

High Temperature Polymer-Based Membrane Systems for Pre-Combustion Carbon Dioxide Capture

LANL-FE-308-13

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Carbon Capture Program



Collaborators Past & Present on our
High T_g Polymer for Carbon Capture Projects



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Project Summary

➤ Award Name:

- Polymer-Based Carbon Dioxide Capture Membrane Systems

➤ Award Number:

- FE-308-13

➤ Performance Period:

- 03/2013-03/2016

➤ Current Budget Period:

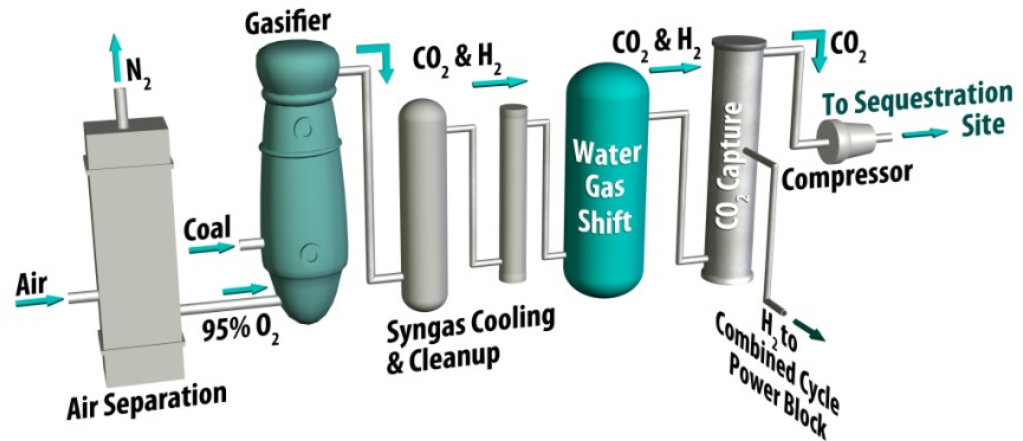
- BP3 of 3 (04/15-03/16)

➤ Project Cost (DOE):

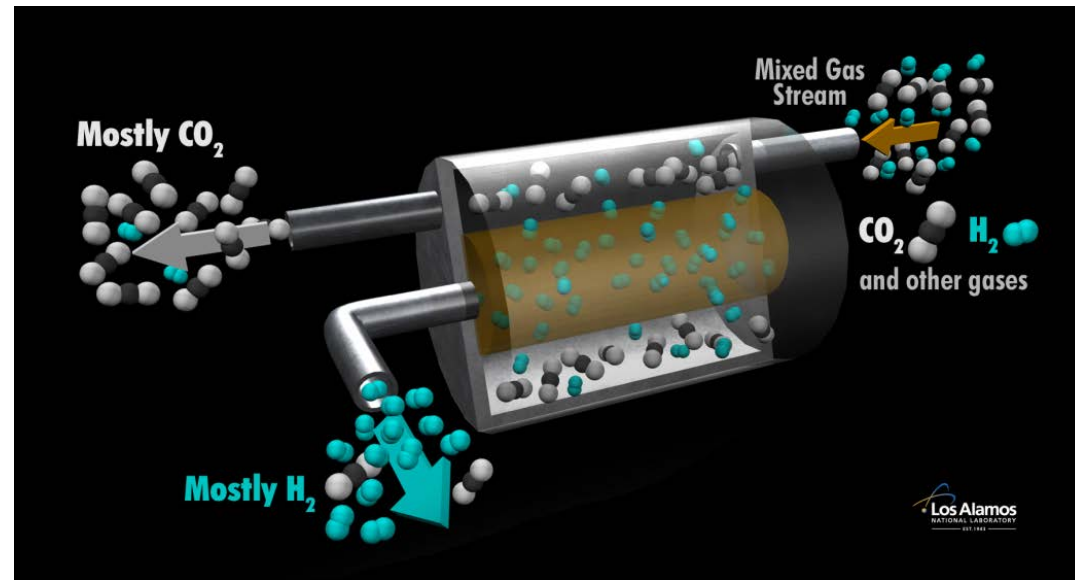
- \$1,972K

➤ DOE NETL Project Manager:

- C. Elaine Everitt



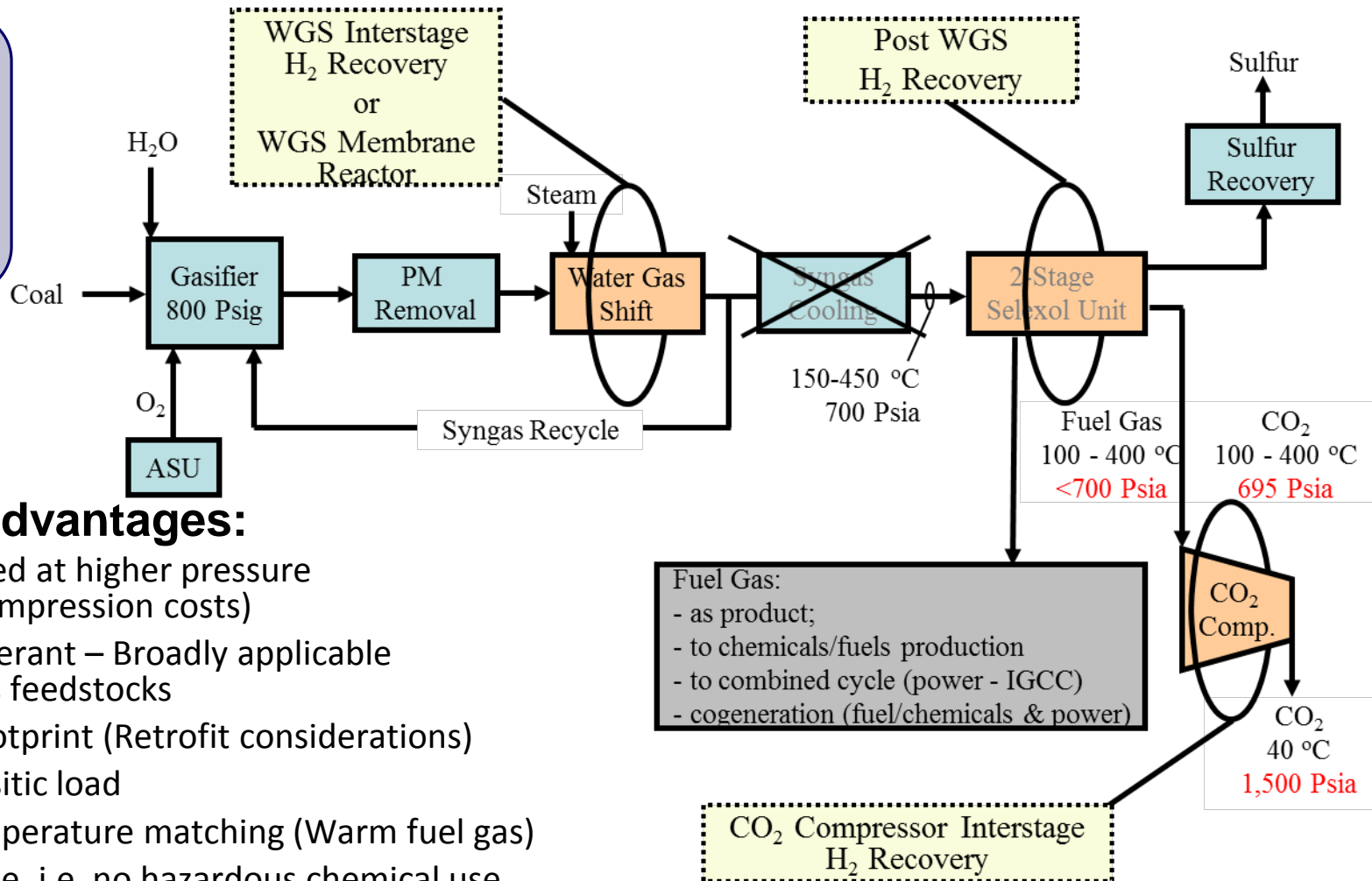
Overarching Objective



Development and demonstration of an innovative polymer-based membrane separation technology aimed at improving the economics and performance of hydrogen separation and carbon capture from synthesis (syn) gas, enabling more-efficient and cleaner energy production from coal.

Project Overview: Technology Benefits

Process Areas Targeted: Membrane Separations



Membrane Advantages:

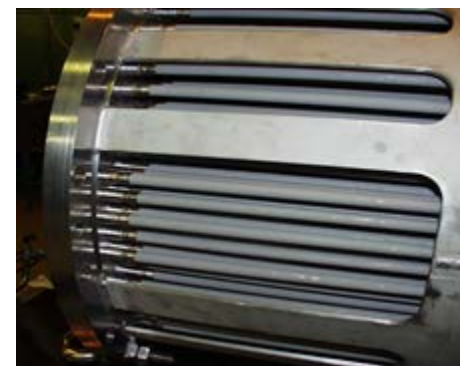
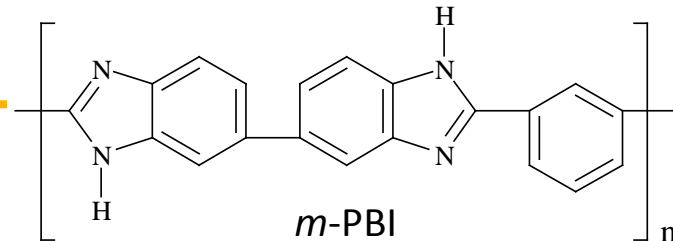
- CO₂ produced at higher pressure (reduced compression costs)
- Impurity tolerant – Broadly applicable to all syngas feedstocks
- Reduced footprint (Retrofit considerations)
- Lower parasitic load
- Process temperature matching (Warm fuel gas)
- Emission free, i.e. no hazardous chemical use
- Decreased capital costs
- Continuous facile operation (passive process)
- Low maintenance

Technology Challenges & Opportunities

- ↻ **Commercial polymer membranes and module manufacture/sealing technologies are limited to $T_{\text{operation}} \sim 150 \text{ }^{\circ}\text{C}$.**
 - Separation process economics are strongly tied to process/separation temperature.
- ↻ **Membrane materials and systems capable of withstanding IGCC syngas process conditions are required.**
 - Syngas temperatures ($>200 \text{ }^{\circ}\text{C}$) and compositions, including H_2S and steam, present a very challenging operating environment for any separation system.
- ↻ **Large process gas volumes mandate high membrane permeance.**
 - High permeance membranes are achieved via appropriate materials design/selection combined with minimization of the membrane selective layer thickness.
 - Thinner selective layers often result in increased defect formation during fabrication.
 - Defect mitigation strategies/sealing materials utilized for current commercial gas separation membranes are not compatible with the thermal and/or chemical environments present in this application.
 - Thermally and chemically robust defect mitigation strategies must be developed to retain the required membrane selectivity characteristics.

Background: PBI Membranes

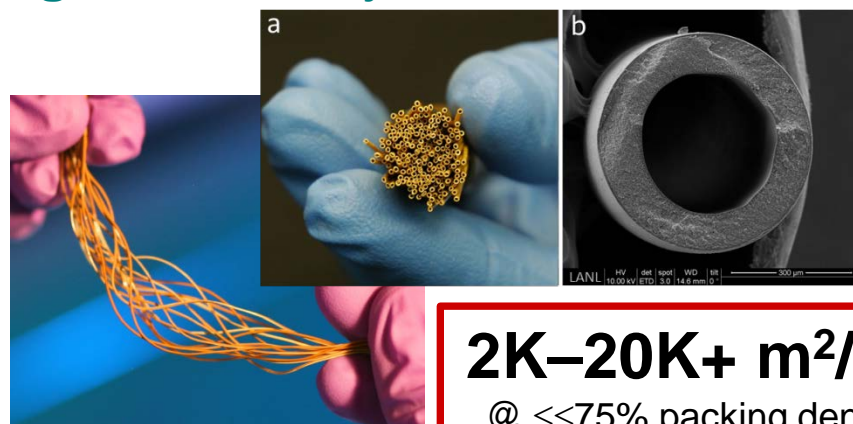
- PBI-based membranes have commercially attractive H_2/CO_2 selectivity, exceptional thermal stability ($T_g > 400\text{ }^\circ\text{C}$), and exhibit tolerance to steam and H_2S .
- Broad PBI $T_{\text{operation}}$ (150 to 300+ $^\circ\text{C}$) indicates potential for PBI-based membrane module integration at IGCC relevant process conditions.
- The H_2 permeability of the state-of-the-art PBI-based membrane materials mandates ultra-thin selective layers.
- Economic considerations mandate use of a high surface area membrane deployment platform such as hollow fibers (HFs).



Hundreds of m^2

$\sim 250\text{ }m^2/m^3$
@ 75% packing density

High Area Density Hollow Fiber Platform



hundreds of cm^2

$2K\text{--}20K+ m^2/m^3$
@ $\leq 75\%$ packing density

Li, *J Membrane Sci* 461 (2014)
Berchtold, *J Membrane Sci* 415 (2012)
Pesiri, *J Membrane Sci* 415 (2003)

Project Overview

↪ Objectives

- Realize high performance PBI-based HF membranes for pre-combustion hydrogen separation/carbon capture
 - Minimize membrane support costs, maximize membrane flux, retain thermo-mechanical & thermo-chemical stability characteristics, and increase the area density achievable in a commercial module design
 - Produce an asymmetric PBI HF comprised of a thin, dense defect-minimized PBI selective layer and an open, porous underlying support structure with morphology characteristics tailored to optimize transport and mechanical property requirements (use and lifetime).
 - Develop materials and methods to further mitigate defects in ultra-thin selective layers for use under process relevant conditions.
 - Reduce perceived technical risks of utilizing a polymeric membrane based technology in challenging (thermal, chemical, mechanical) syngas environments

Project Focus Areas: Tasks

↪ Hollow Fiber Fabrication

- PBI-based high area density, high permeance membrane development

↪ Sealing Layer Development & Integration

- Membrane defect mitigation materials and methods development

↪ Module Fabrication

- Single and multi-fiber membrane module fabrication
- CFD utilization to aid in membrane and module performance validation and guide module design (with NETL)

↪ Demonstration and Validation of Developed Materials and Methods

Project Status

Milestones/ Decision Points M/D	BP1 & BP2 Milestones/Deliverables	Planned/Actual Completion Date
M-1	Demonstrate feasibility of coating sealing layer on hollow fibers	COMPLETE BP1Q1
M-2	Initiate mixed gas hollow fiber testing under realistic syngas conditions	COMPLETE BP1Q1
D-1	Demonstrate hollow fiber membrane with pure gas H ₂ permeance of at least 150 GPU and H ₂ /CO ₂ selectivity of at least 20 under realistic process conditions	COMPLETE BP1Q3
M-3	Demonstrate ability to control the selective layer thickness	COMPLETE BP2Q1
M-4	Demonstrate sealing layer efficacy and composite structure tolerance to syngas operating environments	COMPLETE BP2Q3
D-2	Demonstrate single hollow fiber membrane with mixed gas H ₂ permeance \geq 250 GPU and H ₂ /CO ₂ selectivity \geq 25 in simulated syngas environments	COMPLETE BP2Q4

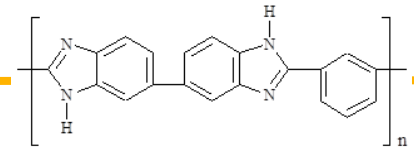
Goal: Minimize gas resistance of support:
Achieve porous support structure with
interconnected pores

**Goal: Achieve thermo-mechanical
properties sufficient for handling and use**

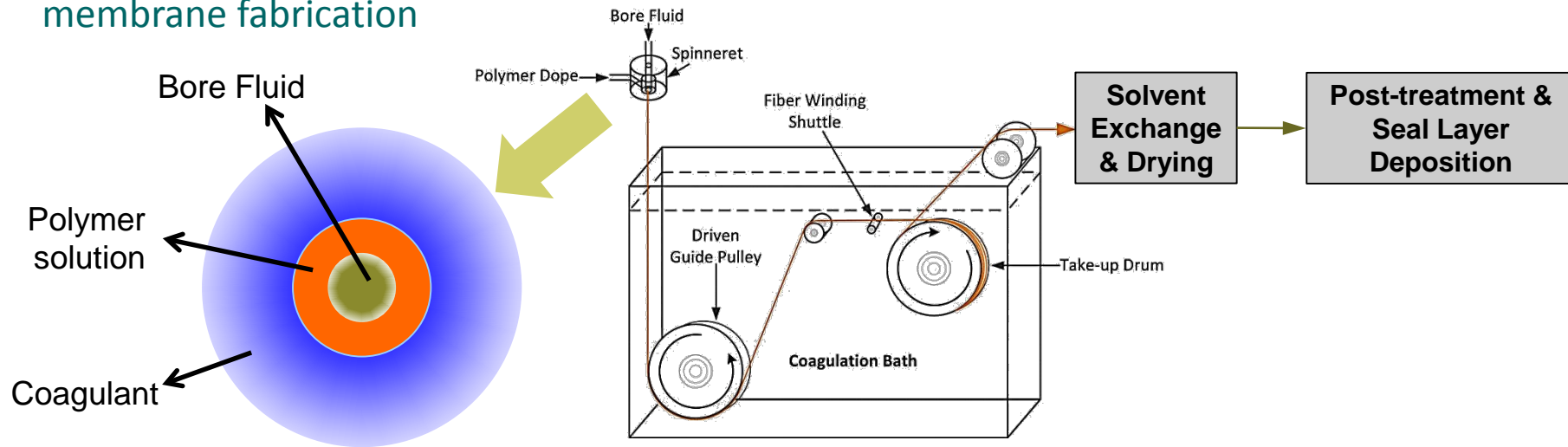
Hollow Fiber Fabrication

**PBI-based material, morphology &
High area density membrane
development**

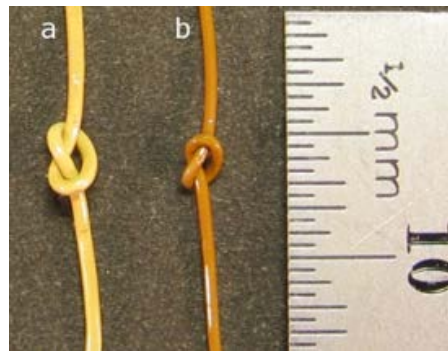
Polybenzimidazole Hollow Fiber Fabrication



- Developed methods for PBI hollow fiber membrane with high H₂ permeance and H₂/CO₂ selectivity for syngas separations
 - Controlling liquid-liquid demixing based phase inversion process for PBI hollow fiber membrane fabrication



- *In-situ* formation of an integrally skinned hollow fiber using commercially available PBI material

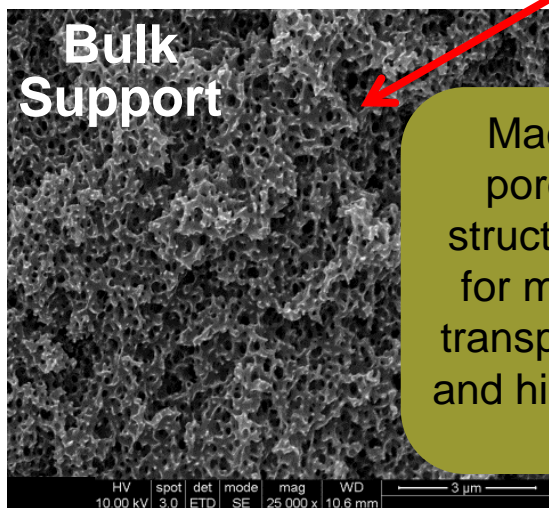
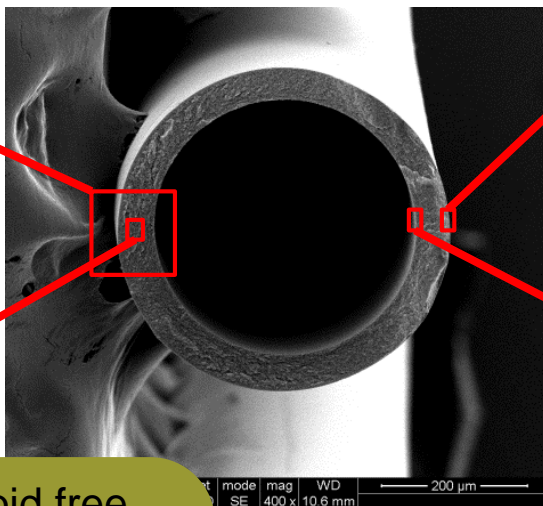
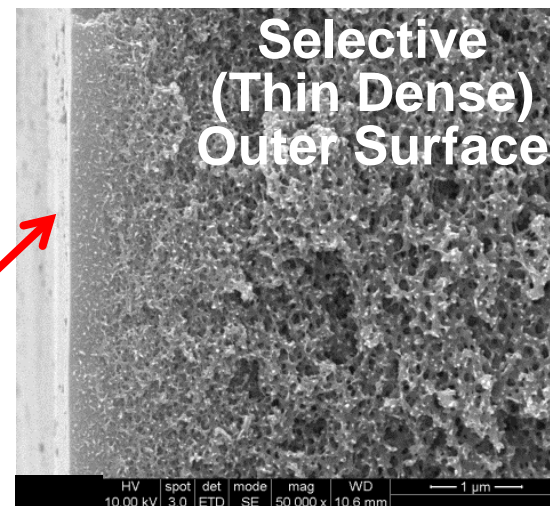
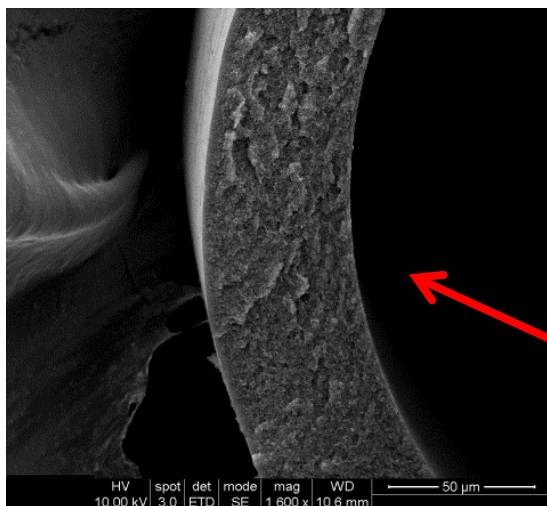


Fiber Diameter: 200 to 500 μm
SL Thickness: 150 to 500 nm

Components of an Asymmetric HF

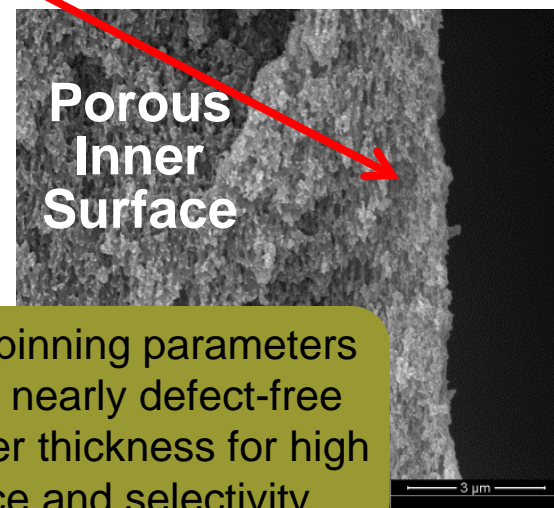
Spinning process optimized to obtain high performance PBI HF membranes

The support structure/
morphology **MUST** be tailored
to optimize mechanical **AND**
transport properties



Bulk Support

Macrovoid free porous support structure optimized for minimized gas transport resistance and high mechanical strength



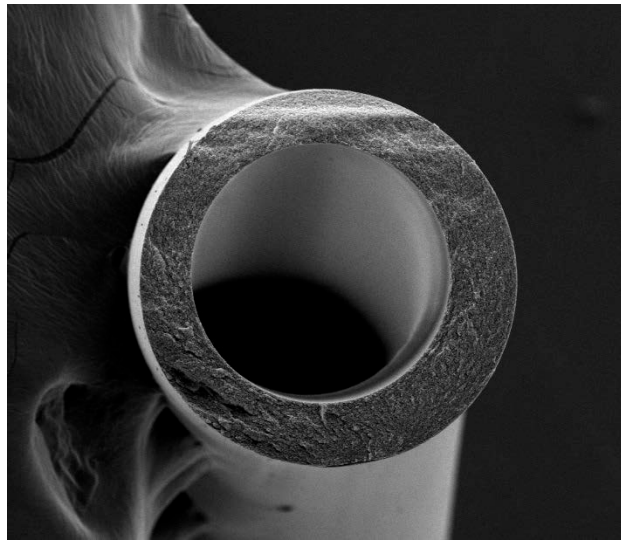
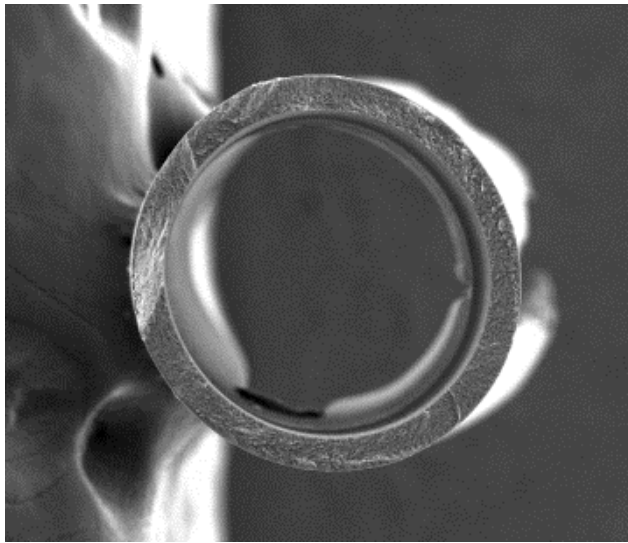
Porous Inner Surface

Optimized spinning parameters to minimize nearly defect-free selective layer thickness for high permeance and selectivity

Thermo-Mechanical Stability In-Process

➤ Thermally robust PBI HFM developed

- Macro-void free fiber essential for high temperature operation under high pressure gradient for efficient syngas separations
- Fiber geometry optimization will lead to further improvements in thermo-mechanical robustness (process target >400 psi)



- Commercial gas separation hollow fibers are 50 to 200 μm for high P applications
- Current fiber dimensions controlled by LANL designed/built custom spinneret specifications
- Further reduction in fiber dimensions to improve thermo-mechanical strength achievable by using reduced dimension spinneret

	Fiber Geometry 1	Fiber Geometry 2
Outer Diameter	468 μm	425 μm
Wall Thickness	44 μm	68 μm
Pressure Stability	\approx 200 psi	> 200 psi

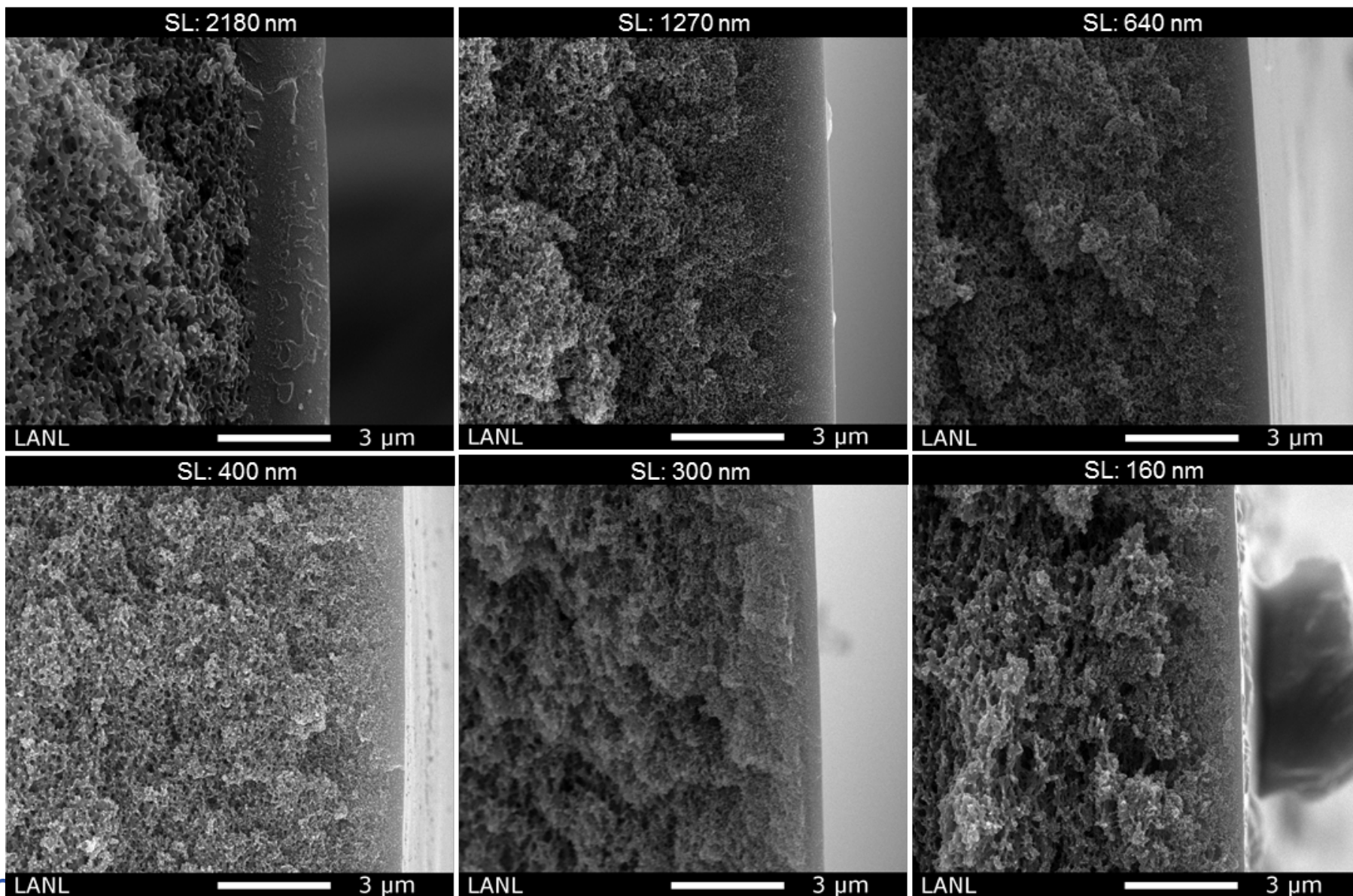
Goal: Maximize membrane permeance
by minimizing defect-free selective layer thickness

Goal: Demonstrate fabrication protocols
sufficient for multi-fiber module fabrication

Hollow Fiber Fabrication

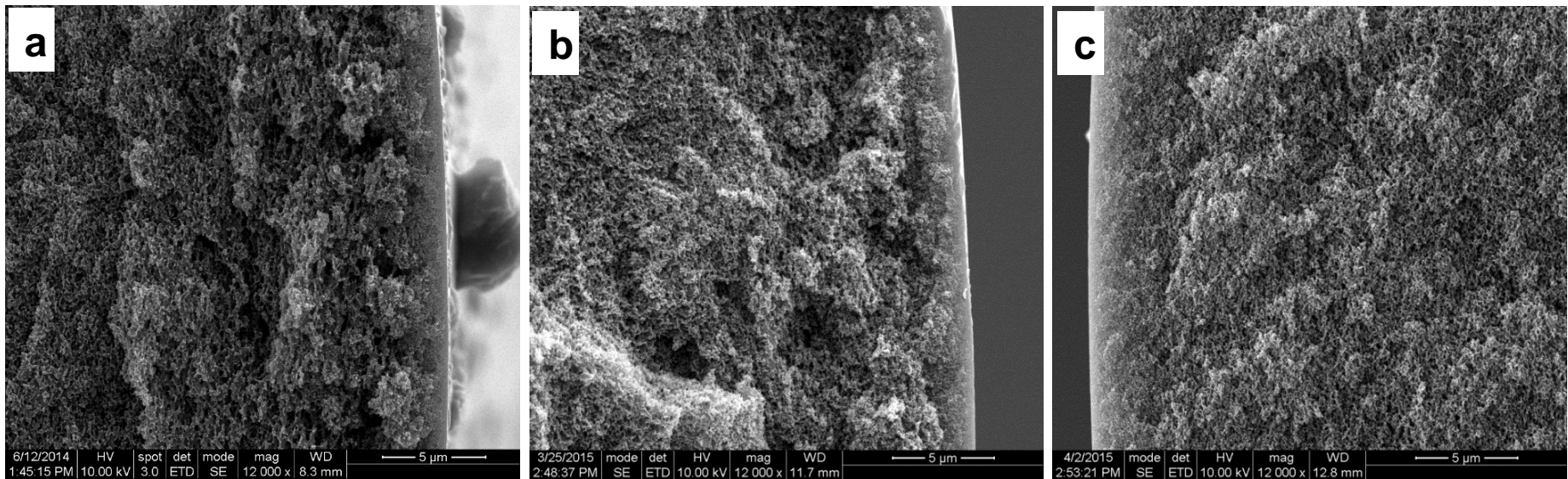
Selective Layer Thickness Control
&
Robust Manufacturing Processes

PBI Hollow Fiber (Shell Side @25kX): SL Thickness Variation



Robust Spinning Process Demonstration

- Demonstrated successful manufacture of multiple batches of our high performance fiber
 - Evaluated fiber manufacturing process reproducibility using the optimized fiber spinning process parameters anticipated for multi-fiber module production
 - Demonstrated consistency of dope preparation and dope stability over extended periods of time (2 different batches of polymer dope produced and used over a 12 month period)
 - Demonstrated manufacturing process robustness
 - ❖ Batches produced by multiple operators yielding the same resultant fibers
 - ❖ Multiple batches produced in FY14/FY15 yielding nearly identical wall thickness, overarching geometry, and morphology

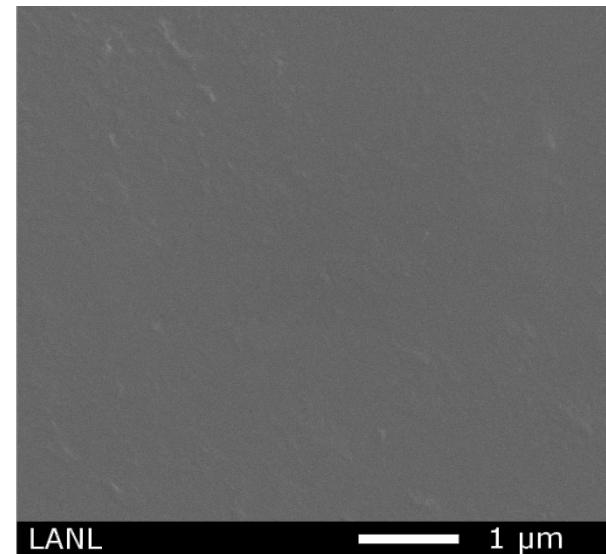
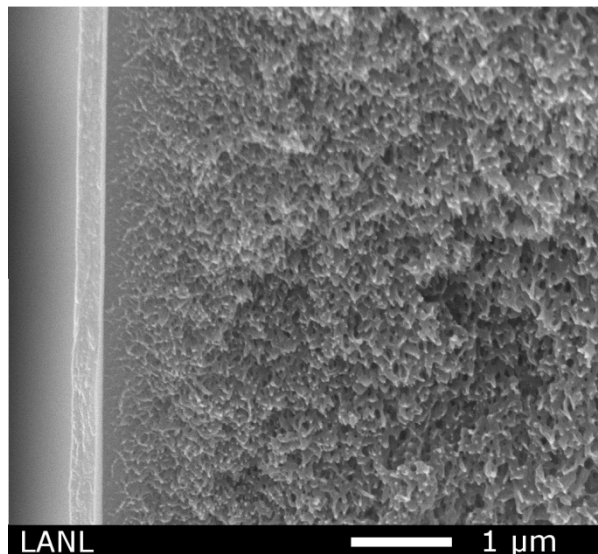
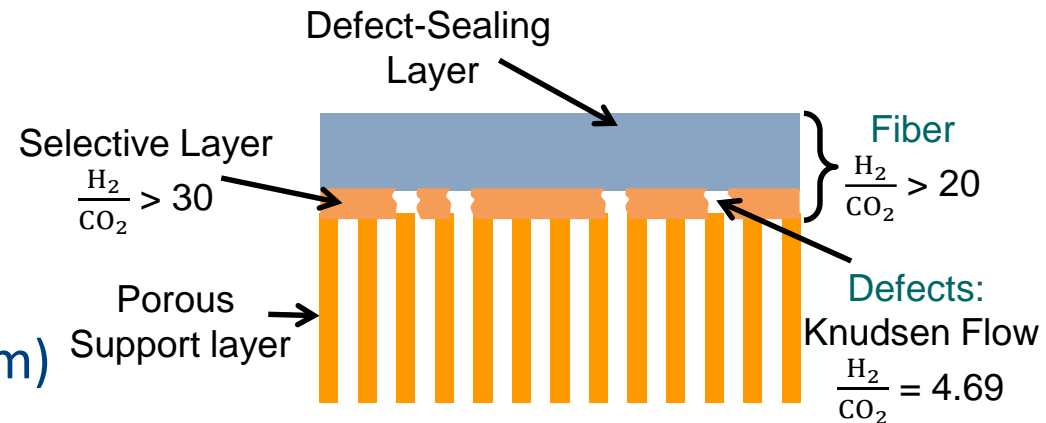


Goal: Develop and demonstrate defect-sealing materials and deployment strategies

Sealing Layer Development & Integration

Sealing Layer – Material and Deposition

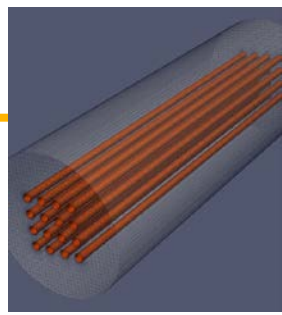
- Developed novel defect-sealing layer materials
- Demonstrated readily scalable methods for deposition of a thin (ca. 200 nm) seal layer on PBI hollow fibers
- Demonstrated thermal and chemical stability to withstand syngas operating environments (Next section: all presented data are for membranes comprising a seal layer)



Goal: Utilize CFD Simulations to Advance Membrane and Module Development and Demonstration Efforts

Module Fabrication/Assessment

**CFD Simulations
(LANL / NETL ORD Collaboration)**



↪ Goals

- Use simulations to investigate and understand observed differences between ideal membrane performance and module performance
- Estimate (via. simulation tools) the effective performance of a hollow fiber system at scales and/or operating conditions which are not readily accessible experimentally

↪ Approach

- Model construction, calibration, and initial model validation using single fiber experiments
- Additional model validation using multi-fiber experiments
- Model utilization

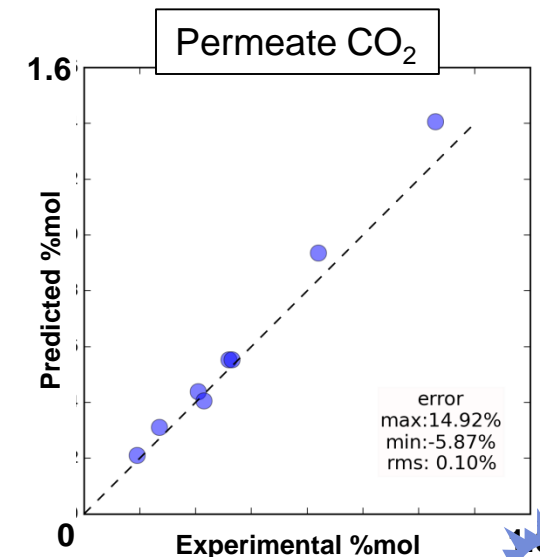
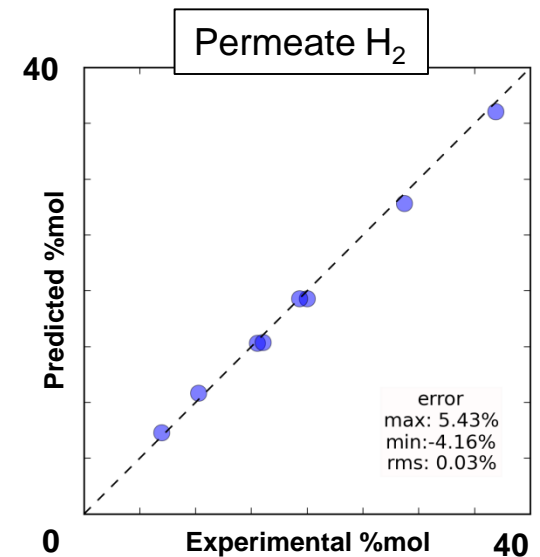
Model Construction and Validation: Initial Results

↪ Membrane Performance (Permeance) Calibration and Model Verification

- Single fiber counter-flow system
- Curve fit membrane performance from initial experimental data-set (8 Conditions: single fiber, wet syngas feed, varied: temperature, trans-membrane pressure, stage-cut)
- Perform simulations to predict the same experiments (example plots on right) →
- Model validation efforts utilizing experimental data outside of the initial calibration data-set

↪ Other On-going Activities

- Mesh Sensitivity Analysis
- Operational Sensitivity Analysis –e.g., influences of flow rates and support layer resistance
- Model development for multi-fiber analysis



Goal: Demonstrate sealing layer efficacy and composite structure tolerance to syngas

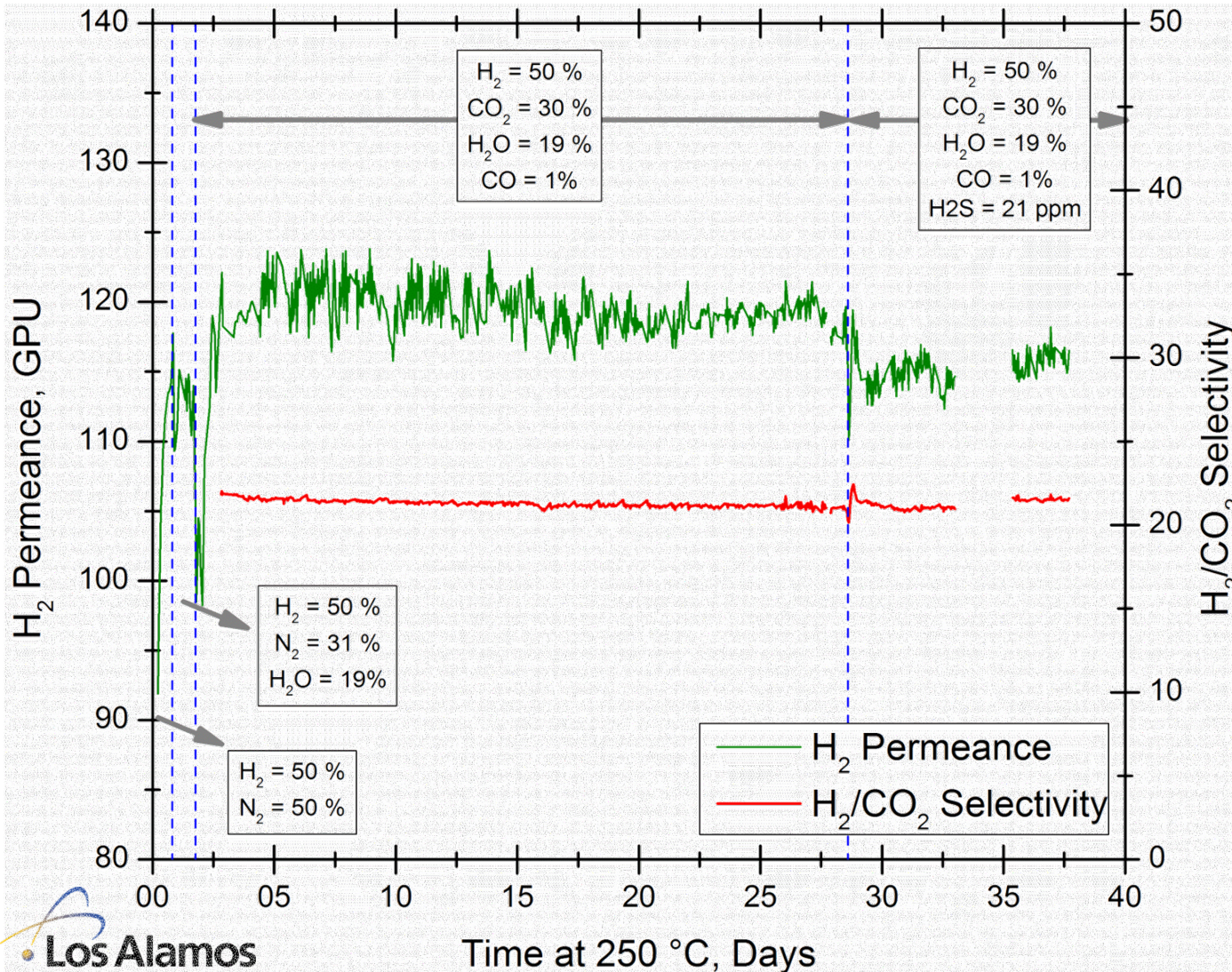
**Goal: Demonstrate single hollow fiber membrane
H₂ permeance \geq 250 GPU and
H₂/CO₂ selectivity \geq 25 in simulated syngas**

Demonstration and Validation of Developed Materials and Methods

Simulated Syngas Performance

Durability Wet Synthesis Gas- Membrane with Seal-Layer (>950 h)

➤ PBI HFM demonstrated stable gas transport characteristics and durability



- Exceptional tolerance to carbon, steam and sulfur at process realistic temperatures
- H₂ permeance and H₂/CO₂ selectivity unaffected by the presence of CO and H₂S

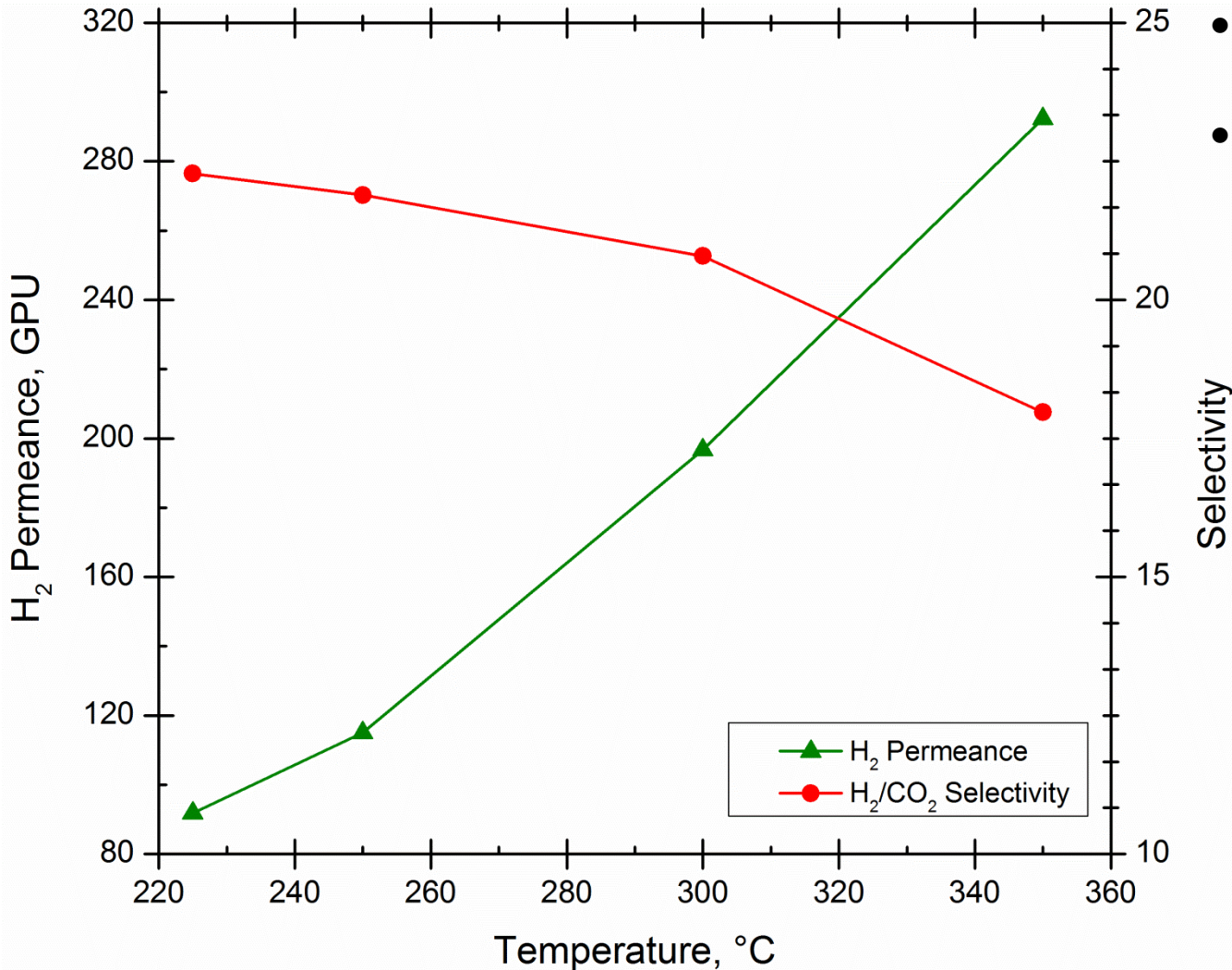
- Pure gas performance:
 $P(\text{H}_2) \rightarrow \sim 110 \text{ GPU}$
 $\alpha (\text{H}_2/\text{CO}_2) \rightarrow 22$
- T = 250 °C

Additional Performance Improvements Desired

- Techno-economic evaluations indicate the advantages of a PBI-based membrane system over industry standard CO₂ separation techniques facilitated by favorable process integration into power generation schemes for carbon capture
 - High hydrogen permeance (>150 GPU) leads to reduced footprint and cost
 - These PBI specific evaluations AND literature studies for hydrogen selective membranes in IGCC process schemes indicate the need for ***improved selectivity*** to achieve the desired NETL conceptual design guidelines (QGESS), i.e., ***90% CO₂ capture producing a 95% pure CO₂ stream***

Optimizing Operating Conditions for Enhanced Performance

- H_2 permeance significantly increases while H_2/CO_2 selectivity decreases with increased operating temperature



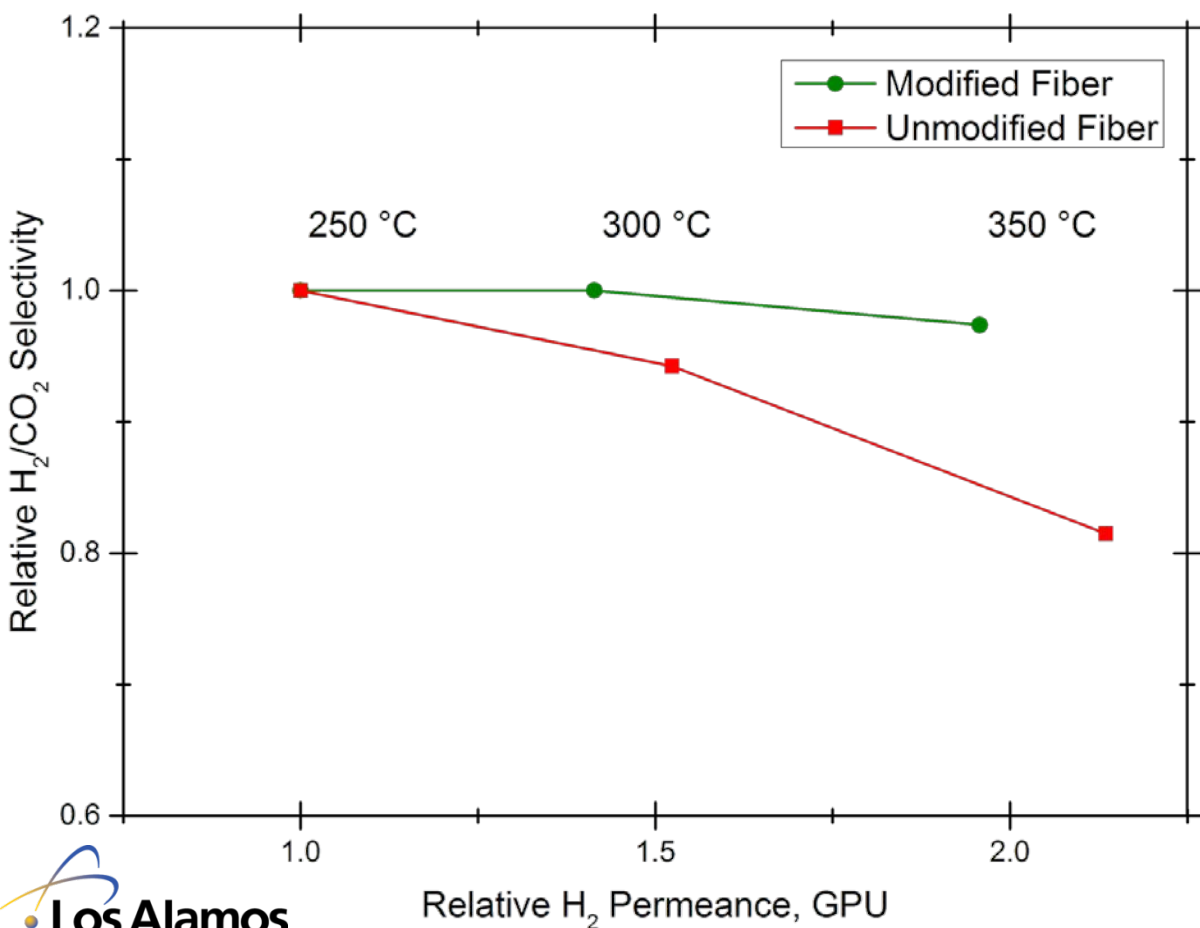
- Transport mechanism: Activated diffusion
- Tolerant to steam (19%), CO (1%) and H₂S (20 ppm) at high differential pressure (200 PSI) and 200 to 350 °C

Feed Gas	
H ₂	50%
CO ₂	30%
H ₂ O	19%
CO	1%
H ₂ S	20 ppm
Feed Pressure	
200 PSIA	
Permeate Pressure	
20 PSIA	

Towards Realizing Additional Performance Improvements: Post Fabrication Membrane Modification

➤ Higher H_2/CO_2 selectivity required to achieve > 90% CO_2 purity & 90% carbon capture

- Exploring strategies to control PBI structure for improved selectivity



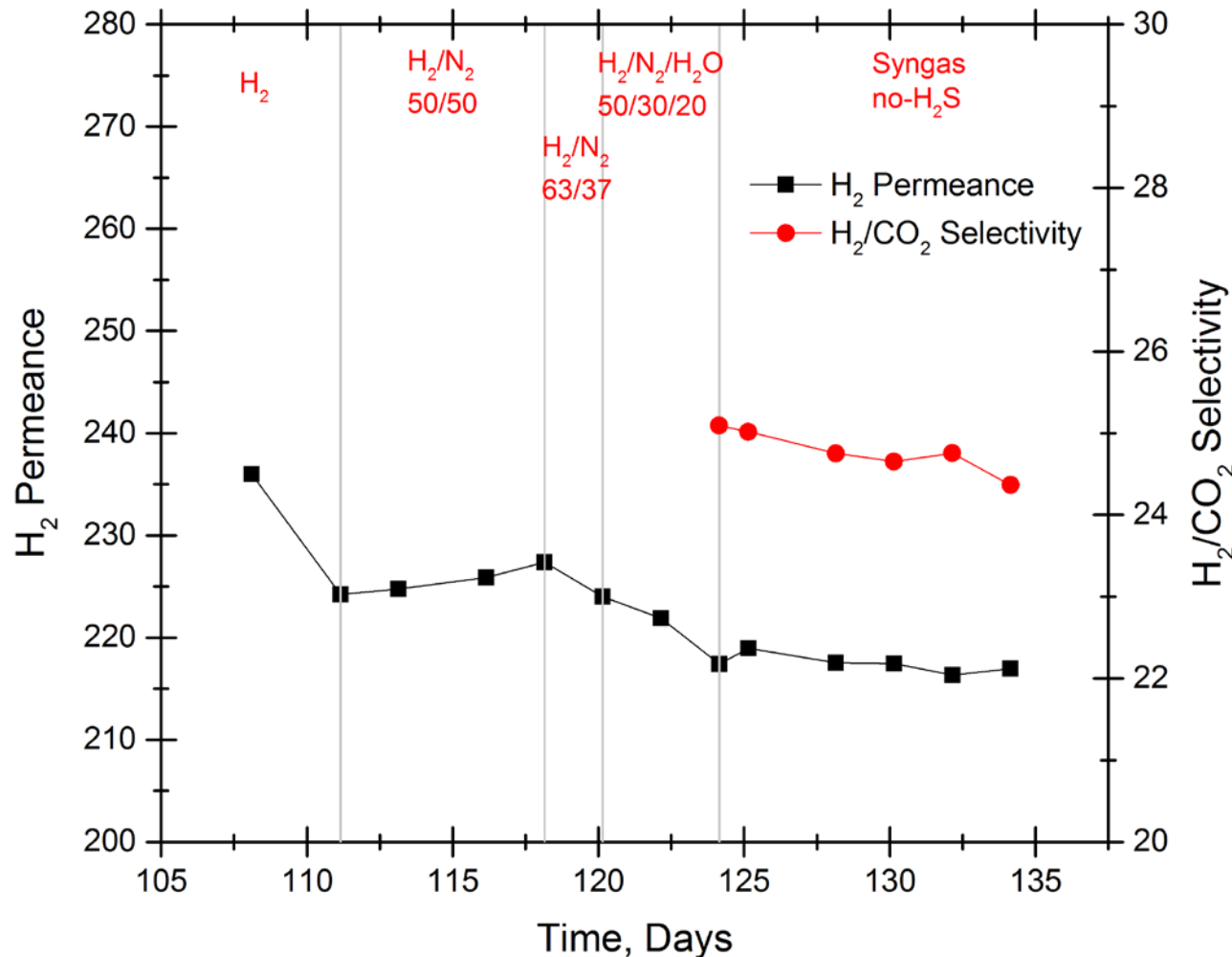
- Structure tightening via post-synthesis modification
 - ❖ Enhanced H_2/CO_2 selectivity retention at higher temperatures
 - ❖ Potentially influenced polymer chain mobility at elevated temperatures

PBI based Material	H_2 Permeance (GPU)	H_2/CO_2
PBI	203	24.3
mod-PBI	141	26.6

Temperature = 250 °C

Modified PBI Fiber – Syngas Separation Performance

- Modified PBI HFM demonstrated stable gas transport characteristics and durability in simulated syngas at 250 °C



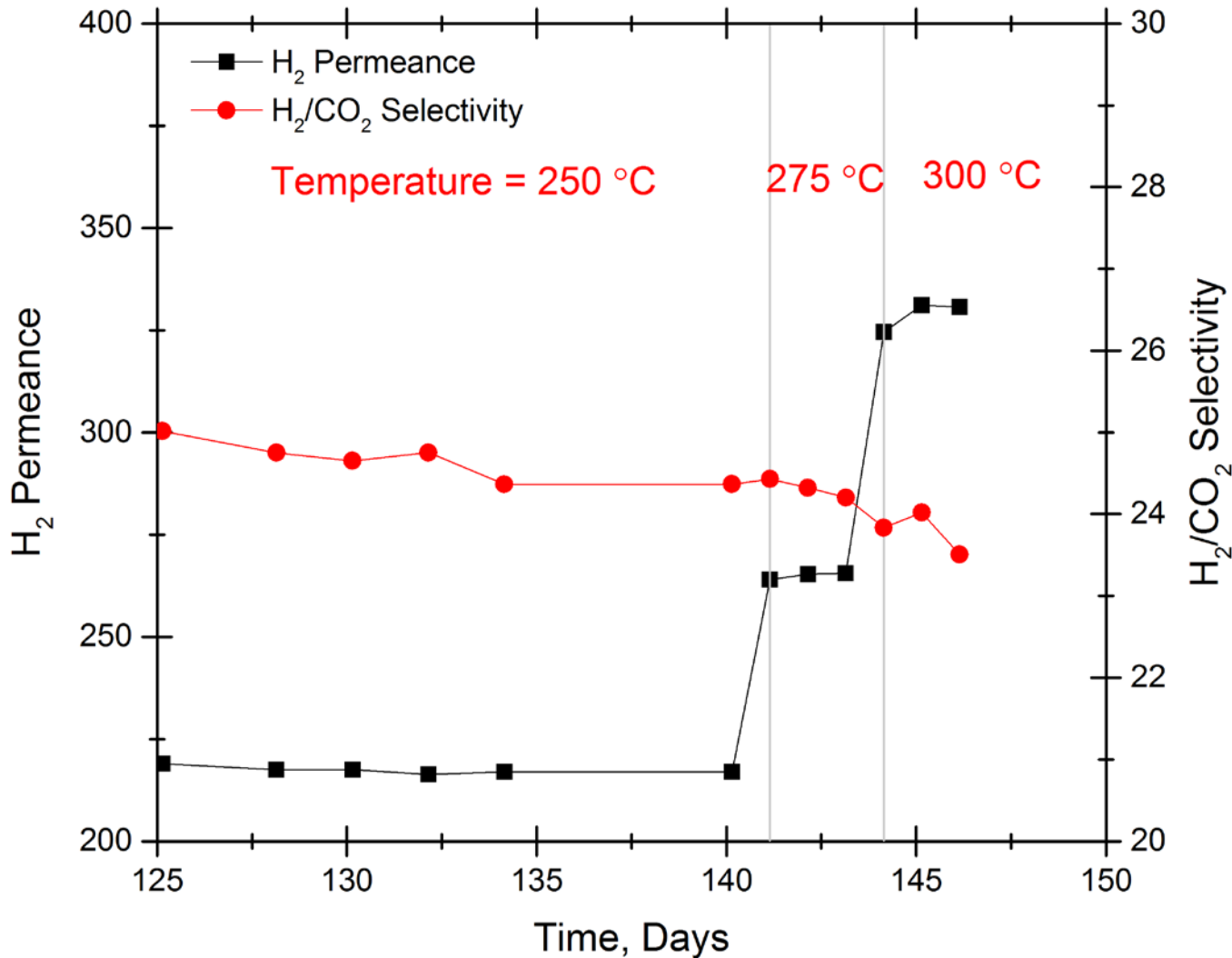
Feed Gas	
H ₂	49%
CO ₂	28%
H ₂ O	22%
CO	1%
Temperature	
250 °C	
Feed Pressure	
20 PSIA	

- Pure gas:
P(H₂) → ~207 GPU
α (H₂/CO₂) → 25.1
- T = 250 °C
- TMP 20 psid

Effect of Temperature – Wet Synthesis Gas

➤ Modified-PBI HFM demonstrated stable gas transport characteristics up to 300 °C

- **H₂ permeance 330 GPU and H₂/CO₂ = 24**



Improved Selectivity Retention with Increasing Temperature/Permeance

Feed Gas
H₂ 49%
CO₂ 28%
H₂O 22%
CO 1%

Temperature
250 °C

Feed Pressure
20 PSIA

Simulated syngas at temperatures ≥ 250 °C

Wrap-Up & Path Forward

Path Forward – BP3 Goals and Beyond

↪ Hollow Fiber Fabrication

- Fabrication optimization to achieve high permeance defect minimized membranes with in-process stability/durability - Further SL optimization thickness ($\leq 100\text{nm}$)
- **Further demonstrate fabrication consistency via performance demonstration of fibers from multiple, replicate spinning campaigns**

↪ Sealing Layer Development & Integration

- Further develop materials and methods to mitigate and seal defects in the thin HFM selective layer
- Demonstrate materials and methods functionality, stability, and durability in process environments

↪ Module Fabrication

- **Further develop and demonstrate materials and methods for multi-fiber module fab**
- **CFD utilization to guide multifiber module design and aid in membrane and module performance validation (with NETL)**
- Fabrication of multi-fiber modules for evaluation in syngas process environments

↪ Demonstration and Validation of Developed Materials and Methods

- **Demonstrate multi-fiber HFM performance**
- **Development and protection of PBI hollow fiber membrane manufacturing protocols for transfer/licensing to industry for scale-up/commercialization**

Conclusions

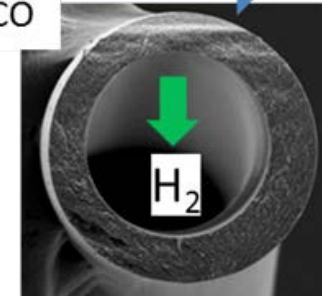
- PBI-based membrane materials have suitable thermal, chemical and mechanical stability & durability for pre-combustion carbon capture
- Low H₂ permeability of m-PBI mandates high permeance high area density platforms development
- Novel PBI fiber fabrication methods including seal layer material and deposition technique developed for high performance at industrially attractive operating conditions
- Developed manufacturing protocols to obtain high performance PBI HFMs with H₂ permeance exceeding 200 GPU and H₂/CO₂ ≈ 25.
 - Additional improvement in H₂ permeance accessible with further reductions in selective layer thickness (ca. 100 nm)
- Post-fabrication modification of PBI HFM promising approach to retain H₂/CO₂ selectivity at elevated temperatures. Further evaluation and modification mechanism understanding required.



SynGas:
H₂, CO₂,
H₂O, H₂S, CO

> 250 °C

CO₂, H₂O,
H₂S, CO





Thank You



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Department of Energy
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Carbon Capture Program



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