

NETL Gasification Program Overview



2019 Gasification Systems Project Review Meeting

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Solutions for Today | Options for Tomorrow



Program Goal:

Fossil Energy Power Systems

- Increase availability, efficiency, and reliability
- Maintain environmental standards through early-stage R&D

Benefits

- Energy & Economic security for stable energy foundation
 - Maintains coal in nation's energy portfolio
 - Sustains grid stability and economic security.
- Enables pre-combustion CO₂ capture technology

Gasification Systems

Economic Challenges & Opportunities

Drivers

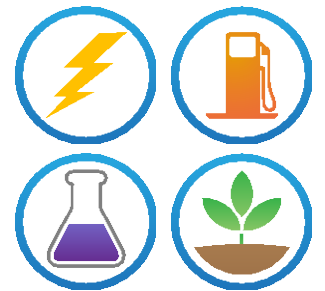
- Traditional IGCC reliance on economy of scale
- Large projects highlight high financial/project risk
- Huge investment risk for utilities, customers, and financial institutions

Challenges

- Low natural gas prices

Opportunities

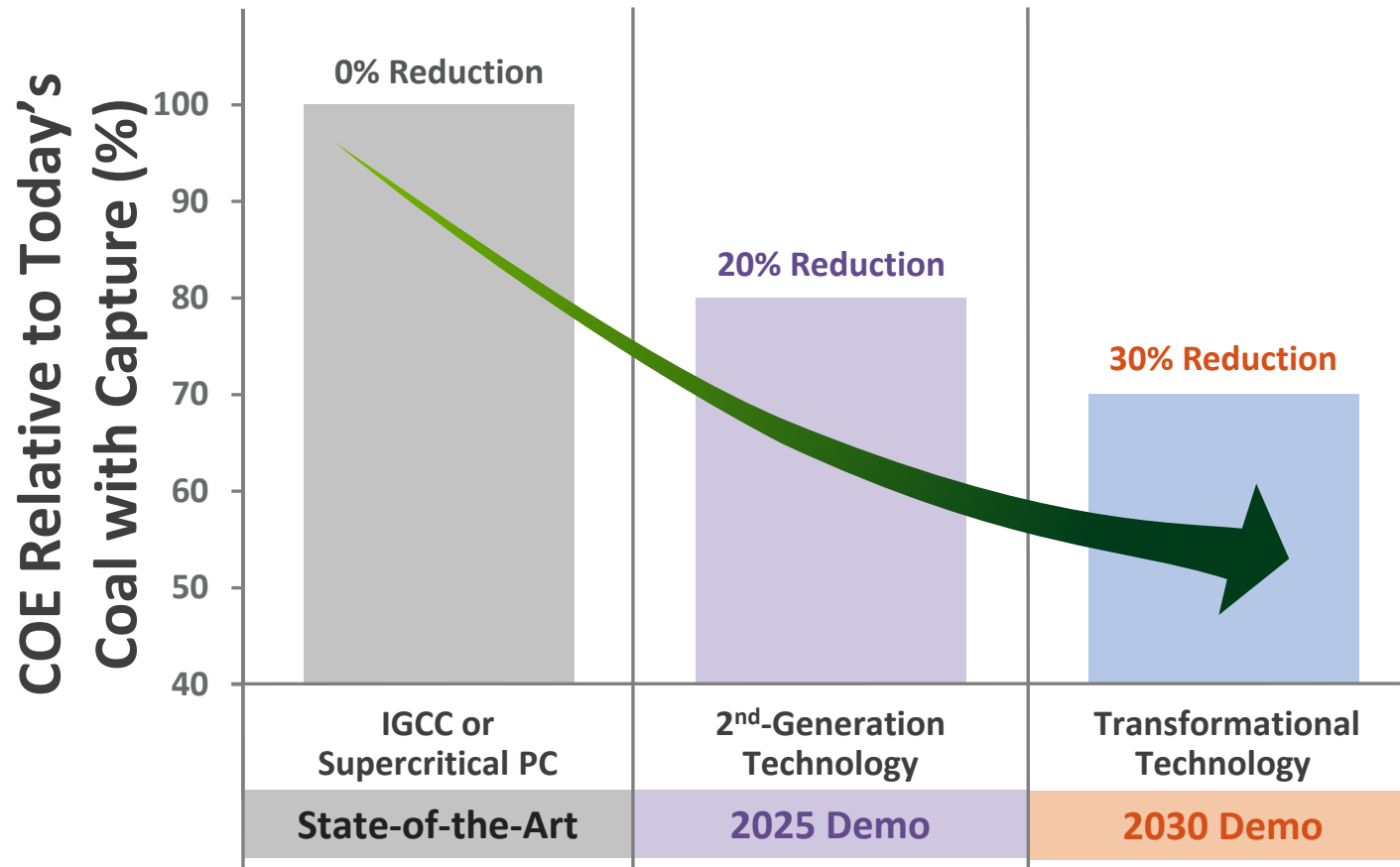
- Coal syngas production/conversion = High value products
- Economic stability through diversified power sources
- Risk reductions possible via modular approach



Goals and Timelines

Established 2012

Cost of Electricity Reduction Targets



COE Reduction by:

- Efficiency improvement
- Capital cost reduction
- RAM improvement

Cost targets context:

- Cost for greenfield sites
- Includes CO₂ capture & compression to 2215 psia
- Excludes CO₂ transport and storage costs

Gasification Opportunities

In addition to power production

- Byproduct reuse
- Easier capture of CO₂
- Pathway to liquid fuels and chemicals
- New market opportunities via Modular approach



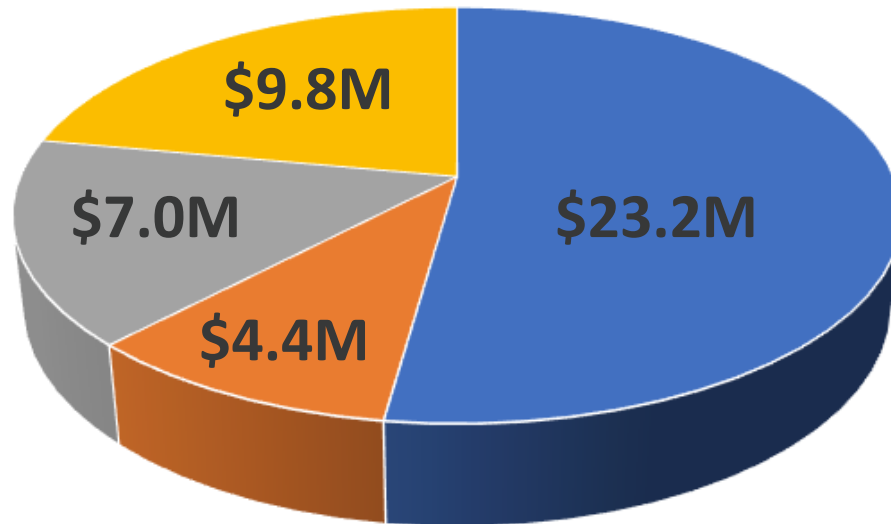
| | | | | | |
|-----------------------|---|---|-----------------------|---------------------|---------------------------------|
| Syncrude 1.13 g/mL | Stage 1 380°C, 1250psi 0.97 g/mL | Stage 2 240°C, 1250psi 0.93 g/mL | Jet fuel 0.89 g/mL | Diesel 0.91 g/mL | Fraction >300°C 0.91 g/mL |
|-----------------------|---|---|-----------------------|---------------------|---------------------------------|

Gasification Systems Program

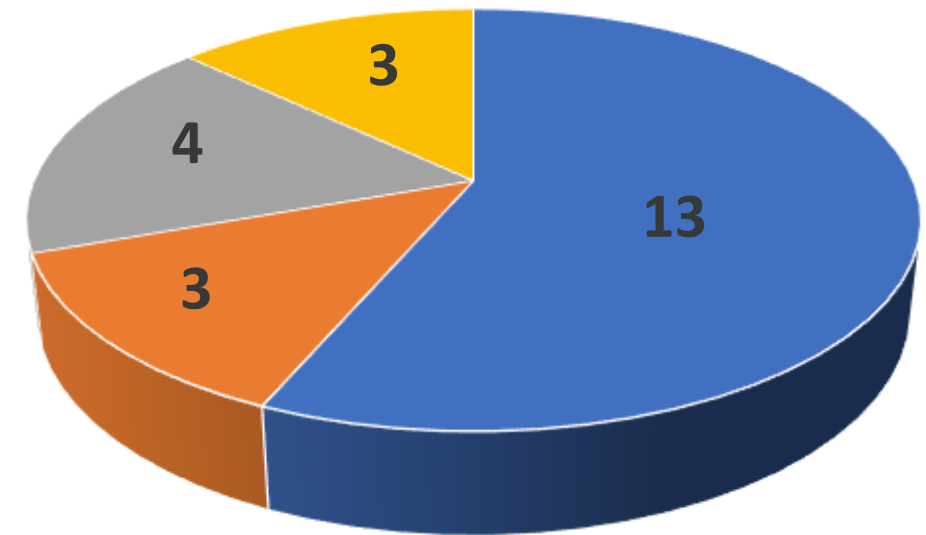
Key Technology R&D Areas



Gasification Systems Project Value by Key Technology



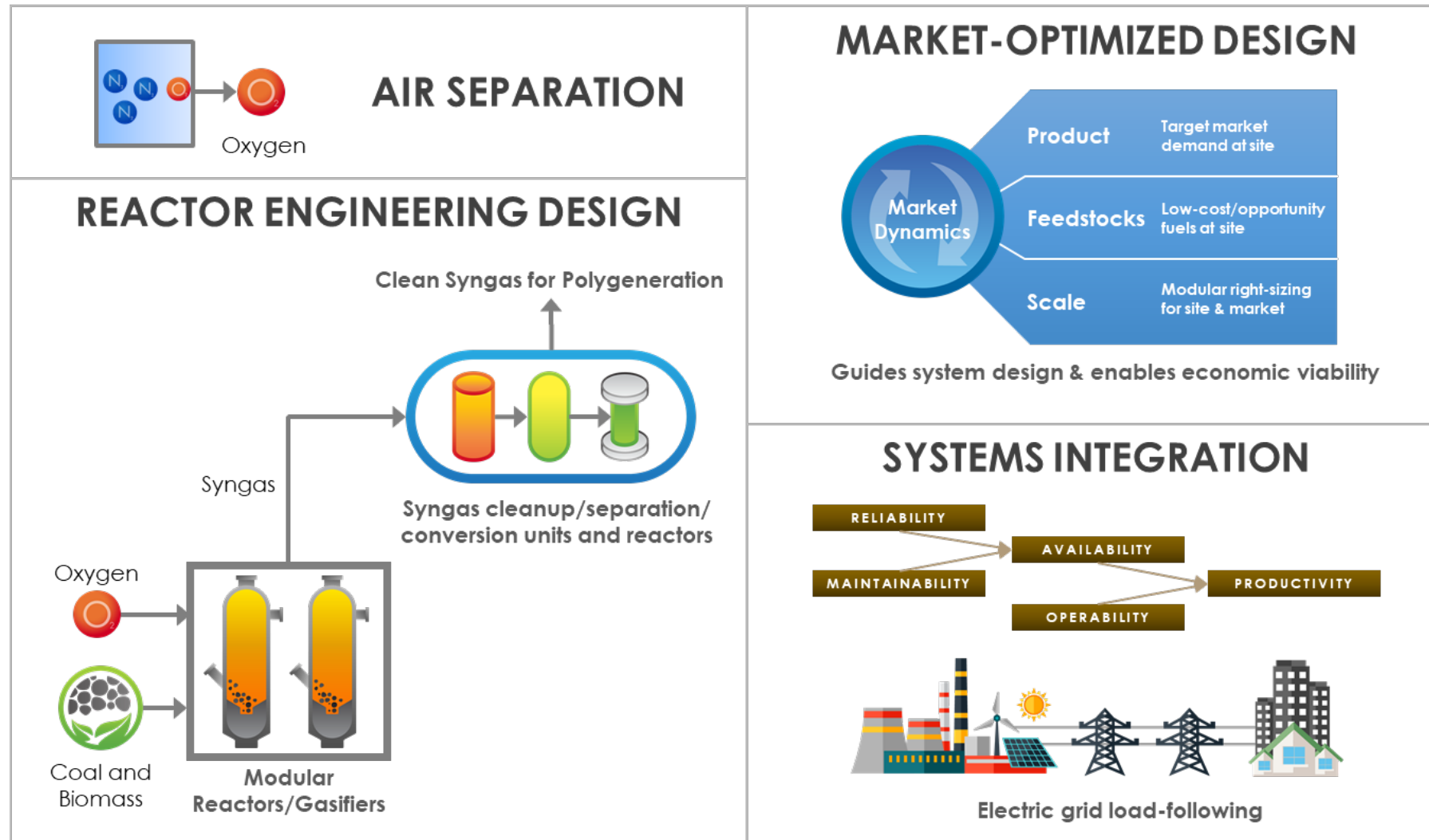
Gasification Systems Active Project Count



- Air Separation
- Market-Optimized Design
- Reactor Engineering Design
- Systems Integration

Gasification Systems Program

Key Technology R&D Areas



Oxygen Technologies in Development



Active projects under Air Separation key technology area

Air Separation key technology objectives:

- Reduce oxygen production cost
- Accomplish process intensification
- Integrate into modular design

Air Separation current focus include:

- Membranes
- Advanced sorbents
- Oxygen carriers for coal-to-syngas
- Novel cryogenics

13 active projects with 9 partners valued at \$23.1M plus NETL in-house research



UNIVERSITY OF SOUTH CAROLINA



Reactor Engineering Advancements



Active projects under Reactor Engineering Design key technology area

Reactor Engineering Design key technology objectives:

- Reduce cost
- Leverage computational tools for process optimization
- Innovations to reduce capital & operating costs – **Process Intensification!**
- Capability for modular design integration

Current research areas include:

- Modular gasification
- Chemical looping gasification

4 active projects with 3 partners valued at \$7M plus NETL in-house research



Market-Optimized Studies Underway



Active projects under Market-Optimized Design key technology area

Market-Optimized Design key technology objectives:

- Reduce cost
- Maximize local feedstock use
- Reduce risks for market viability
- Integrate into modular design

Current research areas include:

- Challenging environments
- Remote, rural areas

3 active projects with 2 partners valued at \$4.4M plus NETL in-house research



Systems Integration Work

Active projects under Systems Integration key technology area

Systems Integration key technology objectives:

- Enabling technology for higher availability
- Greater operating flexibility
- Improved economics
- Addresses load following, no grid available, local feedstock use

Current research areas include:

- Modular advanced syngas cleanup
- Warm gas multi-contaminant removal

3 active projects with 2 partners valued at \$9.8M



Modular Approach efficient for Technology Maturation

Smaller, Modular approach reduces risks in R&D phases

- **Prototype Development**

- Achieved Sooner
- More Cost Effective
- More Development Cycles Possible
- Encourages Innovative Technology
- Technology Matured More Rapidly

- **Impact**

- Lower Overall Financial Risk
- Faster Development
- Responsive to Short-lived Niche Opportunities



Coal to Liquids plant in Shanxi, China

Traditional Approach

- Many years to design/construct
- Significant investment (\$100sM)
- Difficult to adapt technology advancements



R&D modular example (U. KY)

Modular Approach

- Multiple designs in shorter time
- Lower investment (\$10sM)
- Readily incorporate technology advancements

2019 Planned FOA



Anticipated Release FY19 Q3

Notice of Intent to Issue Funding Opportunity Announcement DE-FOA-0001994

“Next Generation Gasifier Concepts and Components to Advance Modular Coal Gasification”

- Advanced technology to implement coal gasification into small modular systems.
- Topics:
 1. Next Generation Gasifier Design and Prototype
 2. Enabling Technologies for Gasifier of the Future

Source: <https://www.fedconnect.net/fedconnect?doc=DE-FOA-0002121&agency=DOE>

Summary

NETL Gasification Systems Program

- **Modular Gasification**

- Advanced Manufacturing & Process Intensification
- Increase availability, efficiency, and reliability
- Alternative markets/uses for coal



- **Mature technologies by modular component R&D**

- Utilize 4 key technology area framework
- Quicker development at reduced cost

- **Sustain economic security by keeping coal in nation's energy portfolio**





Questions?

Thank You!

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www.netl.doe.gov/research/coal/energy-systems/gasification