at pilot scale
- Establish operating conditions
- Develop safe operating procedures for start-up, shutdowns

➤ Mechanical Design

- Assess strength of materials, embrittlement, construction and sealing techniques
- Understand manufacturing costs and maintenance issues

➤ Engineering and Economic Analysis

- Develop mass transport resistance model
- Refine membrane module process model
- Update techno-economic process model - Integrate results into flow sheets and compare process economics versus other technologies

SEP Pilot Testing

Raw
Syngas



ZnO

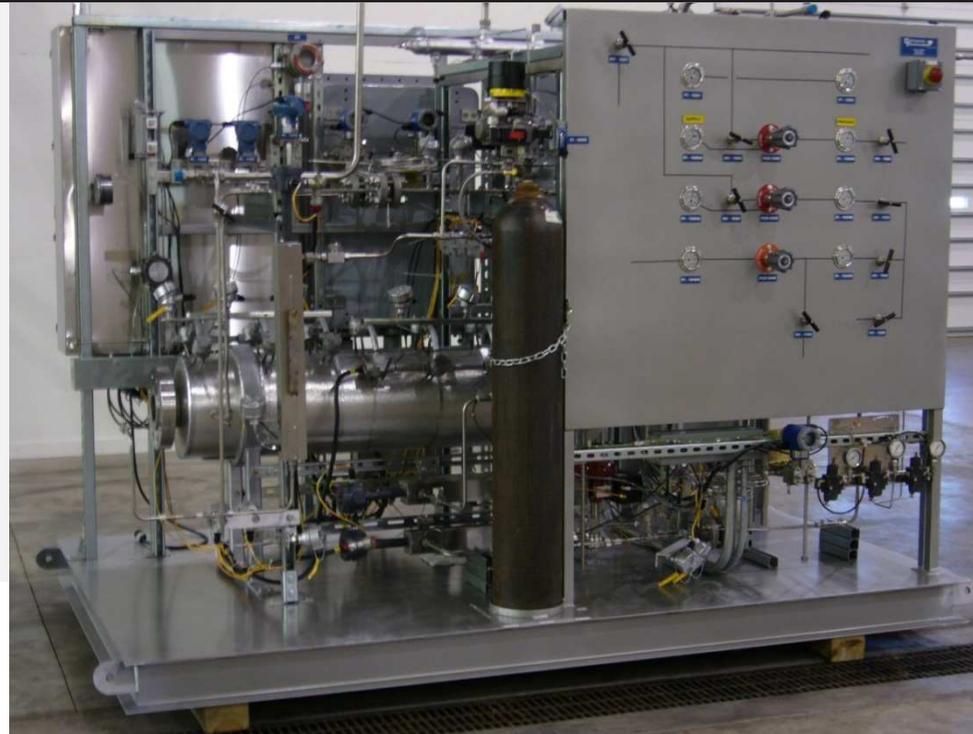


WGS



HTM
Skid

Installed and
operated at
Eastman Chemical
in Kingsport, TN



Skid built by:



SEP Pilot Results

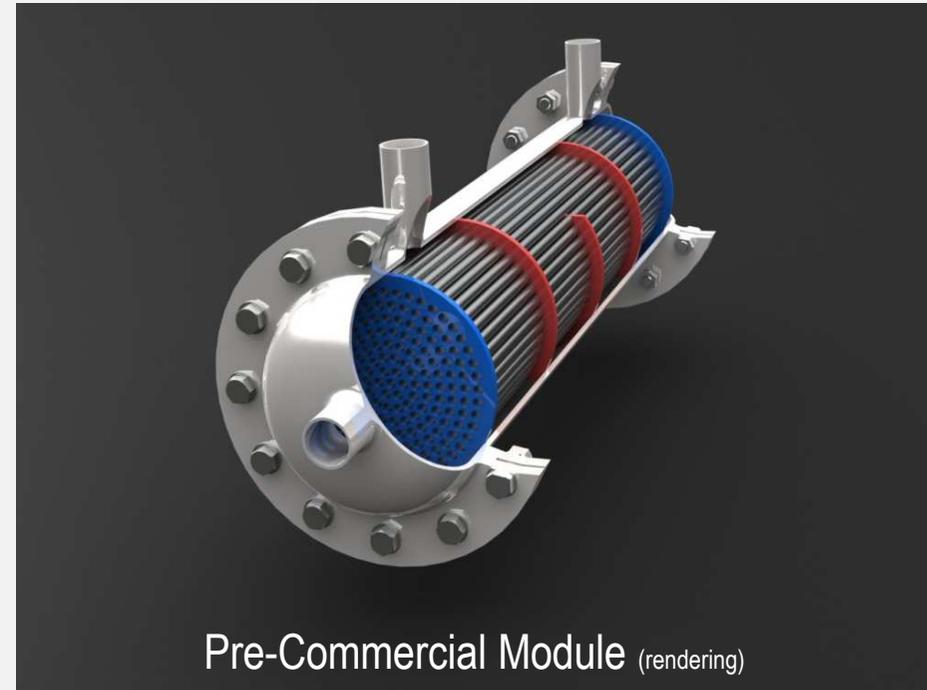
- **SEP unit successfully operated**
 - Start-up, shut-down, control strategies developed
 - Membranes tested at feed pressures up to 850 psig
 - Membranes tested under sweep & no-sweep conditions
 - Two different substrate manufacturers and sealing mechanisms demonstrated
 - One set of tubes operated over a range of 16 different conditions for ~250 h
 - Stability of flux under coal-derived syngas equivalent to stability in lab
 - Max hydrogen production of ~3 lbs/day

- **Observed flux and corresponding hydrogen recovery was lower than expected.**
 - Mass transfer limitations
 - Catalyst deposition scale-up procedures not optimized

- Operation 2012
- Target 250 lbs/day
- 1st scale-up step with a tube bundle
 - Designed using CFD
 - Optimized seal design
- Scope
 - Collect performance, cycling, and lifetime data
 - Demonstrate 10' long membrane tubes
 - Evaluate process dynamics

3 Pre-Commercial Module (PCM)

- ARRA Project - DOE \$71.4 MM
- October 2011 – June 2015
- Scope
 - Accelerate PDU testing
 - Design, build & operate 4-10 ton/day demonstration reactor on live syngas
- Goal
 - Scale-up of HTM system for energy efficient carbon capture and H₂ separation from industrial sources
- Status
 - Pre-FEED completed by Eltron and URS



- Provide guidance to development program
 - Focus on critical parameters
 - Shorten development time
- Establish commercial viability of process
 - IGCC Plants
 - Polygen applications
- Optimize value of technology
- Evaluate applications beyond IGCC plants
 - Refinery streams
 - Chemicals production

➤ Assumptions

- Plant Capacity = 275 MW
- 95% H₂ Recovery
- Required Carbon Capture = 90%
- Required Sulfur Removal 99%
- Required NO_x Removal ≤ 0.05 lb/MMBTU NO_x
- Cost of Electricity - DOE financial model v3.0

➤ No value assigned to CO₂ emissions avoided

Techno-Economic Summary

	Case 1	Case 2	Case 3	Case 4
Pre-Combustion Gas Cleaning & CO ₂ Capture Method	2-Stage Selexol	Cold Gas (Amine) Cleaning & Eltron Membrane	Warm Gas Cleaning & Eltron Membrane	Warm Gas Cleaning & Eltron Membrane
Gasifier Cooling Method	Quench	Radiant-Convective	Radiant-Convective	Quench
Thermal Efficiency	27.4%	32.0%	33.6%	31.6%
% CO ₂ Captured	90%	90%	95%	95%
Cost of Electricity (\$/MWh)	115.5	114.5	106.0	100.4

Summary

- Eltron is in the process of scaling-up our membrane system.
- First scale-up step:
 - Stable performance under coal-derived syngas.
 - Operation over a range of conditions.
 - Two substrate suppliers and two different sealing techniques utilized.
 - Low than expected flux rates observed.
 - Eltron is executing a plan to resolve this issue.
 - More run time on real syngas needed to direct development program and obtain scale-up data.
- Next Steps:
 - Continued SEP operations in parallel with PDU design.
 - Finalize PCM site selection and kick-off FEED.
- Techno-economic modeling continues to show commercial viability.

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For more information, please visit:
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