



# Low-Energy Water Recovery from Subsurface Brines

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# PROJECT GOALS AND OBJECTIVES

## Project Goal:

**Develop of a low-cost, low-energy treatment process using a non-aqueous solvent (NAS) extraction to recover water from deep aquifer brine**

## Project Objectives:

- Identify candidate solvents that can absorb water in one condition and release in another condition
- Test different solvents and/or mixture of solvents for optimum water uptake and release to maximize water recovery from 180,000 ppm TDS brine
- Develop optimum conditions to maximize the kinetics of the process
- Test water quality and if necessary, develop downstream process to satisfy potable water standard
- Develop strategies to optimize the overall process and perform techno-economic assessment for scale up

## Milestone Schedule

Milestone	Description	Planned Completion Date	Verification Method
1	Identification of at least one candidate solvent formulation that has the ability to recover water in a single pass from high-TDS wastewater.	6/30/2017	Experimental data showing that at least 3% clean water recovery can be achieved.
2	Design of a multi-stage, semi-continuous treatment process train.	7/31/2017	Modeling data showing that the design can produce a mass flow rate of 1 gal/day.
3	Production of potable water with the use of post treatment.	8/31/2017	Experimental data showing that recovered water contains <500 ppm TDS.

# PRESENTATION OUTLINE

1. Background
2. Results
3. Summary or Results
4. Future work

# BACKGROUND

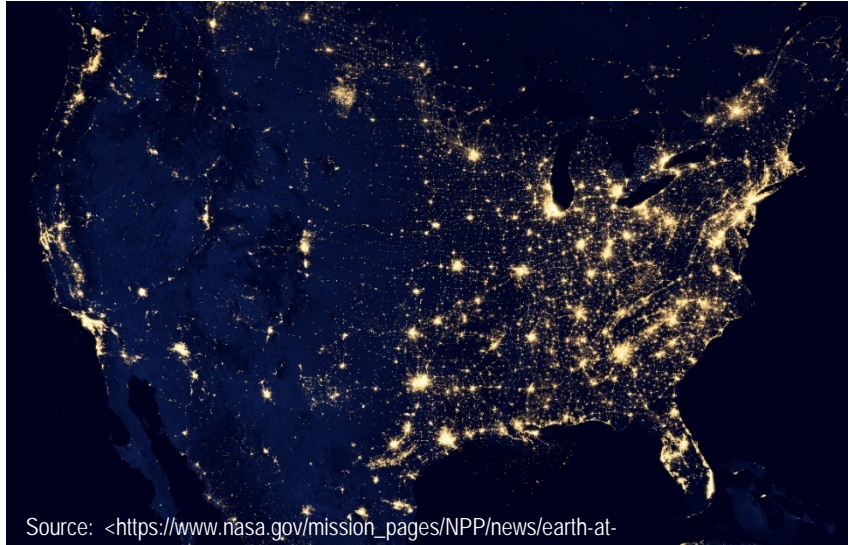


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# It takes a lot of energy to treat and move water



Source: <[https://www.nasa.gov/mission\\_pages/NPP/news/earth-at-](https://www.nasa.gov/mission_pages/NPP/news/earth-at-)



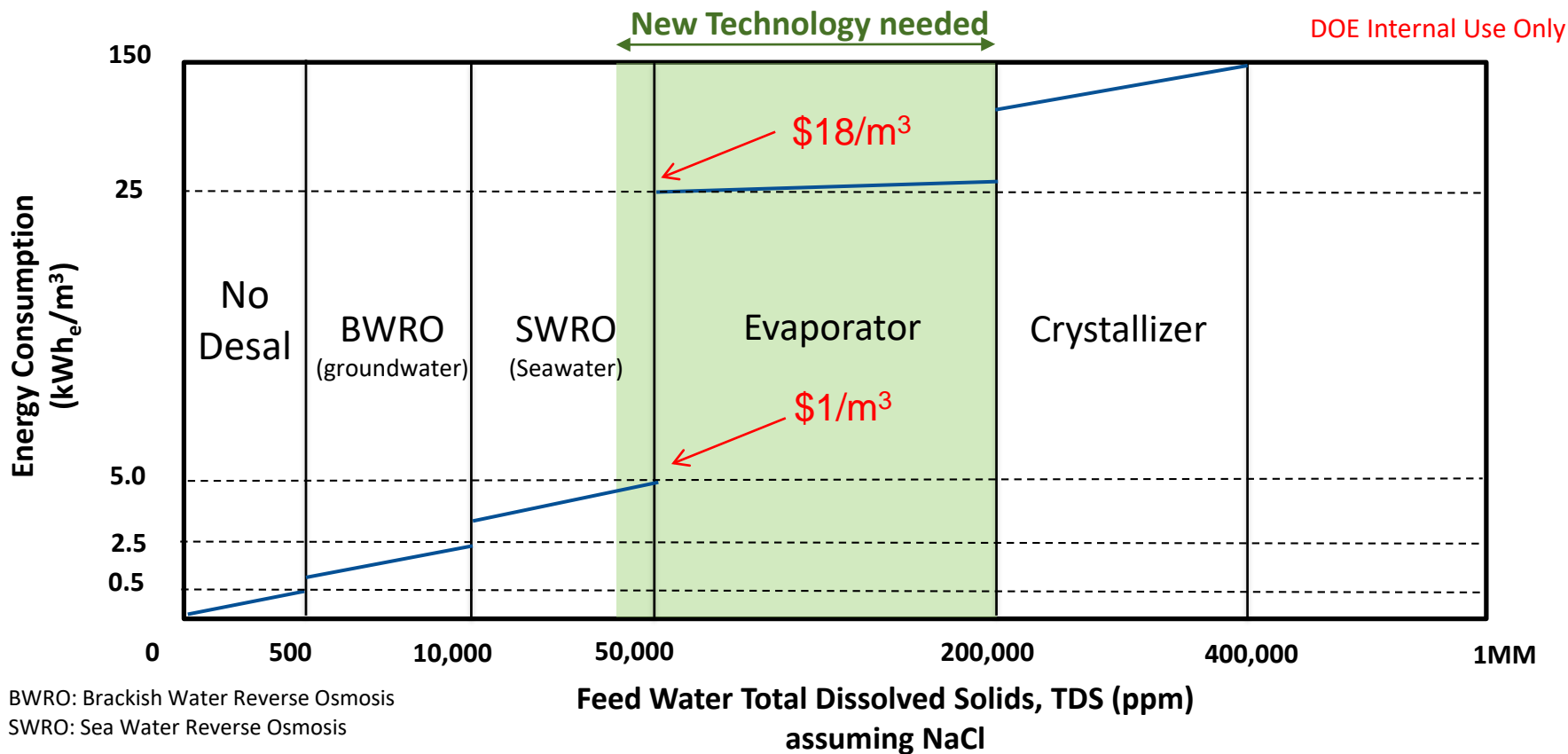
Source: <<http://solutions.borderstates.com/what-is-the-future-of-mercury-vapor-lamps>>>



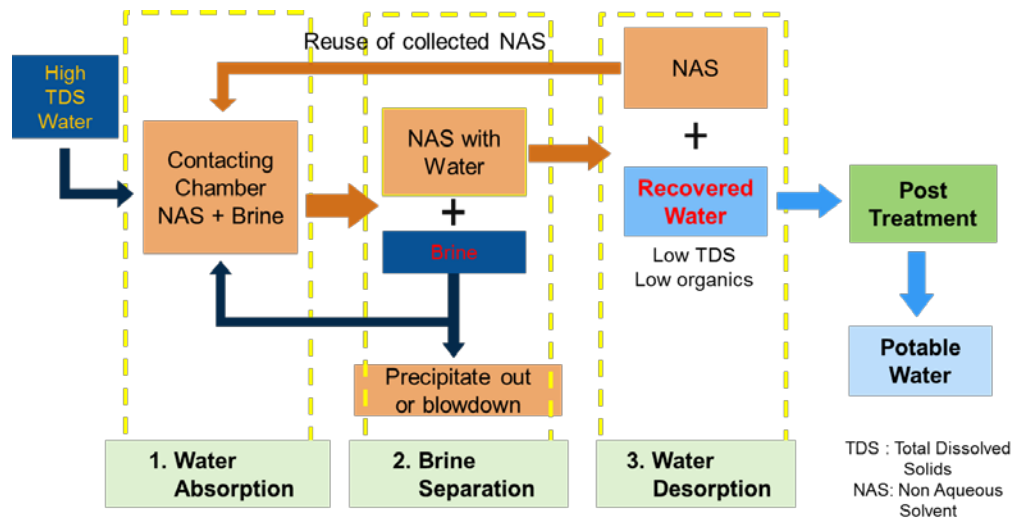
<http://info.waterdesignbuild.com/blog/bid/240179/New-Data-on-Biogas-Production-at-U-S-Wastewater-Treatment-Plants>

- In 2010, 69 TWh/yr of electricity is consumed in US as water-related energy (water distribution, water and wastewater treatment).
- This is higher than (but comparable) to electricity consumption of ~51 TWh/yr for all U.S. public roadway lighting (street lights, highway etc)

# Problem Area...



# Low-Energy Water Recovery from Subsurface Brines



## Technology Status

- Identified solvents that can recover more than 5% water with more than 90% salt rejection
- Water recovery can be improved by lowering absorbing temperature and salt rejection can be enhanced by increasing desorbing temperature
- Water recovery can be multiplied with minimal salt rejection decrease by repeating the absorb/desorb process

## Impact

Solvent absorbs only water, rejects salt, and desorbs pure water by changing conditions (e.g., temperature or CO<sub>2</sub>).

Can handle higher TDS (Total Dissolved Solids) content (e.g., 180,000 ppm)

Minimum pretreatment required

Low energy requires not using evaporation/condensation

**Solvent Desalination process without membrane or evaporation/condensation**

**Low-cost, low-energy treatment process using non-aqueous solvent (NAS) extraction to recover water from deep aquifer brine**



# Solvent Extraction vs. Conventional Technologies

Characteristic	Ion Exchange	Reverse Osmosis	Electrodialysis Reversal	Evaporation/Crystallization	Water/Solvent Extraction
Energy cost	Low	Moderate	High	High	Low/moderate
Electricity usage vs. TDS	Low	Increase	High increase	Increase	Low
Plant/unit size	Modular	Modular	Modular	Large	Variable
Pretreatment requirement	Filtration	Extensive	Filtration	Chemical/pH	Minimal
Capital expenditure	Low	Medium	Medium	Very high	Low
Suitable for 180,000 mg/L TDS wastewater?	No	No	No	Yes	Yes

- No new technologies have been developed on the commercial scale within the last few decades to handle such high-TDS wastewater
- The increase in industrial activities in the U.S. calls for development of a novel solution that requires low energy and low capital cost.

# Ideal Solvent Properties

- **Environmentally safe:**
  - In case there is any spill or human contact, the NAS should be reasonably safe.
- **(T1) High water recovery:**
  - NAS with the highest water uptake and complete discharge would be the ideal solvent.
- **(T2) High salt rejection:**
  - NAS with high salt rejection is necessary to significantly reduce TDS.
- **(T3) Low residual solvent transfer to water phase after separation**
  - Necessary to minimize post-treatment polishing of final treated effluent
- **Small temperature change required for solubility variation**
  - Energy input required to swing between water absorption/desorption needs to be minimal.
- **Low vapor pressure (low volatility):**
  - To minimize solvent replacement rate and prevent atmospheric release of organics
- **Low degradation rate (low maintenance):**
  - Chemicals with low replacement rate under repeated absorption-desorption will be studied and selected by minimizing degradation by temperature, chemical conditions, sunlight, or biological attack.

# Project Vision

## Solvent Desalination System Advantages:

- Low capital cost:

  - Low material cost: the system does not require high pressures or temperatures

  - Simple structure: the process occurs in contacting vessels, not in reaction piping line or tower

  - Therefore, the capital cost of a prospective full-scale system will be low

- Low operating cost:

  - A simple pressure equilibrium changes can be used to trigger water uptake/release (the water-bonding mechanism is hydrogen bonding of water to the carbamate).

  - The fully developed will use minimal to no thermal energy for water removal.

  - The water will require little to no pre-treatment before treatment.

- High quality effluent:

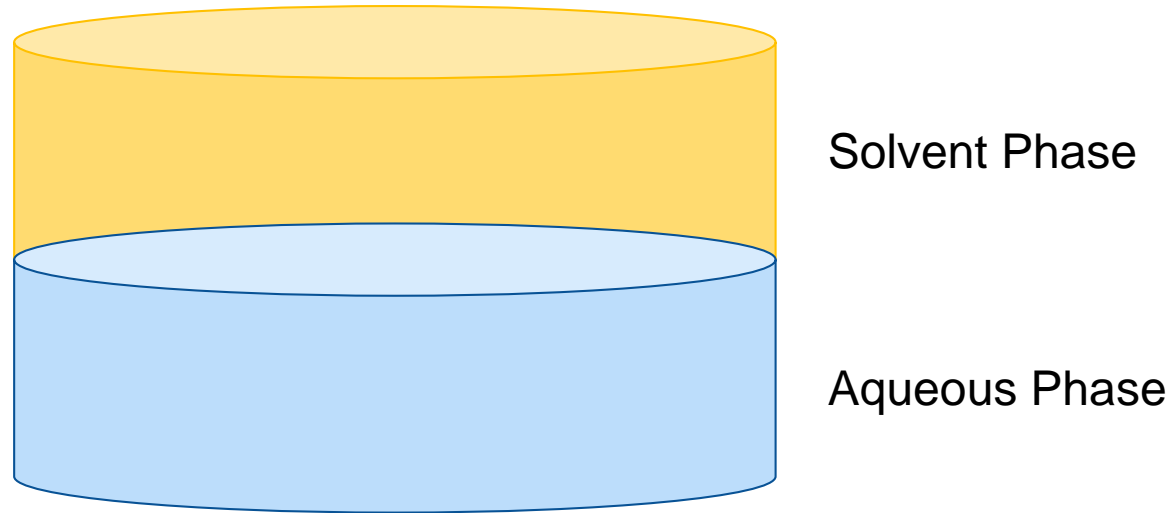
  - The process will also yield high-quality product water because the water absorption is based on hydrogen bonding of water molecules to the (carbonated and thus) protonated end of the NAS.

- Easy to scale-up:

  - Because this method is based on mixing two phases and is conducted in a large vessel, there will be no issue with scale-up

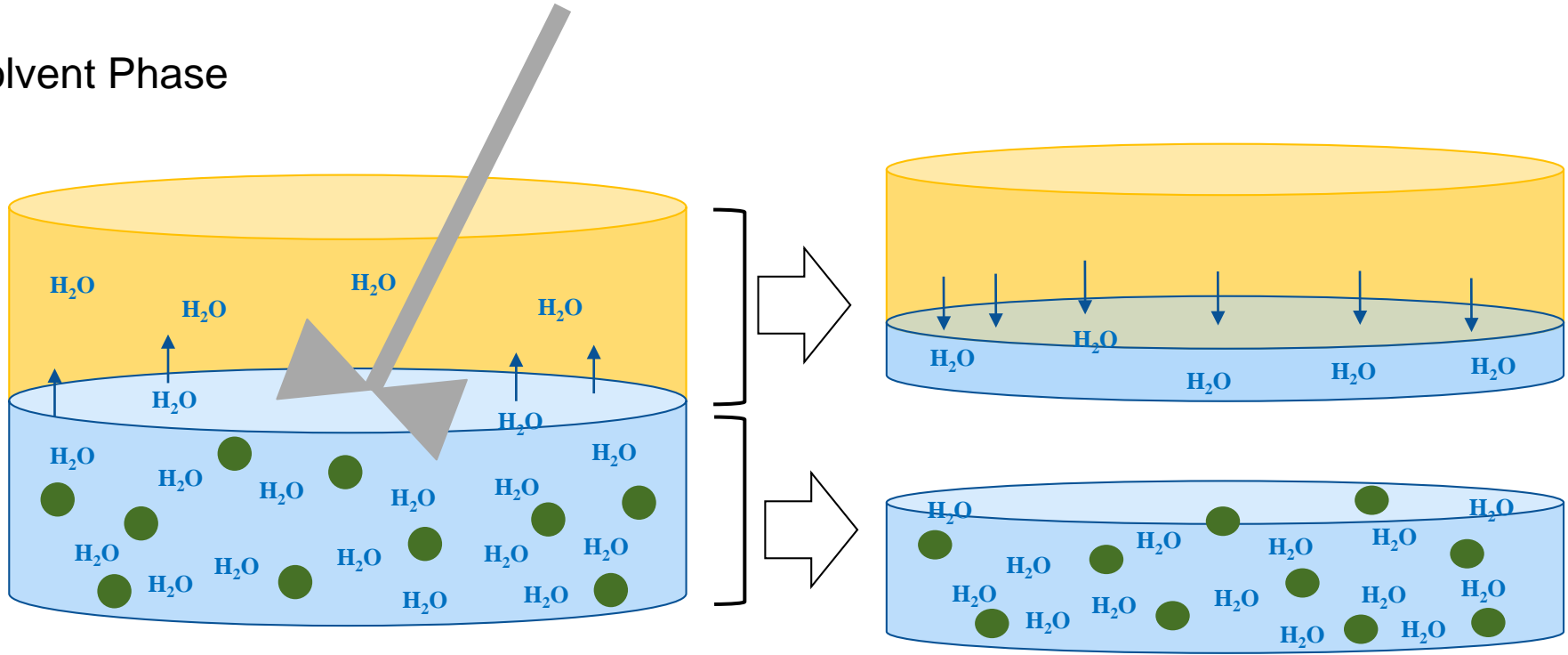
# RESULTS

# Non-Aqueous Solvent



# Separation of Water and Salt

Solvent Phase

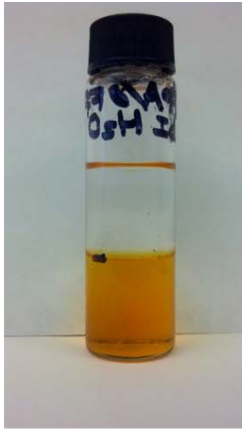


Aqueous Phase

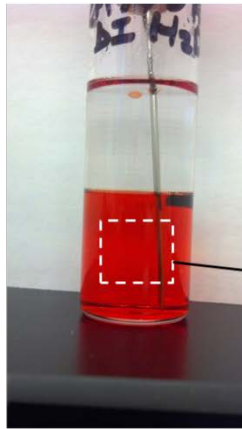
● Salts (Na, Cl)

# Solvent-Based Water Extraction

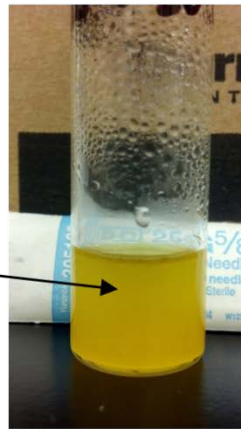
- Solvent-based extraction can potentially provide a moderate temperature (low energy), membrane-free approach to treat high TDS brines
- The solvent-based water extraction system would eliminate or reduce many of the operational challenges that current technologies face during high TDS water treatment, since a water/solvent system would be simpler to operate, provide greater reliability, and reduce equipment costs.
- Reducing the energy requirement to absorb/release water in each cycle is necessary to move this technology toward the commercial scale.



Water + Solvent



After CO<sub>2</sub> purge



CO<sub>2</sub> removal



Water layer formed

# Test Solvent Groups by Water Adsorption/Desorption Mechanisms

## 1. Gas-Switchable Solvents

- Solvent purged with Gas for 30 min at 40 °C
- Gas laden solvent mixed with aqueous NaCl solution (0.5 M or 3 M) (25–40 °C)
- Water-bearing solvent purged with N<sub>2</sub> (80 °C) to desorb Gas and separate product water from the solvent phase

## 2. High-Temperature Water-Absorbing Solvents

- Water absorbed at higher temperature (e.g., 80 °C) and released (desorbed) at lower temperature (e.g., 20 °C or 40 °C)

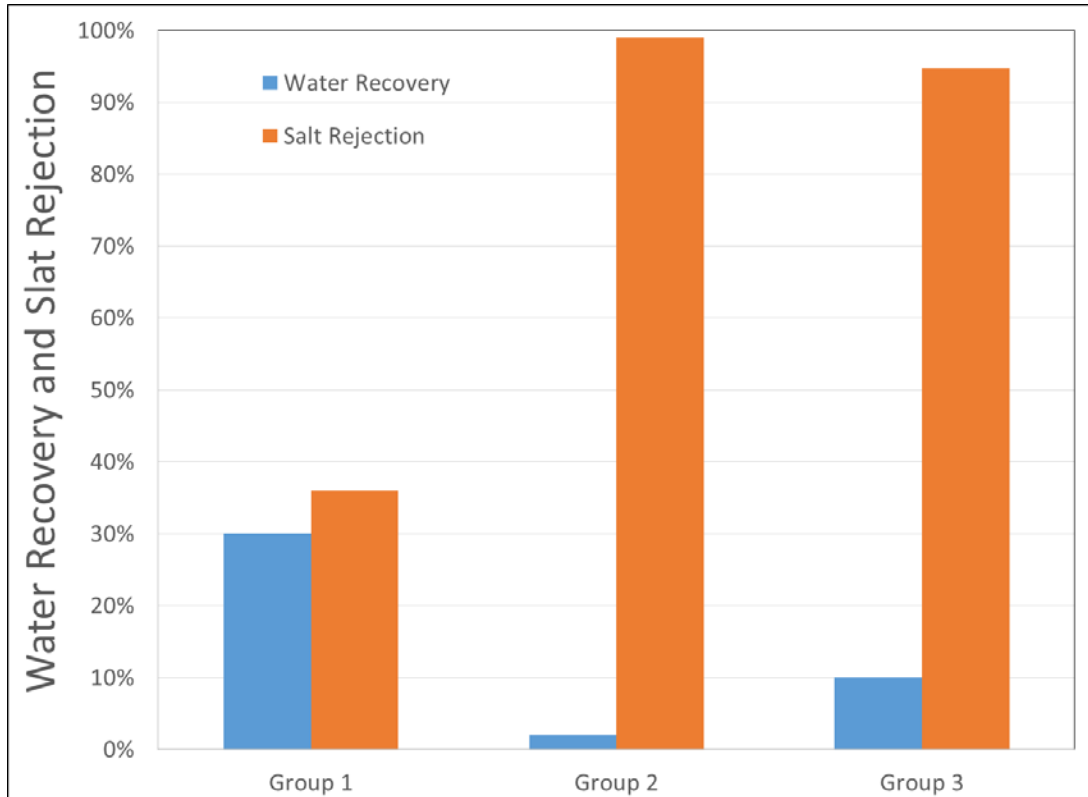
## 3. Low-Temperature Water-Absorbing Solvents

- Water absorbed at lower temperature (e.g., 20-25 °C) and released at higher temperature (e.g., 80 °C)

Solvent Group	Water Absorption	Brine Separation	Water Desorption
Group 1 Solvent (Gas Switchable)	Gas Purging	Gravitational	N <sub>2</sub> purging, High Temp (80 °C)
Group 2 Solvent (Fatty Acid)	High Temp (80 °C)	Gravitational	Low Temp (25 °C)
Group 3 Solvent (Amine, Polymer)	Low Temp (4–25 °C)	Gravitational	High Temp (80 °C)



# Water Recovery and Salt Rejection of each Group

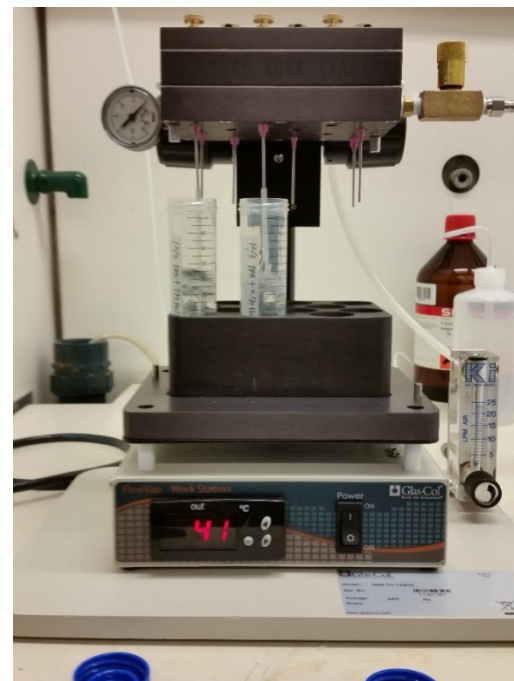


- Group 2 Solvents showed highest salt rejection (99%) but poor water recovery (2%).
- Group 1 Solvents showed highest water recovery (30%) and poor salt removal performance (36%).
- **Group 3 Solvents showed good water recovery (10%) and high salt rejection (95%).**

# Group 1 Results (gas switchable solvents)

- Gas purging and heating station was used to supply and remove gas from the solvent.
- The test kit can control the temperature of the solvent
- Some solvent became gel form with gas supply

No	Solvent	Water recovery	Na+ rejection	Cl- rejection	Test Brine
1	2FPA + OFP	2%	5.1%	0%	3M NaCl
2	2FPA + TFP	8.5%	32.3%	0%	3M NaCl
3	2FPA + 1-Octanol	0%	0%	0%	0.5M NaCl
4	N,N,N'-Tributylpentanamidine	1.25%	16%	-65%	0.5M NaCl
5	N-Methylbenzylamine	0%	0%	0%	0.5M NaCl
6	NMBA + 1-Octanol	15.38%	-100%	-63%	0.5M NaCl
6	n-ethylbenzylamine	0%	0%	0%	0.5M NaCl
7	n-benzylbutylamine	0%	0%	0%	0.5M NaCl



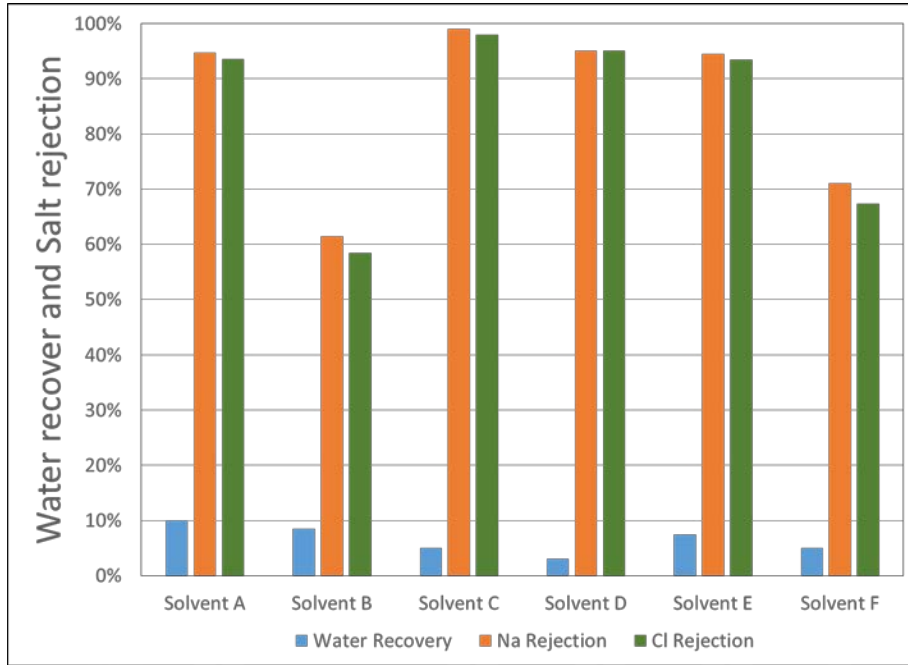
**Multi port gas purging/heating test kit**

# Group 2 Results (High-Temperature Water-Absorbing Solvents)

- Absorbing water at high temperature (80°C) and desorbing at low temperature (fatty acid).
- Significant time to cool down brine & solvent mixture
- Centrifuge to aggregate and precipitate fine water droplet.
- High salt rejection with low water recovery

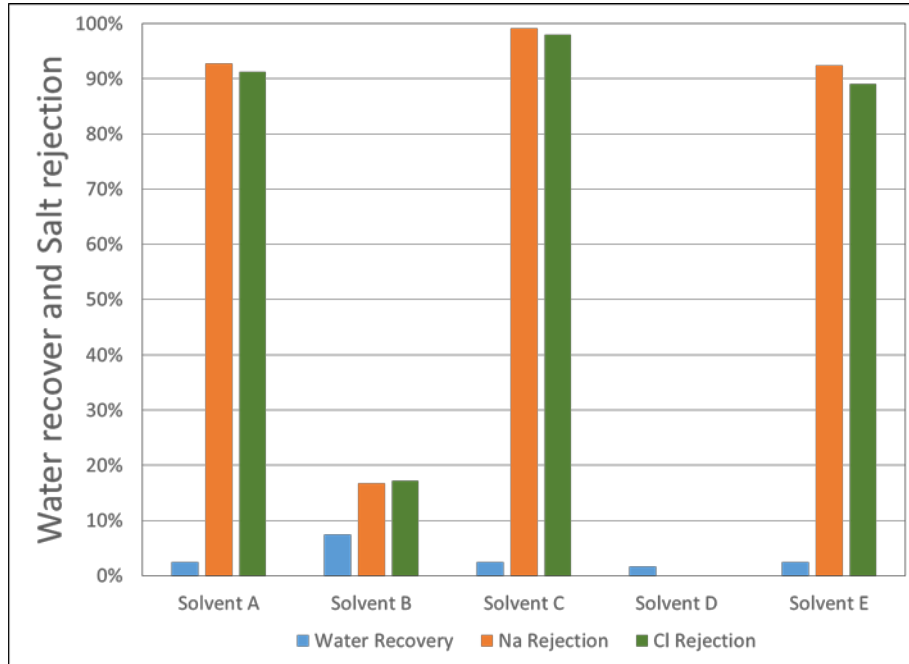
No	Solvent	Water recovery	Na+ rejection	Cl- rejection	Test Brine
1	Octanoic Acid	0.7 – 0.9%	99.9%	N/A	3M NaCl
2	Octanoic Acid	1.4 – 2%	97.6%	99.9999%	0.5M NaCl
3	Decanoic Acid	0.5 – 0.6%	90%	90%	1M NaCl
4	Lauric Acid	0%	0%	0%	0.5M NaCl
5	Linoleic Acid	0%	0%	0%	0.5M NaCl
6	Oleic Acid	0%	0%	0%	1M NaCl

# Group 3 Results (Low-Temperature Water-Absorbing Solvents) 1/2



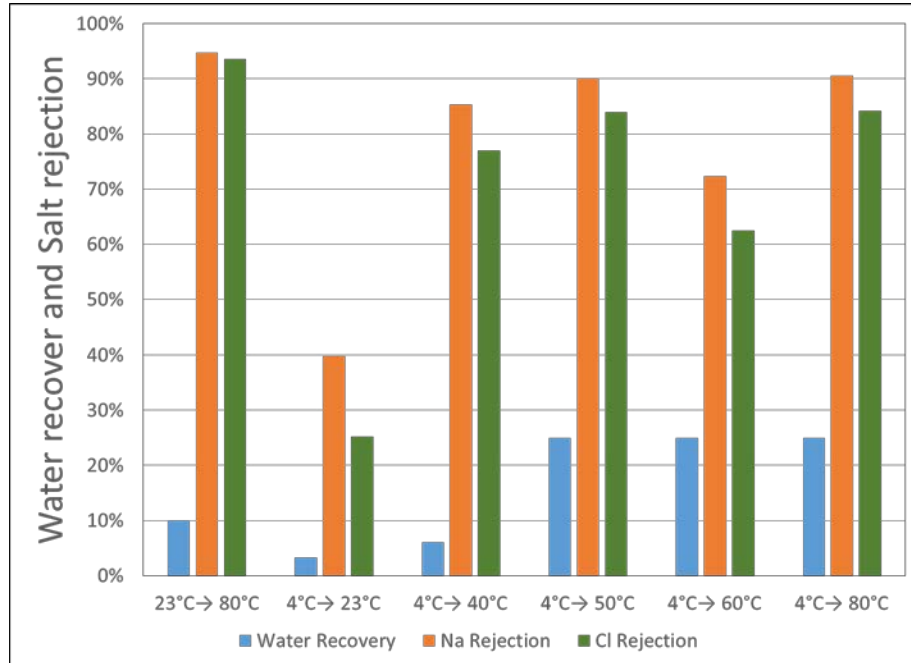
- 20mL Brine (0.5M NaCl) and 20mL solvent were used for test.  
$$\text{Water recovery} = \frac{(\text{recovered water vol.})}{(\text{solvent vol.})}$$
- Some solvents showed high salt rejection (>90%) and decent water production (5 – 10 %).
- High-salt-rejection solvent (Solvent C) showed poor water recovery.
- Solvent A showed high water recovery and high salt rejection.

# Group 3 Results (Low-Temperature Water-Absorbing Solvents) 2/2



- 20mL Brine (3M NaCl) and 20mL solvent were used for test.  
$$\text{Water recovery} = \frac{(\text{recovered water vol.})}{(\text{solvent vol.})}$$
- Some solvents showed high salt rejection (>90%) but water recovery lowered compared with that of 0.5M NaCl brine test (2.5 – 7.5 %).
- Solvent B showed high water recovery but salt rejection was low
- Solvent D showed small water recovery (1.7%)

# Temperature Effect of Solvent A (Group 3)



- Solvent A was tested
- Absorption temperature lowered to 4°C and desorption temperature varied from 23°C to 80°C
- 0.5M NaCl was used as Brine (Feed)
- Low absorption temperature increases water recovery.
- High temperature desorption increased salt rejection.

# SUMMARY OF RESULTS

# Summary of Result

- ❑ Three mechanisms were developed for NAS desalination process
- ❑ Solvents that can recover 10% water and reject salt 90% were identified
- ❑ By repeating process 10 times, the water recovery can increase to 50%
- ❑ Low temperature can increase water recover and high temperate can increase salt rejection
- ❑ A Process Flow Diagram was developed for a large scale testing

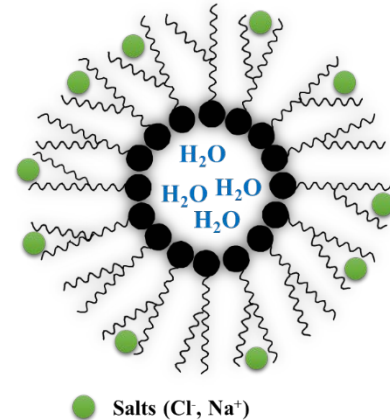
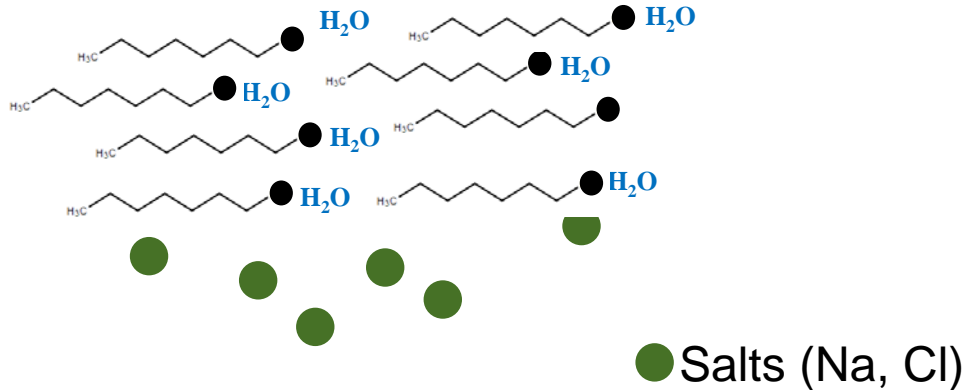


# FUTURE WORKS

# Salt Rejection mechanism – Steric Effects?

## Questions

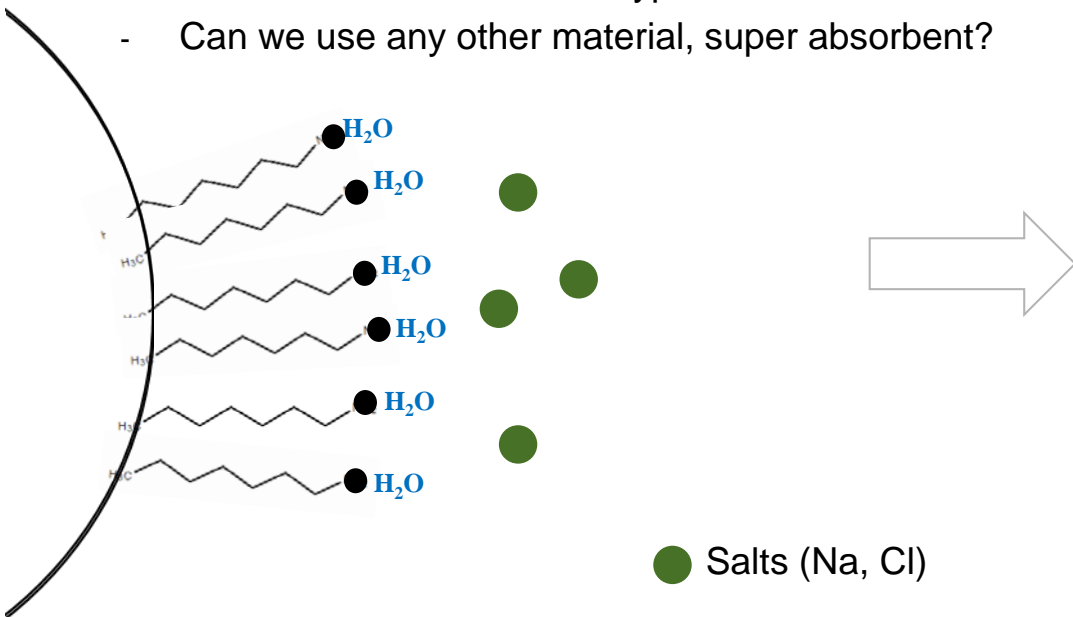
- Linear vs Micelle structure?
- Na and Cl bound H<sub>2</sub>O molecules, do they act similar to water?
- Which is more efficient, if we have a choice?



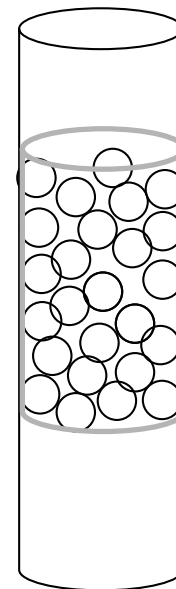
# Functionalization on a media?

## Questions

- Can (liquid) solvent be functionalized? Or do we need in solid form?
- Does this work on micelle hypothesis?
- Can we use any other material, super absorbent?



Capture water on the surface  
while rejecting salt



Operate in a column reactor to  
prevent the loss of solvents

# 500-GPD Pilot FO/MD Unit



RTI Mobile Water Lab



# Acknowledgement

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# Thank You!

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