



# LOW ENERGY CO<sub>2</sub> CAPTURE ENABLED BY BIOCATALYST DELIVERY SYSTEM

2015 NETL CO<sub>2</sub> Capture Technology Meeting  
Pittsburgh, PA.

Project: DE-FE0012862

June 24, 2014

# PROJECT OVERVIEW

*Participants, Duration, Funding*



- Project awardee and subcontract for TEA:



**WorleyParsons**

resources & energy

- Enzyme Supply:



- Duration: 36 months (Oct 2013 to Sept 2016)

- Funding:

DOE Funding:	\$ 4,053,160
<u>Akermin Cost share:</u>	<u>\$ 1,013,289 (20%)</u>
Total Project:	\$ 5,066,449

# PROJECT OBJECTIVES

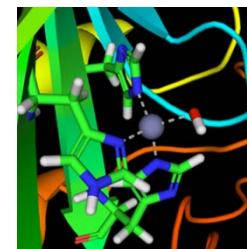
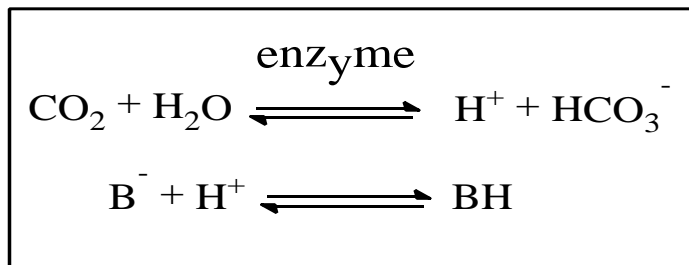
- Modify existing pilot unit
- Assess performance of a new non-volatile, environmentally benign solvent
- Demonstrate *on-stream* biocatalyst maintenance
- Complete six-month demonstration at the National Carbon Capture Center (NCCC)
- Meet Techno-Economic Analysis Estimates
  - parasitic power: <220 kWh/t CO<sub>2</sub>
  - capital costs reduced by >20%
  - cost of capture reduced by >30%



90% CO<sub>2</sub> capture is assumed for all DOE goals

# TECHNOLOGY BACKGROUND

- Chemical absorption of CO<sub>2</sub> in a novel low-energy solvent accelerated by a catalysts, carbonic anhydrase (CA)



$$\begin{array}{l} k_{\text{cat}}/K_M = 10^8 \text{ M}^{-1}\text{s}^{-1} \\ k_{\text{cat}} = 10^6 \text{ s}^{-1} \end{array}$$

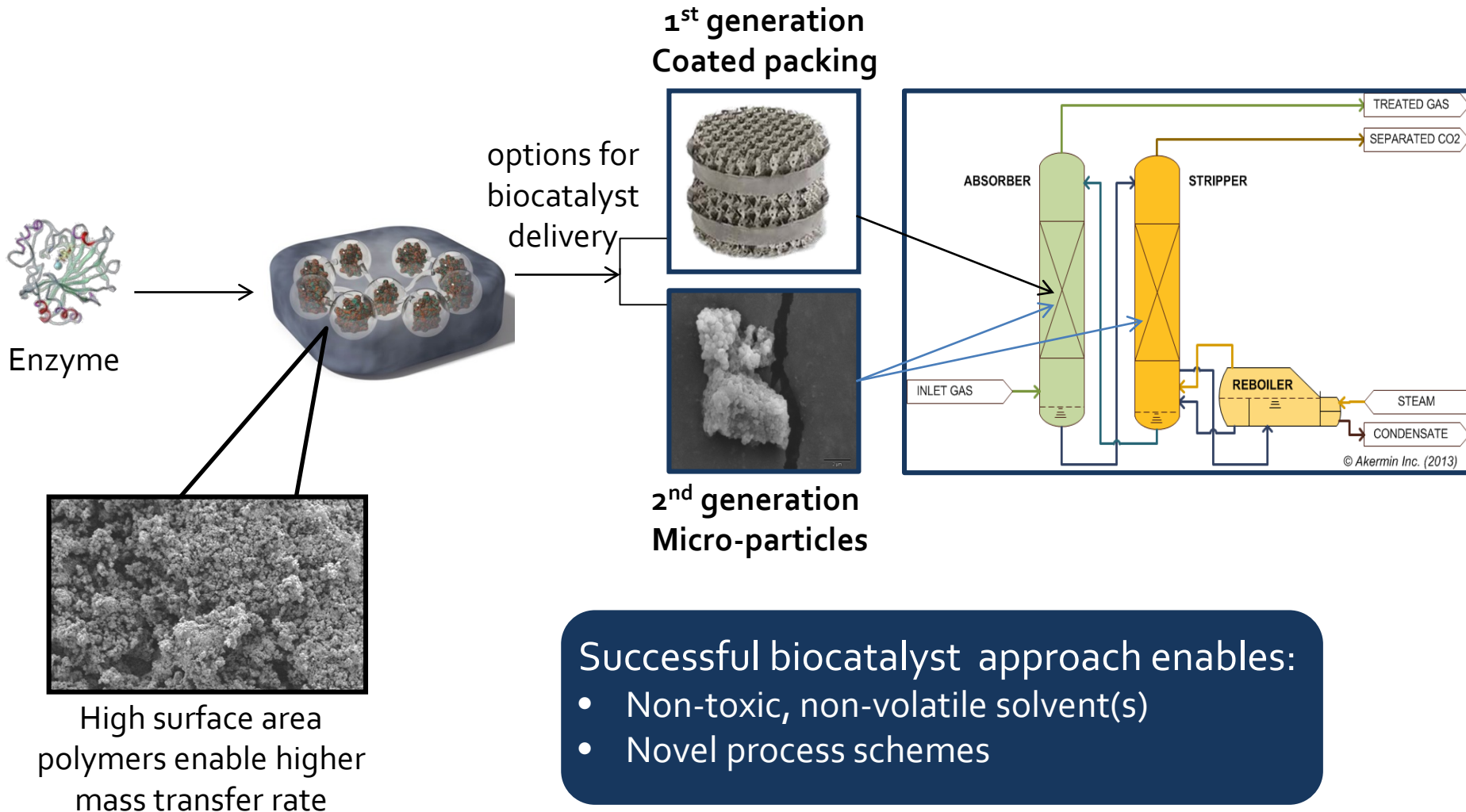
Challenge: how to make an enzyme evolved in nature work in harsh industrial environments?



- Temperature (40- 105 °C)
- Extreme pH
- Impurities (SO<sub>x</sub>, NO<sub>x</sub>, etc.)
- Shear Forces
- Multiphasic systems

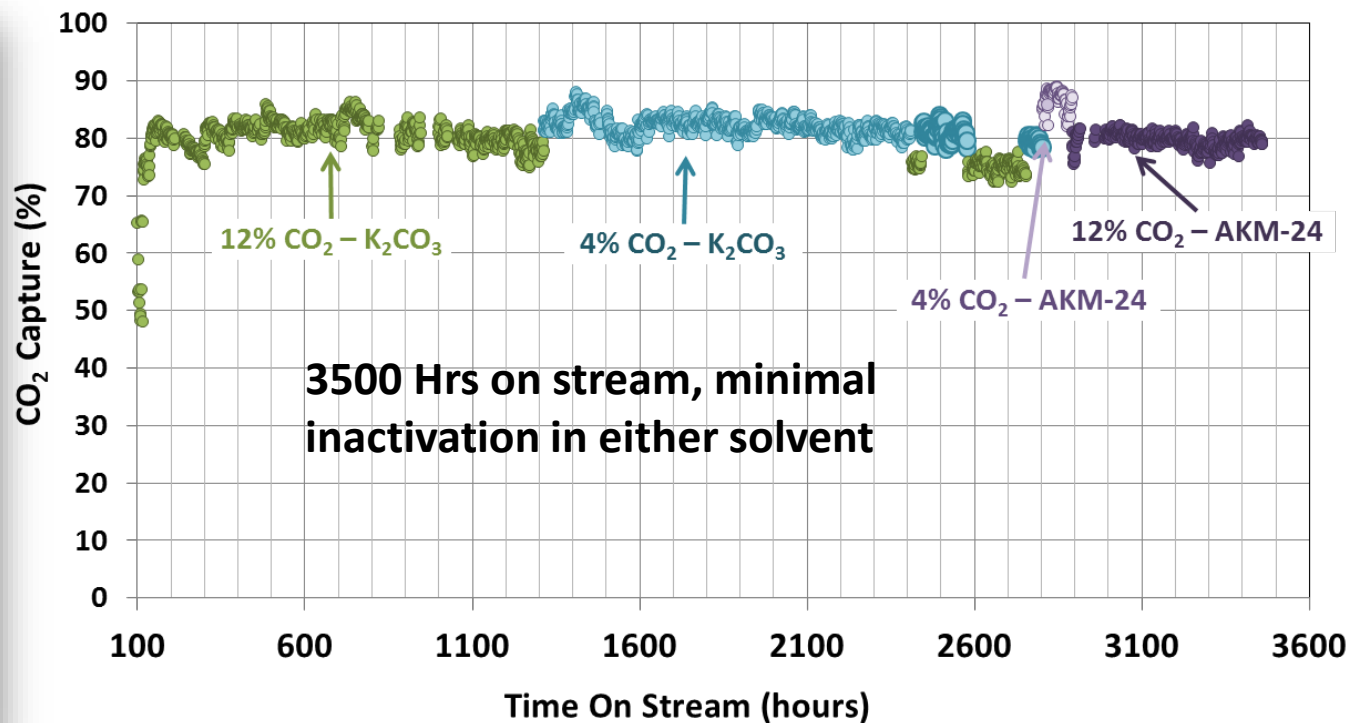
**Enzyme engineering and advanced enzyme delivery systems are critical for solving the problem**

# AKERMIN'S BIOCATALYST DELIVERY SYSTEM



# PROOF OF CONCEPT: CATALYST ON PACKING

Two solvents tested:  $K_2CO_3$  and  $AKM_{24}$  (May – Oct 2013)





## REMAINING CHALLENGES: FURTHER REDUCTION OF ENERGY AND *IN SITU* BIOCATALYST REPLACEMENT

- Introduce new solvent, AKM-24
  - High CO<sub>2</sub> loading
  - Low regeneration energy
  - Non-volatile
  - Thermally stable
  - Highly water-soluble
  - Manufacturing route established
  - Low EH&S risks
  
- Replace catalyst on packing with catalyst in suspension



# CATALYST RECIRCULATION OPTIONS

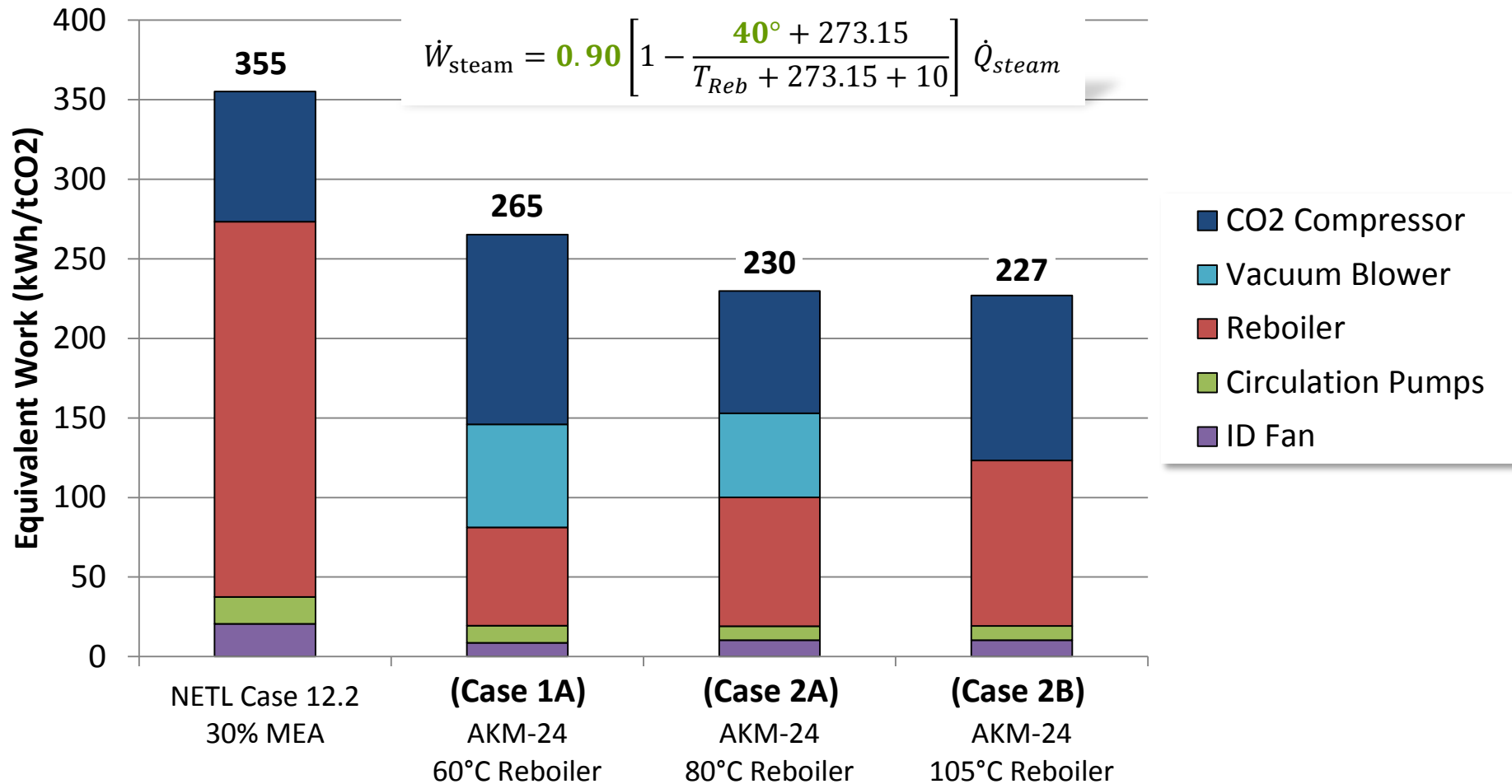
Within the absorber only	Within absorber and stripper
Efficient particle separation	No separation is needed
Moderately thermostable CA	Highly thermostable CA
Lower rate catalyst inactivation, less frequent catalyst replacement	Higher rate catalyst inactivation, more frequent catalyst replacement
Fewer performance issues expected	Likely issues with particles in the stripper (inactivation, foaming)
Standard high temperature stripper	Lower temperature stripper with vacuum; extra stage of compression

- In addition, the economics of both options needs to be considered:
  - Equivalent work of CO<sub>2</sub> capture for either option
  - Overall cost of capture (including the enzyme)



# TOTAL EQUIVALENT WORK ESTIMATES

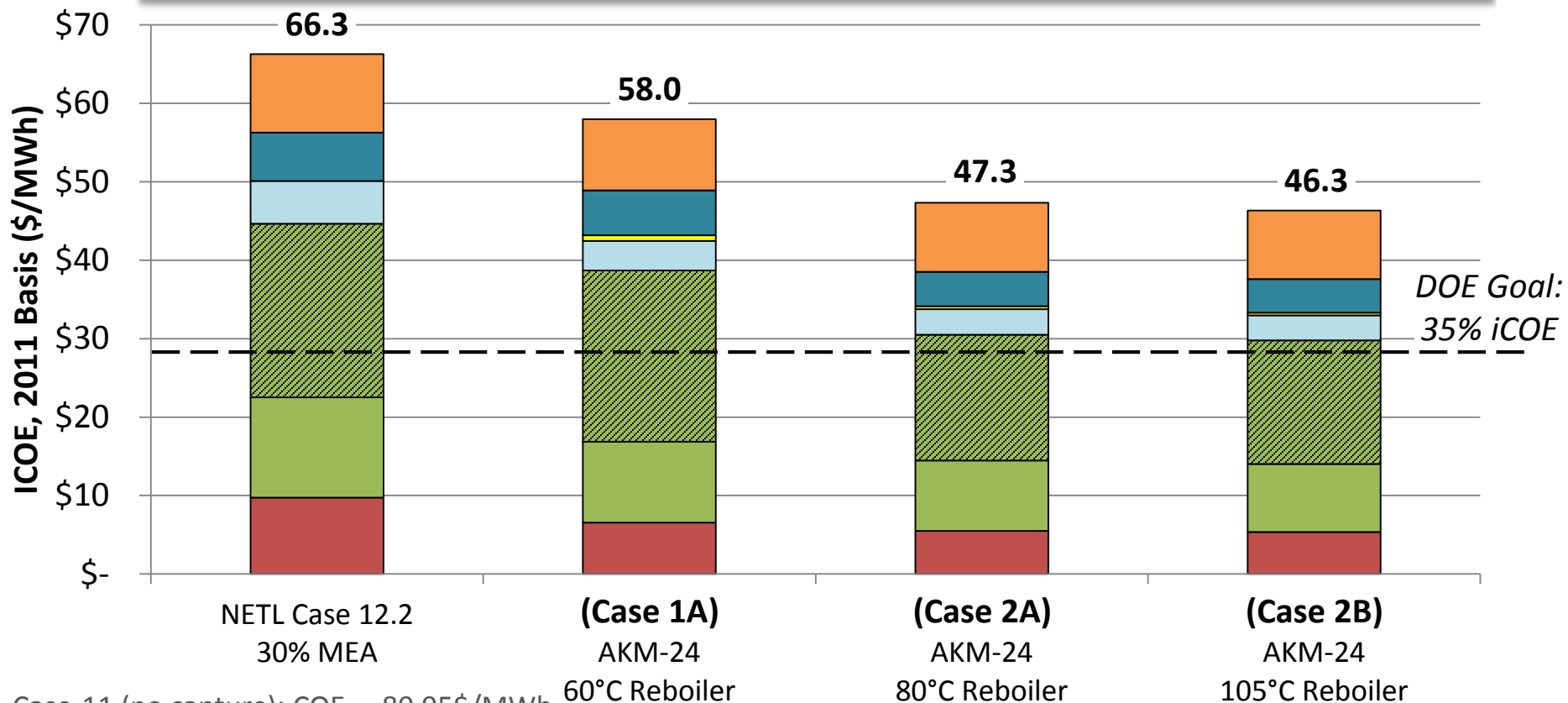
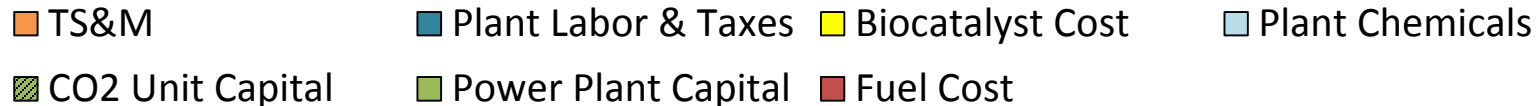
Total equivalent work using Aspen after input of thermodynamic and kinetic data



>35% reduction relative to baseline (Case 12, Rev. 2)

# INCREASE IN COST OF ELECTRICITY OVER CASE 11

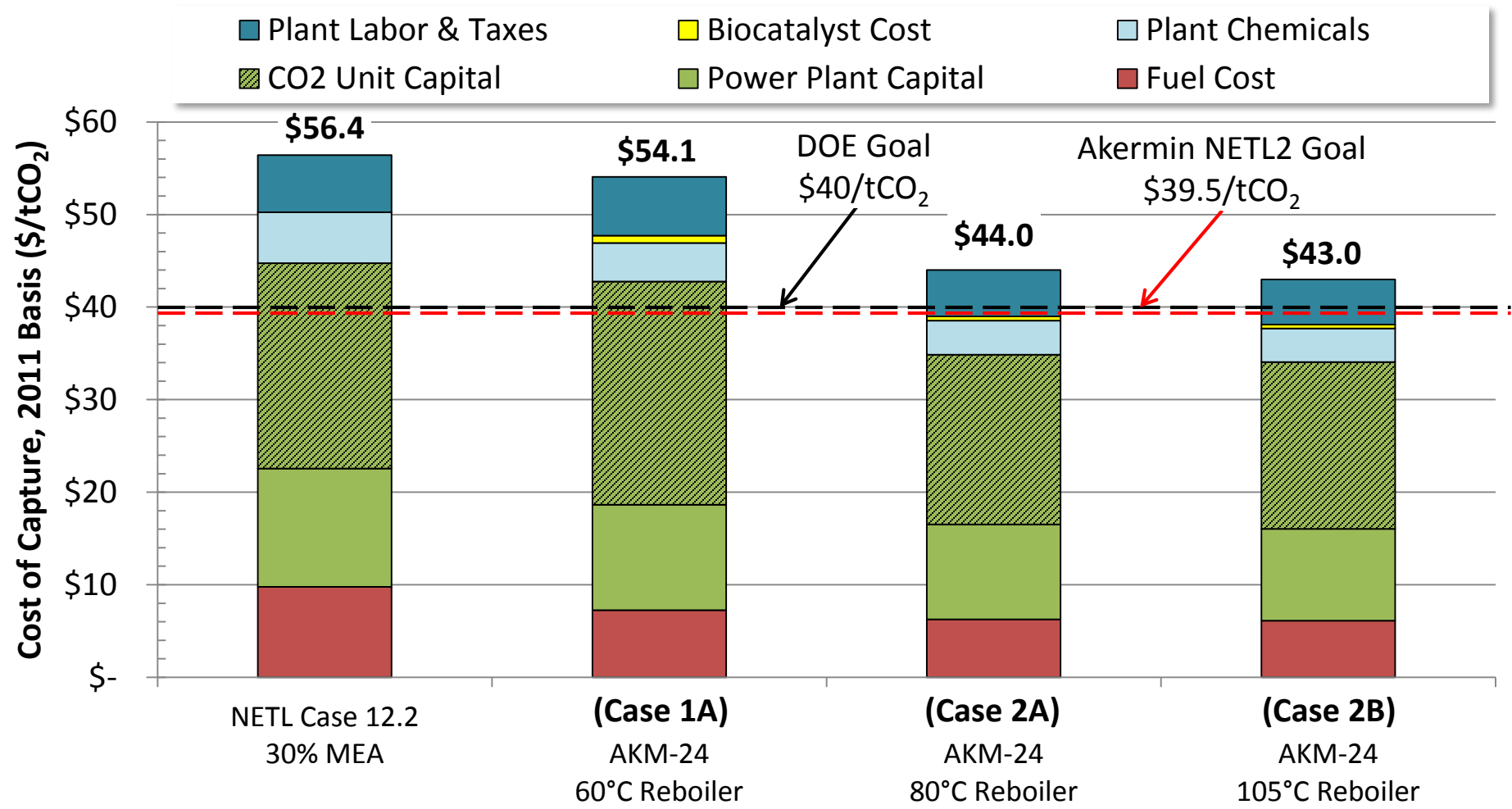
## “NO CAPTURE”



Case-11 (no capture): COE = 80.95\$/MWh  
 assumes 1 year half-life and efficient BRS

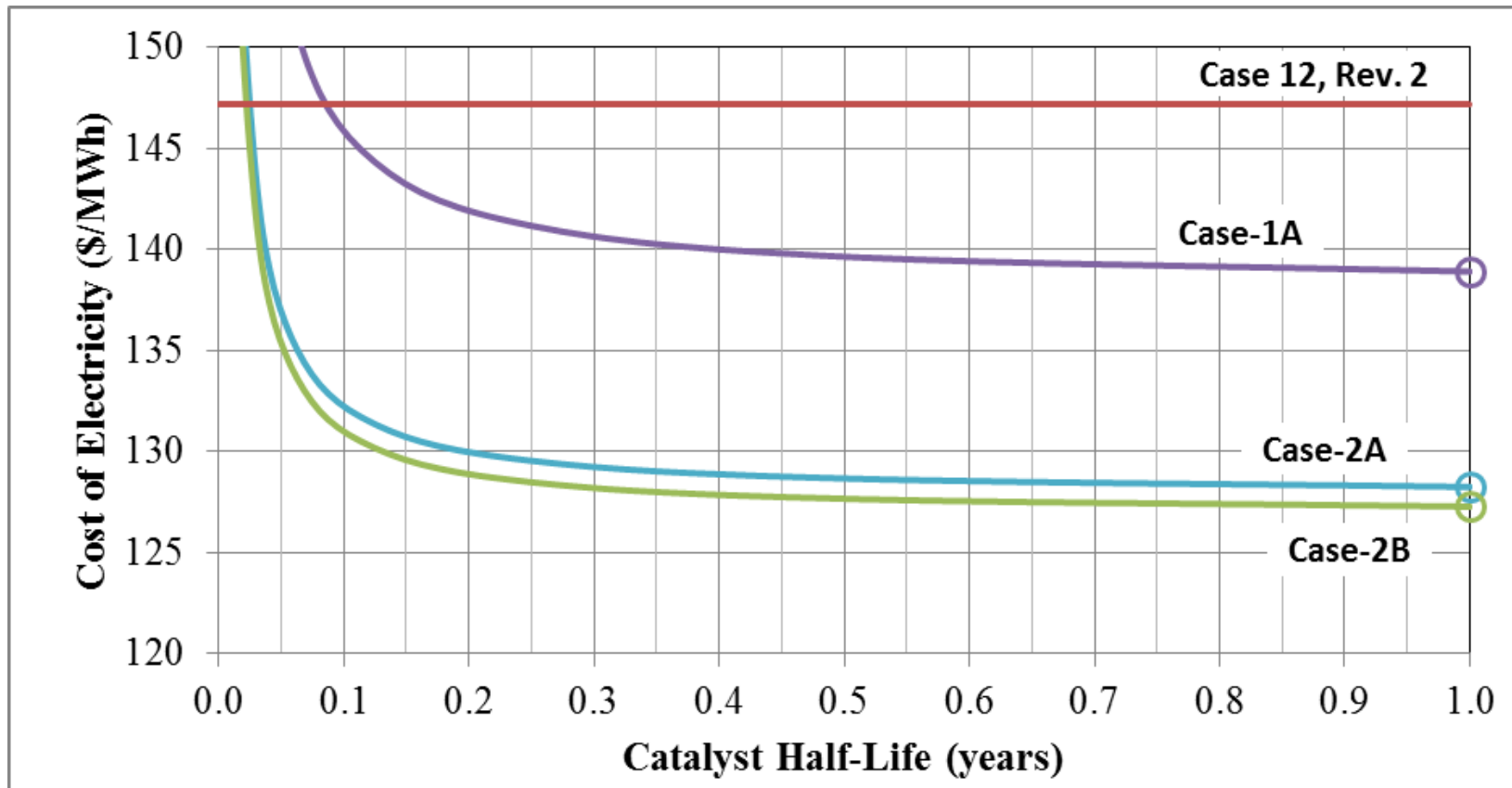
~30% reduction in COE

# COST OF CAPTURE FOR VARIOUS CAPTURE SYSTEMS



~20% reduction in cost of capture appears achievable

# EFFECT OF BIOCATALYST HALF-LIFE ON COE



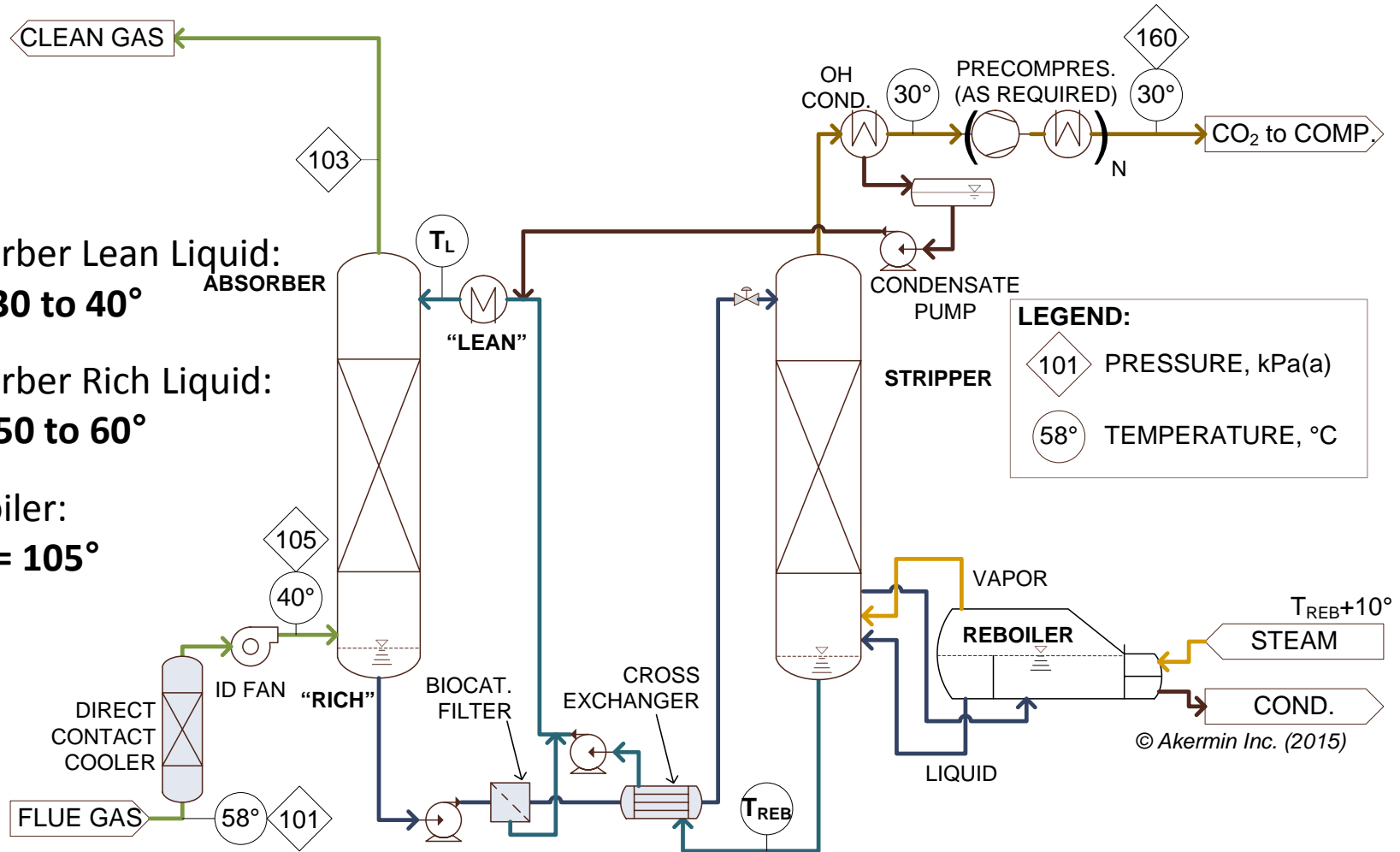
Minor effect with half-life exceeding 100 days

# FLOW DIAGRAM FOR PROCESS WITH CATALYST SEPARATION AND STRIPPING AT 105 °C

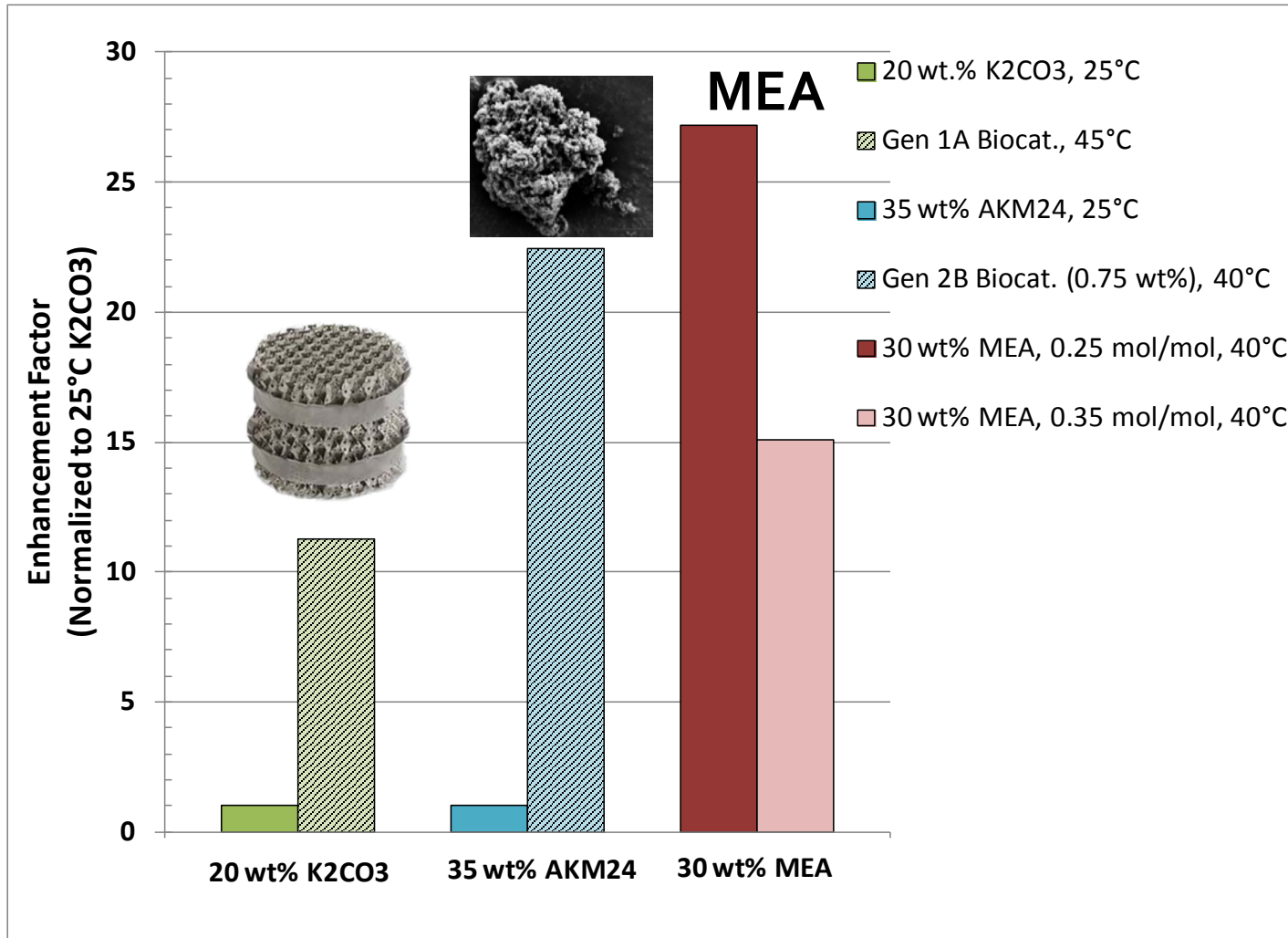
Absorber Lean Liquid:  
 $T_L = 30 \text{ to } 40^\circ$

Absorber Rich Liquid:  
 $T_R = 50 \text{ to } 60^\circ$

Reboiler:  
 $T_{REB} = 105^\circ$

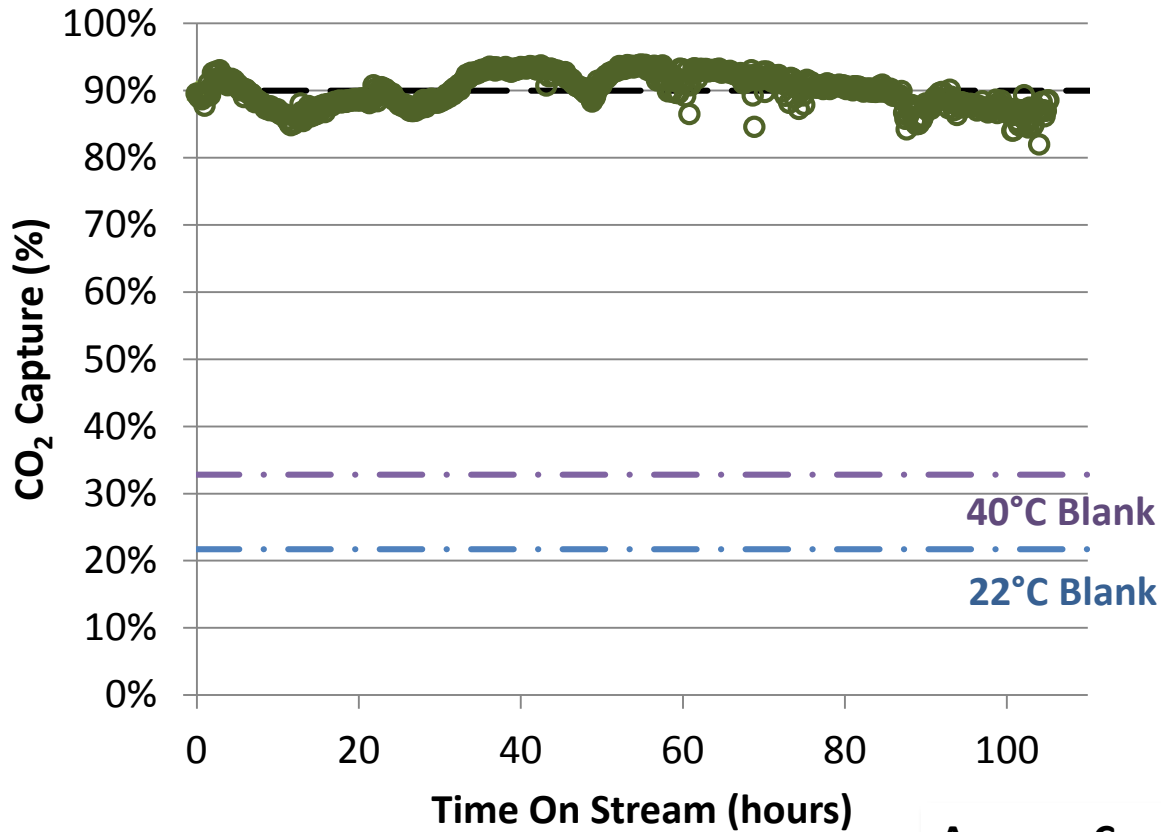


# ENHANCEMENT FACTORS FOR ENZYME ON PACKING AND MICROPARTICLES VS. MEA



# CO<sub>2</sub> CAPTURE OVER TIME: CLOSED LOOP REACTOR WITH BIOCATALYST SEPARATION

2 LPM AKM24 @ 30 wt.%, 15 SLPM Gas Flow (13.3% Inlet CO<sub>2</sub>), 35-40 °C Column @ 2 psig



**Average Capture: 90%**



# SUMMARY OF PROGRESS TO DATE

- Produced and tested multiple biocatalyst batches on kg-scale
- Installed lab-scale closed loop reactor
- Demonstrated >20X biocatalyst enhancement
- Completed 100-hrs on-stream test, demonstrated avg. 90% capture
- Generated equilibrium and rate data for baseline AKM24 for a range of concentrations, temperatures, and CO<sub>2</sub> loadings
- Built enzyme kinetic model in Aspen and validated with data
- Identified cases with total equivalent work < 230 kWh/t CO<sub>2</sub>
- Identified low cost biocatalyst separation option
- Completed Process Safety Analysis

# FUTURE WORK AND NEXT SCALE ACTIVITIES

## *Commercial scale Biogas treating unit*

- Size: 500 Nm<sup>3</sup>/hr. biogas
  - (50% of avg. commercial unit)
- \$7 MM, three year project
- 50% funding through EUDP (Danish Energy Agency)
- Schedule:
  - Project Kickoff – Jan 2014
  - Commissioning – Nov 2015
  - Start Operations – Dec 2015
- 24 months operation and testing



Upgrading biogas to pipeline specification at industrial scale using biocatalyst

- **DOE/NETL:** *This material is based upon work supported by the Department of Energy National Energy Technology Laboratory under Award Number DE-FE0004228.*
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