

MINIMIZING CR-EVAPORATION FROM BALANCE OF PLANT COMPONENTS BY UTILIZING COST-EFFECTIVE ALUMINA- FORMING AUSTENITIC STEELS

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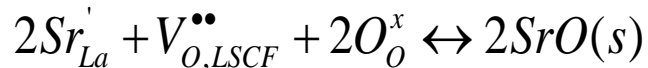
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Oak Ridge National
Laboratories

May 1, 2019

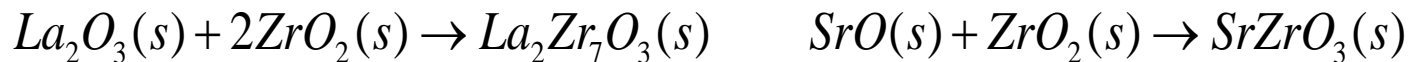
Background - SOFC Cathode Degradation

- Microstructural changes (loss effective TPB area)
 - Grain growth
 - Coarsening of the particles
 - Surface re-construction

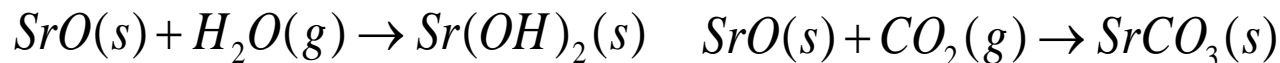
- Strontium segregation related issues



- Chemical reaction with YSZ electrolyte.

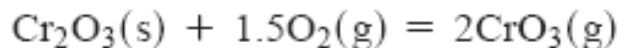


- **Poisoning of the cathode** (e.g. by CO₂, chromium species etc.)

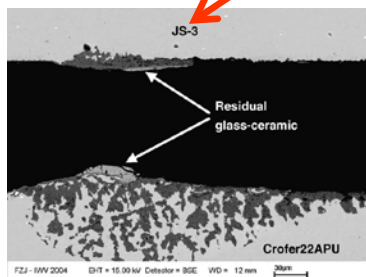
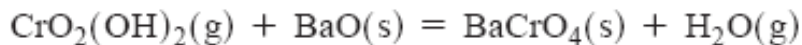


Cr₂O₃ Related Degradations

- Cr poisoning of SOFC Cathode



- Reactions with other components



J. Power Sources 152 (2005) 156–167

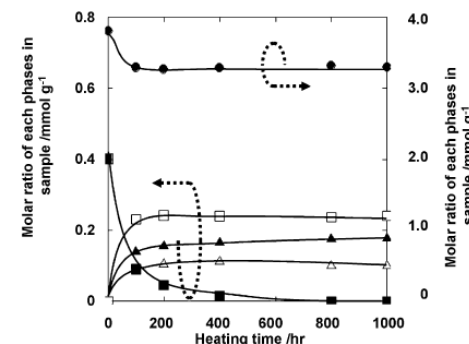
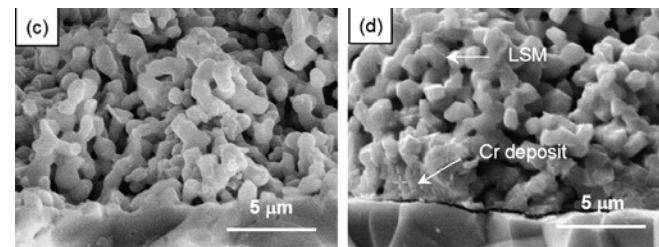
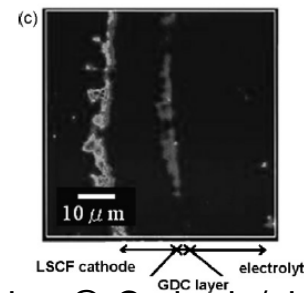


Fig. 4. Molar ratio of phases in LSCF–Cr₂O₃ mixture during heating at 1073 K for 0–1000 h: (●) LSCF, (■) Cr₂O₃, (□) SrCrO₄, (▲) CoCr₂O₄ spinel, (△) (Fe,Cr)₂O₃.



J. Power Sources 162 (2006) 1043–1052



Cr-distribution @ Cathode/electrolyte Interface

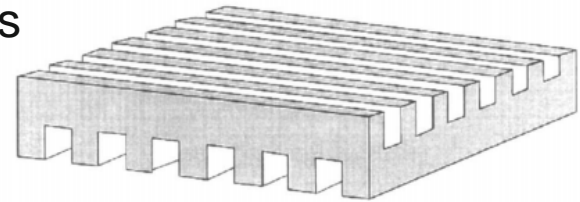


Sources of Cr-Species

❑ Metallic Interconnects

Ferritic chromia-forming alloys

- Suitable thermal expansion coefficients
- Capable of forming electronically conducting oxides



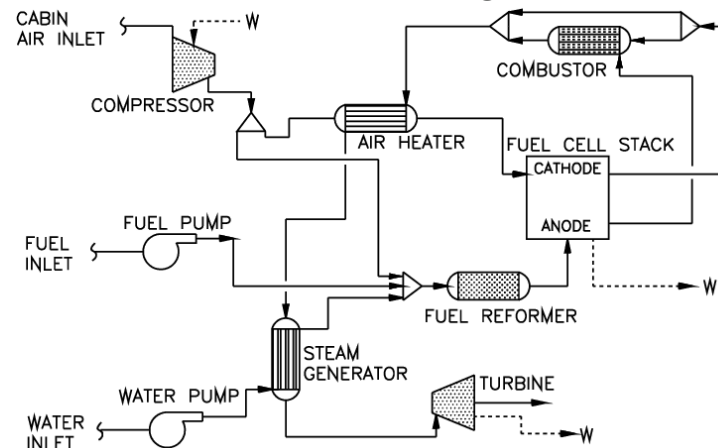
❑ Balance of Plant components

Nickel- and iron-base austenitic and ferritic alloys

Stack manifold, air delivery tubes and high temperature heat exchangers etc.

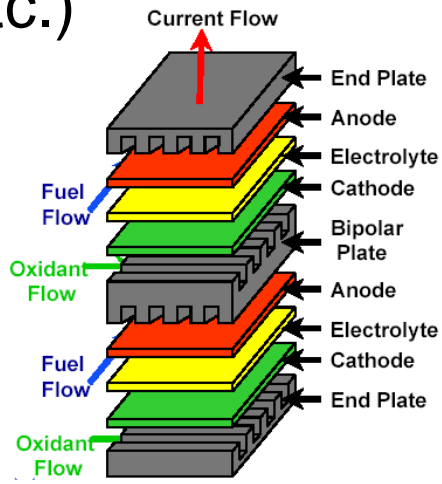
- High temperature strength
- Long-term creep resistance
- Corrosion resistance
- Cost
- **Chromium Release**

Schematic representation of an interconnect.

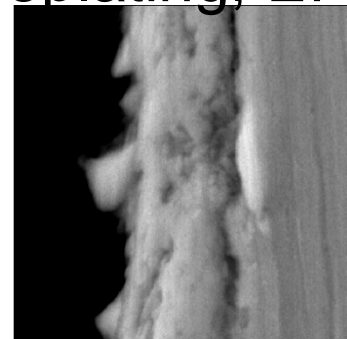
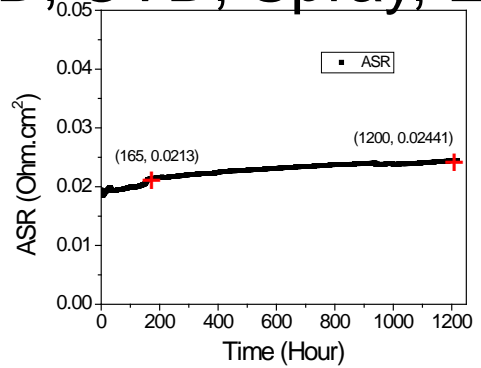


SOFC Interconnect Coatings

- Various Spinel Coatings (Mn-Co, Mn-Cu, etc.)
 - Electronic Conducting
 - Oxygen Insulating
- PVD, CVD, Spray, Electroplating, EPD

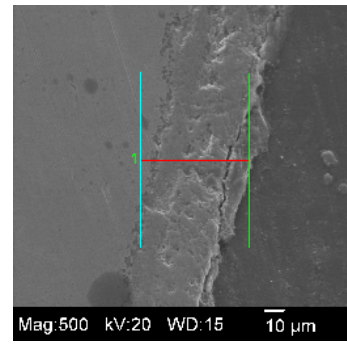
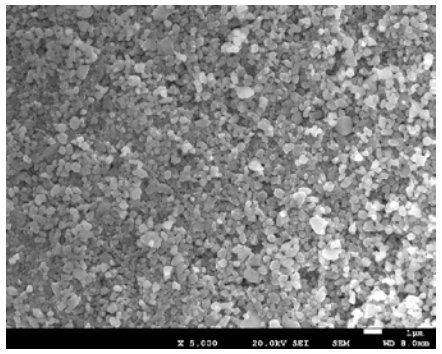


Electroplating Mn-Co



J. Wu, C. Johnson, Y. Jiang, R. Gemmen, **X. Liu***, *Electrochimica Acta* (2008) 793-800

EPD Mn-Co spinel



Hui Zhang, Zhaolin Zhan, **Xingbo Liu**, *JPS* 196 (2011) 8041-8047

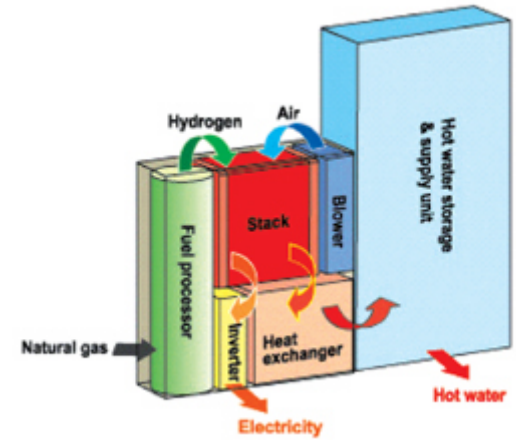
Coating impedes degradation of SOFCs

Researchers at West Virginia University have put their heads together with scientists from the Department of Energy's National Energy Technology Laboratory. The result of this collaboration has been the development of a new manganese-cobalt coating for solid oxide fuel cell interconnects. The new process uses an electroplating technique that reportedly does not harm the environment, and offers significant advantages in terms of cost and ease of operations over other coating methods, the researchers say. Extensive on-cell testing has demonstrated considerable improvement of SOFC degradation compared to uncoated interconnects, the researchers contend. The team has published its research findings in two peer-reviewed journals, and a patent disclosure of the process also has been filed. In addition, team members report exceptionally positive feedback from the report on the coating presented at the 2008 MSST Conference last October. Recent results during on-cell testing showed considerable improvement of SOFC degradation with this coating method as compared with uncoated interconnects. Further improvements are anticipated as optimized plating variables are identified. (Visit: <http://netl.doe.gov>)



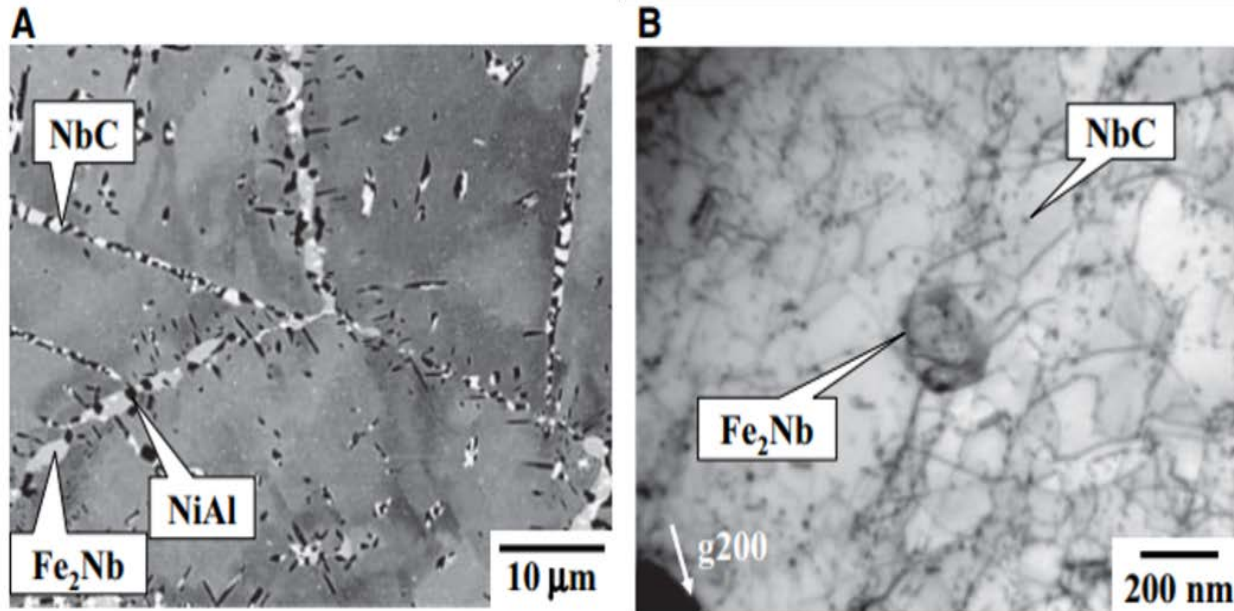
Project Technical Approaches

Developing Cost-Effective Alumina Forming Austenitic Stainless Steels (AFA), to replace Austenitic Stainless Steel 316L and Ni-base Superalloy Inconel 625, for Key **Balance of Plant (BOP) components**, to minimize Cr-Poisoning of SOFC Cathode



Compression Plate in BOP

Microstructure of AFA Alloys



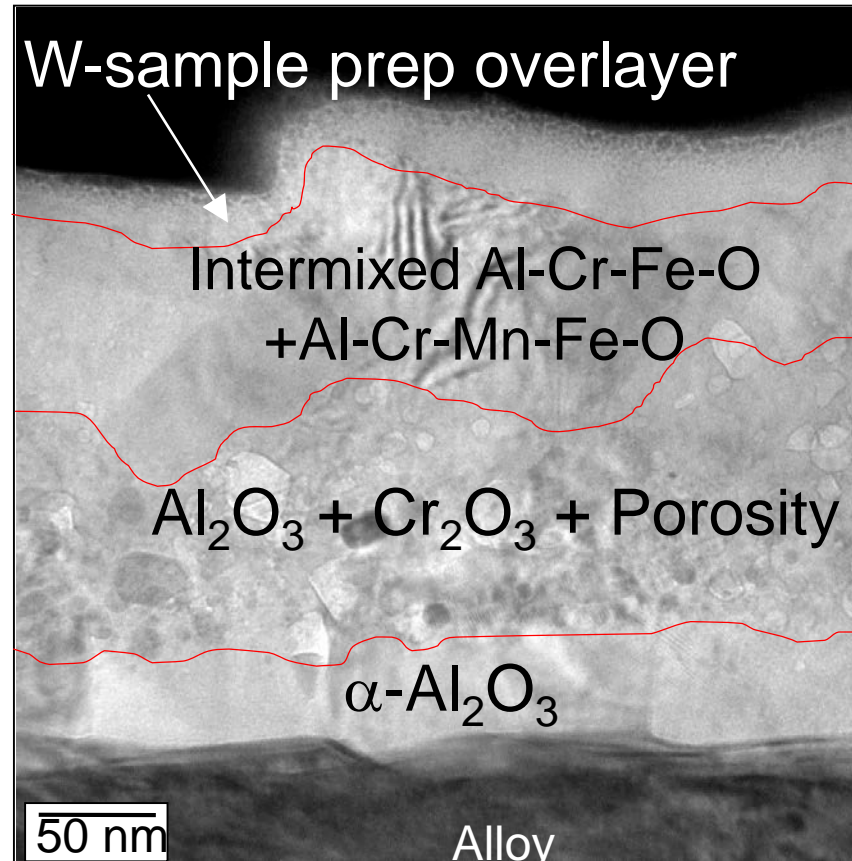
Uniform nanodispersions NbC carbides (~10 nm in diameter) were observed throughout the microstructure, with extensive dislocation pinning, indicating that these were the source of the excellent creep rupture resistance

TEM bright-field microstructure of AFA alloy (Fe-20Ni-14Cr-2.5Al-2Mn-2.5Mo-1Nb) after creep testing for 2200 hours at 750° C and 100 MPa



AFA Form Transient Al-Rich Oxide Overlying Inner, Columnar α - Al_2O_3

TEM of HTUPS 4 After 1000 h at 800°C in Air + 10% Water Vapor



- $\alpha\text{-Al}_2\text{O}_3$ the source of the excellent oxidation resistance
- Occasional transient nodules 0.5-5 μm thick, some Nb-oxide also detected

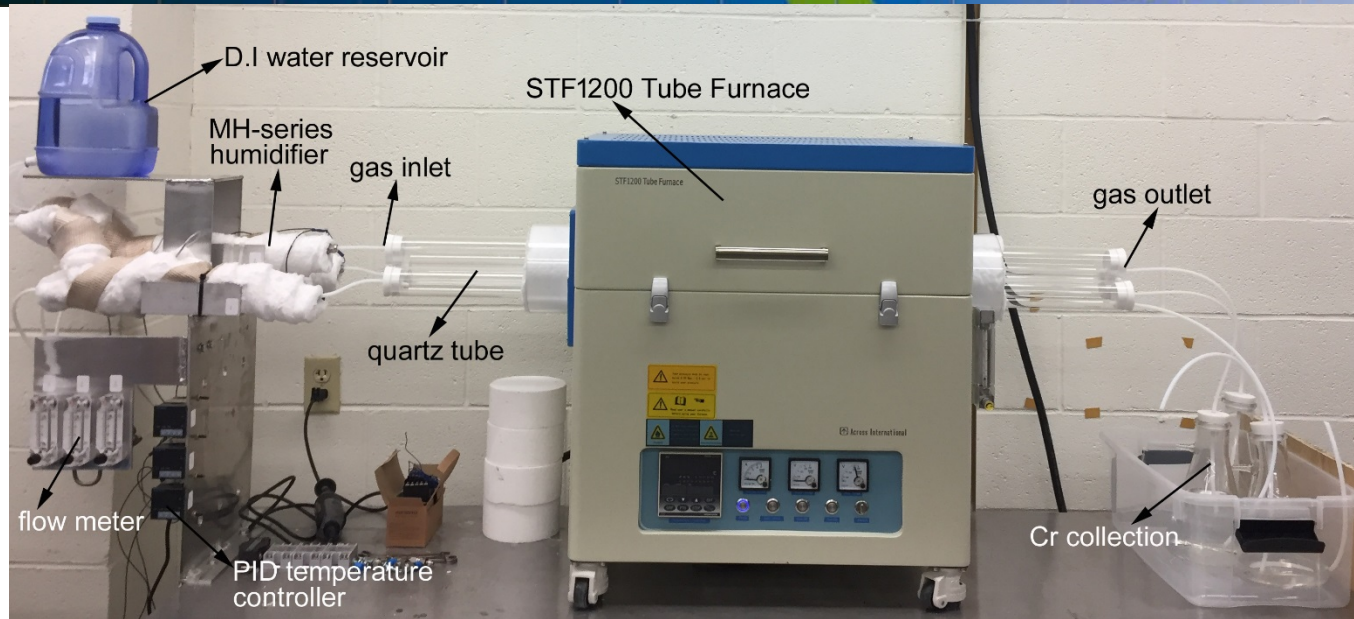


Project Objectives – Phase I

- Develop and utilize cost-effective alumina forming austenitic steels (AFAs) for balance of plant (BOP) components and pipes in solid oxide fuel cell (SOFC) systems to minimize the Cr-poisoning and improve system stability;
- Systematically investigate the influence of the operation condition, i.e., temperature and moisture, on the oxidation and Cr-release from the AFA steels, and their effects on the degradation of SOFC performance
- Prepare for Phase II of the project, in which we will manufacture and test the related BOP components in industrial SOFC systems



Experimental Set up and Test Matrix



Sample size:
 25 mm×20 mm×1 mm,
 polished up to 800 grit before use.

Fresh sample test: 10% H₂O, 500 hours

Sample	OC4	OC5	OCF	310S	New 35 Ni	OC-11	MOD 2 OC-D	Alloy 625
700 °C*	✓	✓	✓	✓	—	—	✓	✓
850 °C	✓			✓			—	
900 °C	✓	—	✓	✓	✓	✓	—	✓

*Note: at 700°C, the Cr release was below the detection limit for the AFA alloys and Ni-base alloy 625 control.



Conclusions – Phase I

- The 6 evaluated AFA alloy variations exhibited superior oxidation resistance to benchmark chromia-forming alloys at 800-1000°C in the simulated SOFC BOP environment of air + 10% H₂O.
- Significantly reduced Cr release rates were observed in 500 hour testing from 700-900°C; with, for example, a nearly 30x Cr release rate reduction for AFA alloy OC4 at 850°C compared to benchmark Cr₂O₃-forming 310S stainless steel.

Sample	OC4	OC5	OCF	New 35 Ni	OC-11	MOD 2 OC-D	310S	Alloy 625
700 °C	< 2.34 ×10 ⁻¹²	< 2.14 ×10 ⁻¹²	< 2.16 ×10 ⁻¹²	—	—	< 2.14 ×10 ⁻¹²	2.75 ×10 ⁻¹²	< 2.20 ×10 ⁻¹²
850 °C	1.09 ×10 ⁻¹¹	—	—	*	*	—	2.9 ×10 ⁻¹⁰	—
900 °C	4.72 ×10 ⁻¹¹	—	5.87 ×10 ⁻¹¹	4.62 ×10 ⁻¹¹	1.81 ×10 ⁻¹¹	—	3.81 ×10 ⁻¹⁰	7.36 ×10 ⁻¹¹



Project Objective - Phase II

- Optimization and down-select of 2 grades of AFA alloys for SOFC BOP testing :
 - 1 grade for $\leq 800^{\circ}\text{C}$ operation
 - 1 more highly-alloyed grade for $850\text{-}950^{\circ}\text{C}$ operation.
- Long-Term Cr-release Testing to understand the kinetics
- On-cell testing to understand the degradation of cells as function of Cr
- Working with Industrial Partners (Bloom Energy & Fuel Cell Energy) on manufacturing and testing AFA components in industrial environments



Multiple AFA Grades Under Study for Balance of Cost, Processability, Cr-Evaporation, and Oxidation

- Two temperature regimes of interest: 700-800° C and 900-950° C
 - temperature targets vary with component and SOFC manufacturer
- Upper-temperature oxidation limit for AFA composition dependent
 - ≤ 850° C: Fe-25Ni-14Cr-(3-3.5)Al-(1-2.5)Nb-(0.1-0.2C) *base
 - 900-1000° C: Fe-(25-35)Ni-(15-18)Cr-4Al-(1-2.5)Nb-(0.1-0.2C) *base ± Hf, Y, Zr
- Cost and ease of processing varies with alloy content
 - higher Ni, Nb, and Hf, Y, Zr increases cost
 - Zr lower cost than Hf, easier processing

*Minor additions of Mn, Si, Mo, W, B, etc. also used in some AFA compositions



Material Compositions

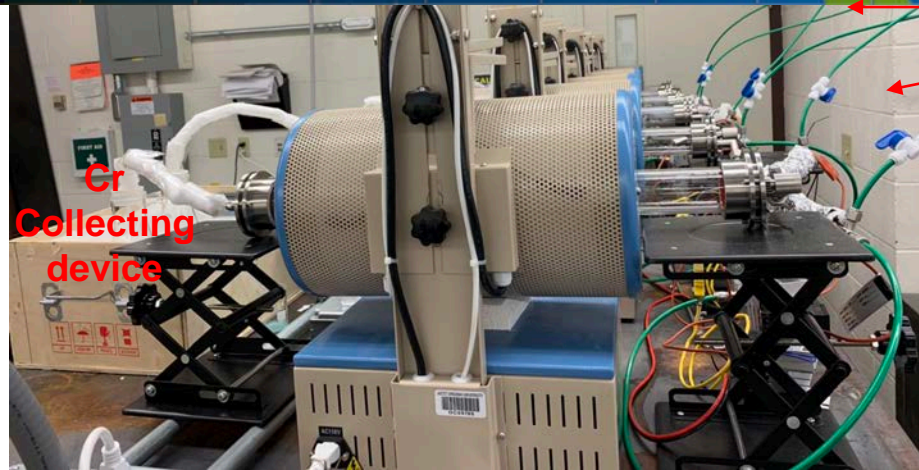
Alloy	Fe	Ni	Cr	Al	Nb	Mn	Si	Mo	W	C	B	other
AFA for $\leq 800^{\circ}\text{C}$ use												
MOD 2 OCD	51	25	14	4	1	2	0.15	2	0	0.15	0.01	0.5Cu
OC5	51	25	14	3	1	2	0.15	2	1	0.1	0.01	0.5Cu
OC4	49	25	14	3.5	2.5	2	0.15	2	1	0.1	0.01	0.5Cu
AFA for $\geq 850^{\circ}\text{C}$ use												
OCF	49	25	14	4	2.5	2	0.15	2	1	0.2	0.01	0.5Cu
OC11	49	25	15	4	2.5	2	0.15	2	0	0.1	0.01	0.5Cu Hf, Y
35Ni	39	35	18	3.5	1	2	0.15	0	0	0.15	0.01	0.5Cu Hf, Y
Benchmark commercial Cr_2O_3 -forming alloys												
310S	53	20	25	0	0	2	0.75	0.75	0	0.08	0	0.5Cu
625	5	61	22	0.2	3	0.4	0.25	8		0.04	0	0.2Ti

Rare element additive; Benchmark samples;

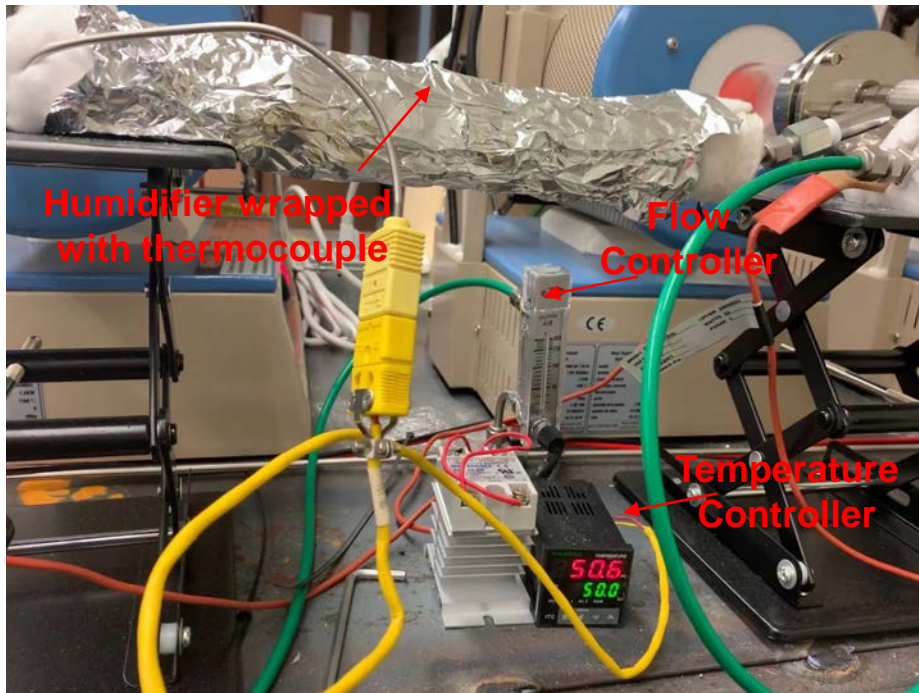
➤ *Alloy compositions confirmed by bulk chemical analysis.*



Long-term Cr-release Characterization



High Throughput – Six separate tube furnaces are constructed to measure Cr evaporation rates for several samples in the meantime for 5000h(10 cycles) long-term operation.



All samples were taken out for weighing, SEM and XRD characterization after every cycle(500h)



Cr Release Kinetics of Alloys

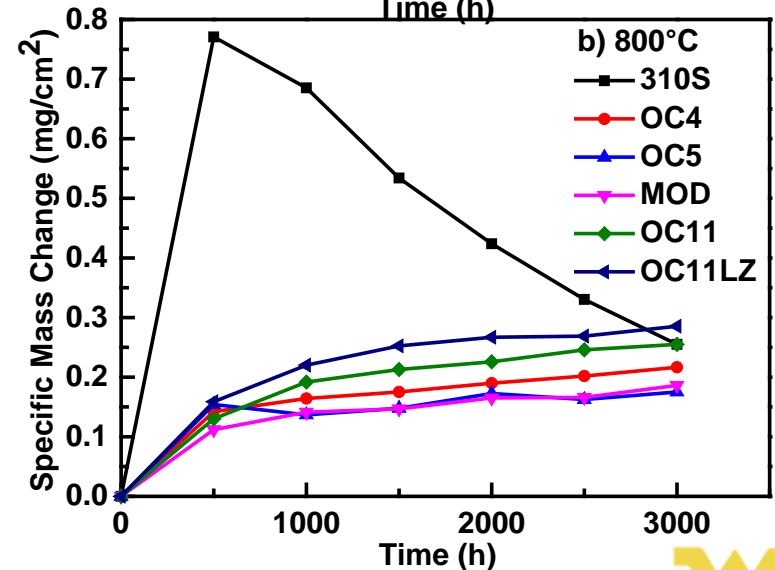
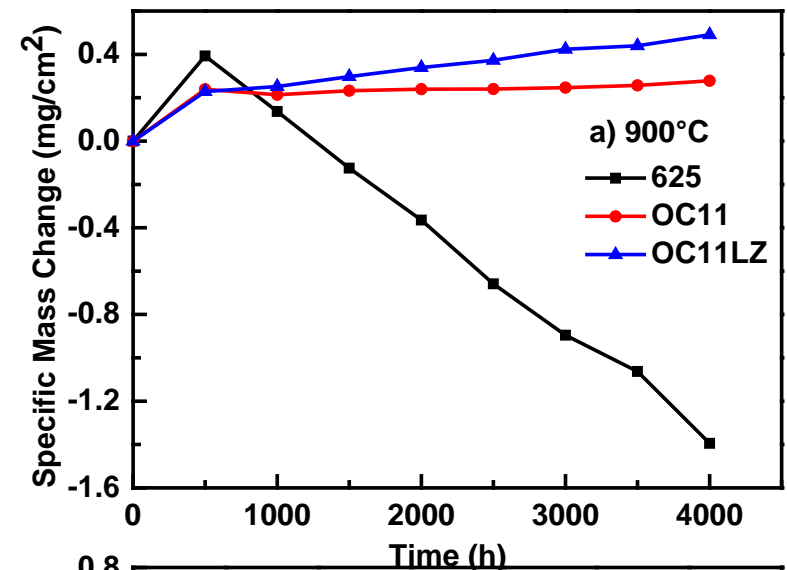
Table - 5000 hours (10 cycle) Cr release measurements in air + 10% H_2O to date (Unit: $kg/(m^2 \cdot s)$).

Cycle		1	2	3	4	5	6	7	8	9	10
800 °C	310S	7.45 $\times 10^{-12}$	1.48 $\times 10^{-10}$	1.77 $\times 10^{-10}$	1.45 $\times 10^{-10}$	1.52 $\times 10^{-10}$	9.85 $\times 10^{-11}$				
	OC4	<2.25 $\times 10^{-12}$	<3.61 $\times 10^{-12}$	<3.44 $\times 10^{-12}$	<3.83 $\times 10^{-12}$	<3.67 $\times 10^{-12}$	<3.73 $\times 10^{-12}$				
	OC5	2.8 $\times 10^{-12}$	<3.17 $\times 10^{-12}$	<3.04 $\times 10^{-12}$	<2.98 $\times 10^{-12}$	<3.15 $\times 10^{-12}$	<3.05 $\times 10^{-12}$				
	MOD	4.31 $\times 10^{-12}$	<3.31 $\times 10^{-12}$	<3.23 $\times 10^{-12}$	<2.84 $\times 10^{-12}$	<3.17 $\times 10^{-12}$	<3.23 $\times 10^{-12}$				
	OC11	6.37 $\times 10^{-12}$	<8.38 $\times 10^{-12}$	<3.66 $\times 10^{-12}$	<3.24 $\times 10^{-12}$	<2.95 $\times 10^{-12}$	<3.15 $\times 10^{-12}$				
	OC11-LZ	4.14 $\times 10^{-12}$	<3.15 $\times 10^{-12}$	<3.53 $\times 10^{-12}$	<3.24 $\times 10^{-12}$	<3.40 $\times 10^{-12}$	<3.35 $\times 10^{-12}$				
900 °C	625	2.89 $\times 10^{-10}$	8.52 $\times 10^{-10}$	1.09 $\times 10^{-10}$	1.4 $\times 10^{-9}$	3.38 $\times 10^{-10}$	2.72 $\times 10^{-10}$	6.09 $\times 10^{-10}$	2.44 $\times 10^{-10}$		
	OC11	1.29 $\times 10^{-11}$	<7.6 $\times 10^{-12}$	<7.9 $\times 10^{-12}$	<7.38 $\times 10^{-12}$	<7.56 $\times 10^{-12}$	<7.67 $\times 10^{-12}$	<7.53 $\times 10^{-12}$	<7.79 $\times 10^{-12}$		
	OC11-LZ	2.51 $\times 10^{-11}$	1.74 $\times 10^{-11}$	1.35 $\times 10^{-11}$	1.04 $\times 10^{-11}$	<1.14 $\times 10^{-11}$	<1.09 $\times 10^{-11}$	1.74 $\times 10^{-11}$	7.09 $\times 10^{-12}$		

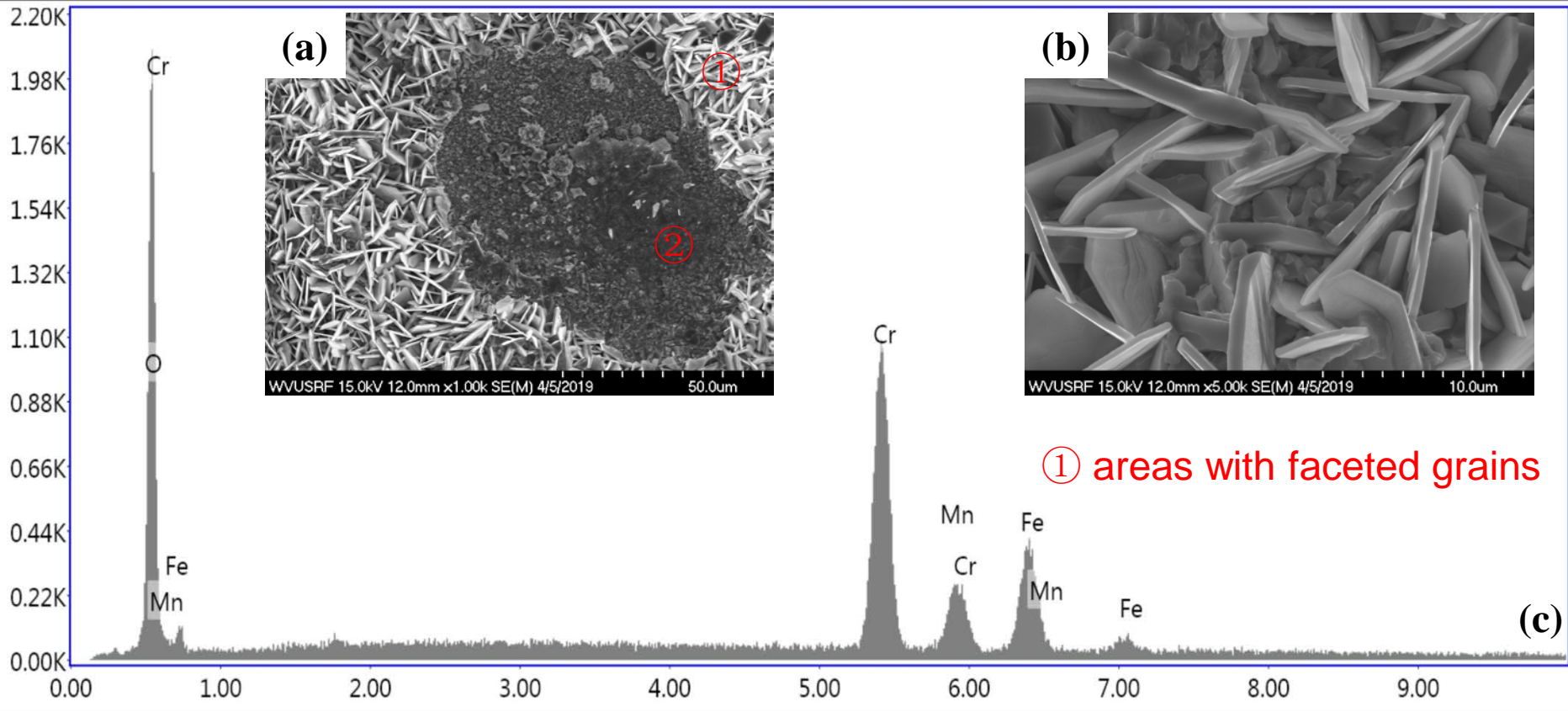


Oxidation Kinetics Analysis

- Lower Cr evaporation rate and oxidation rates of AFA alloys than 310S and 625 at 800°C and 900°C, respectively.
- At 900°C, the OC11 and OC11LZ AFA alloys exhibited significantly lower Cr evaporation rate than 625. 625 suffered from spallation and mass loss which resulted in higher Cr evaporation rate.
- At 800°C, the 310S exhibited the highest Cr evaporation rate than AFA alloys which exhibited low rates of oxidation and Cr evaporation rate which is ascribed to the protective alumina scale formation.
- AFA alloys exhibited significantly greater oxidation resistance than the Cr-forming 310 and 625 alloys in air + H₂O environments can be of great importance for the application in BoP components in SOFC stacks.



310S in 10% H₂O at 800 °C for 3500 hours

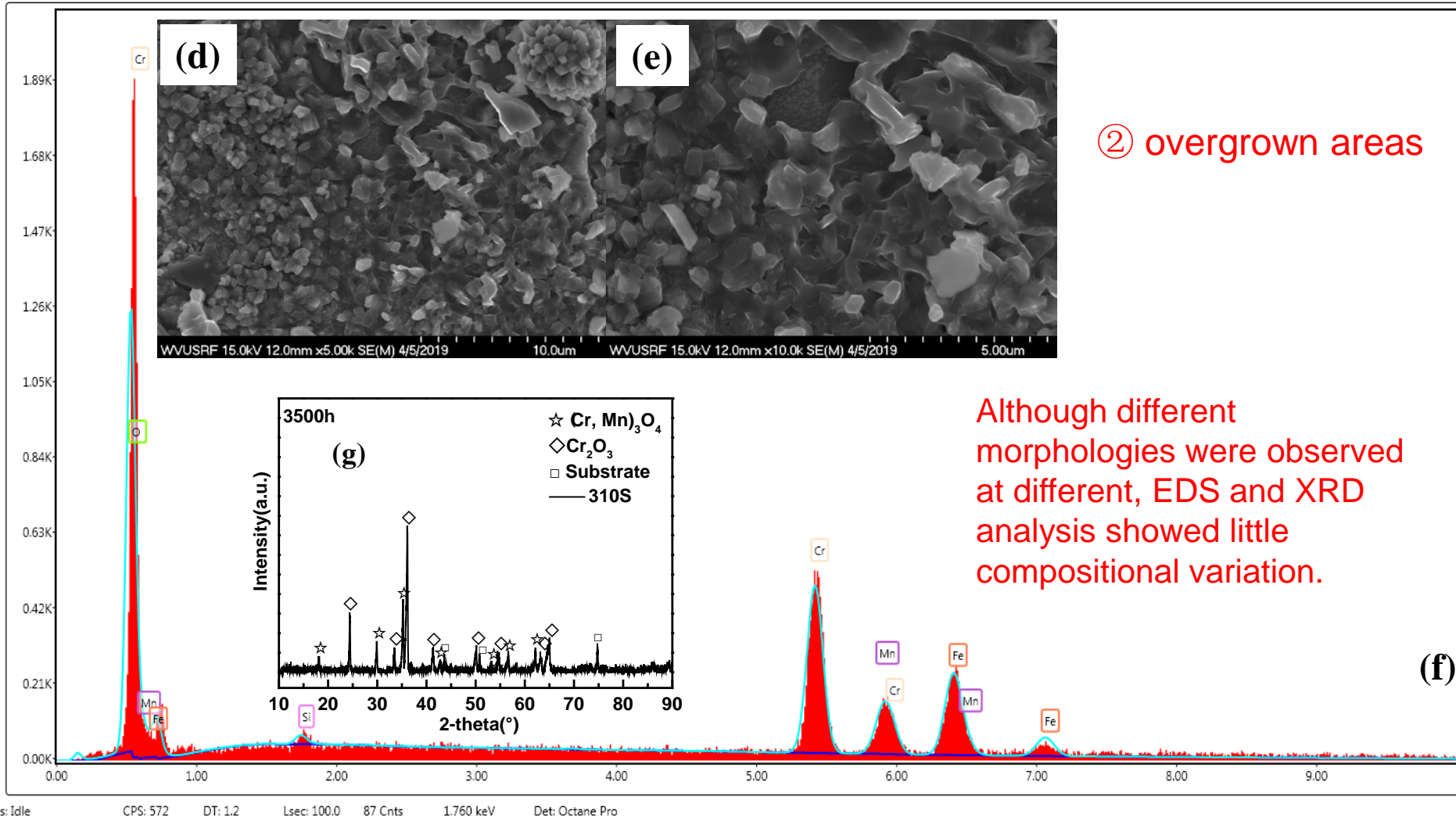


Lsec: 163.8 32 Cnts 1.030 keV Det: Octane Pro Det

(a) Microstructural analysis of 310s tested in 10% H₂O at 800 °C for 3500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b) .



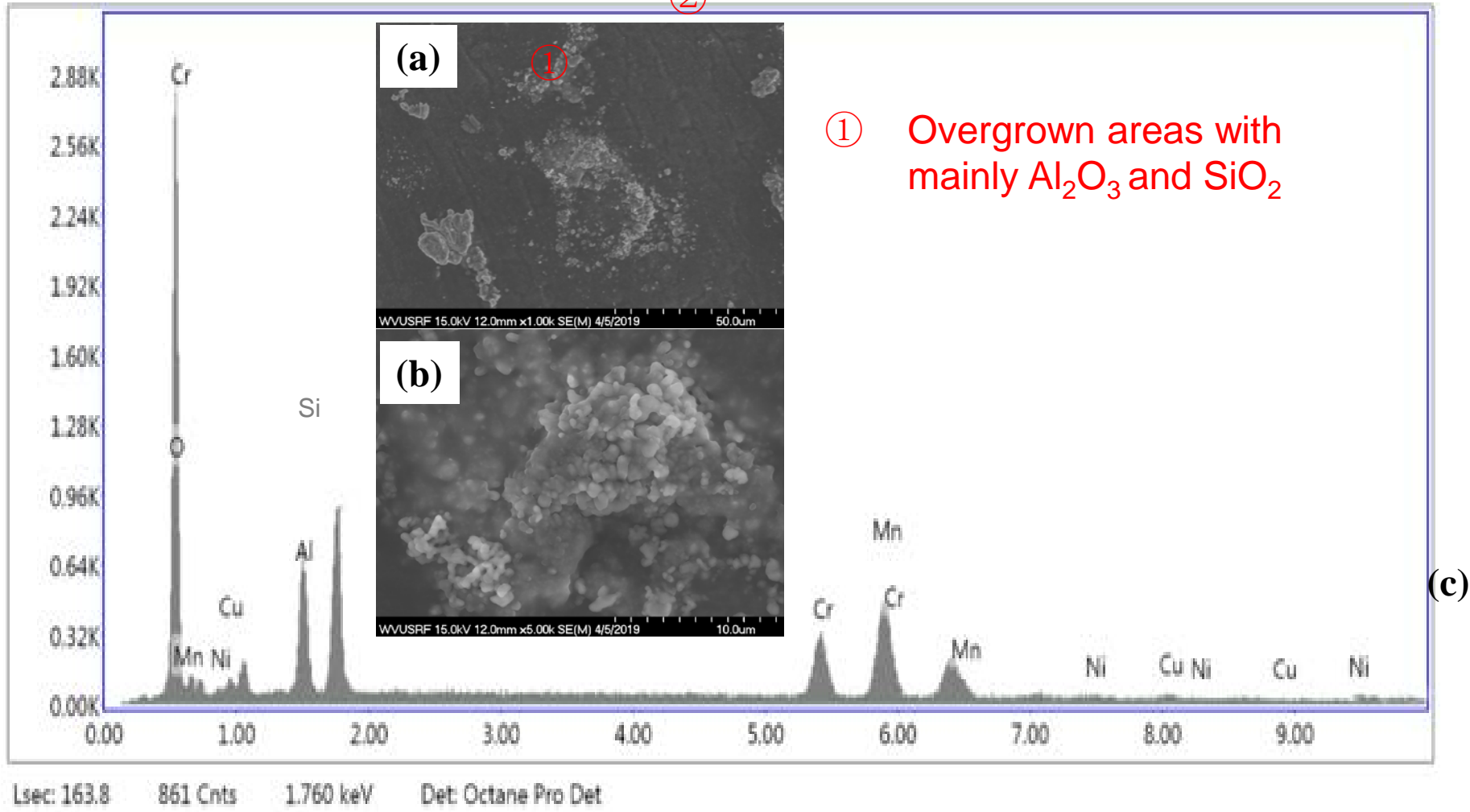
310S in 10% H₂O at 800 °C for 3500 hours



(d,e) are the high-magnification images of area ②, (f) is the corresponding EDS spectrum of (d), (g) is the XRD analysis.



OC4 in 10% H₂O at 800 °C for 3500 hours



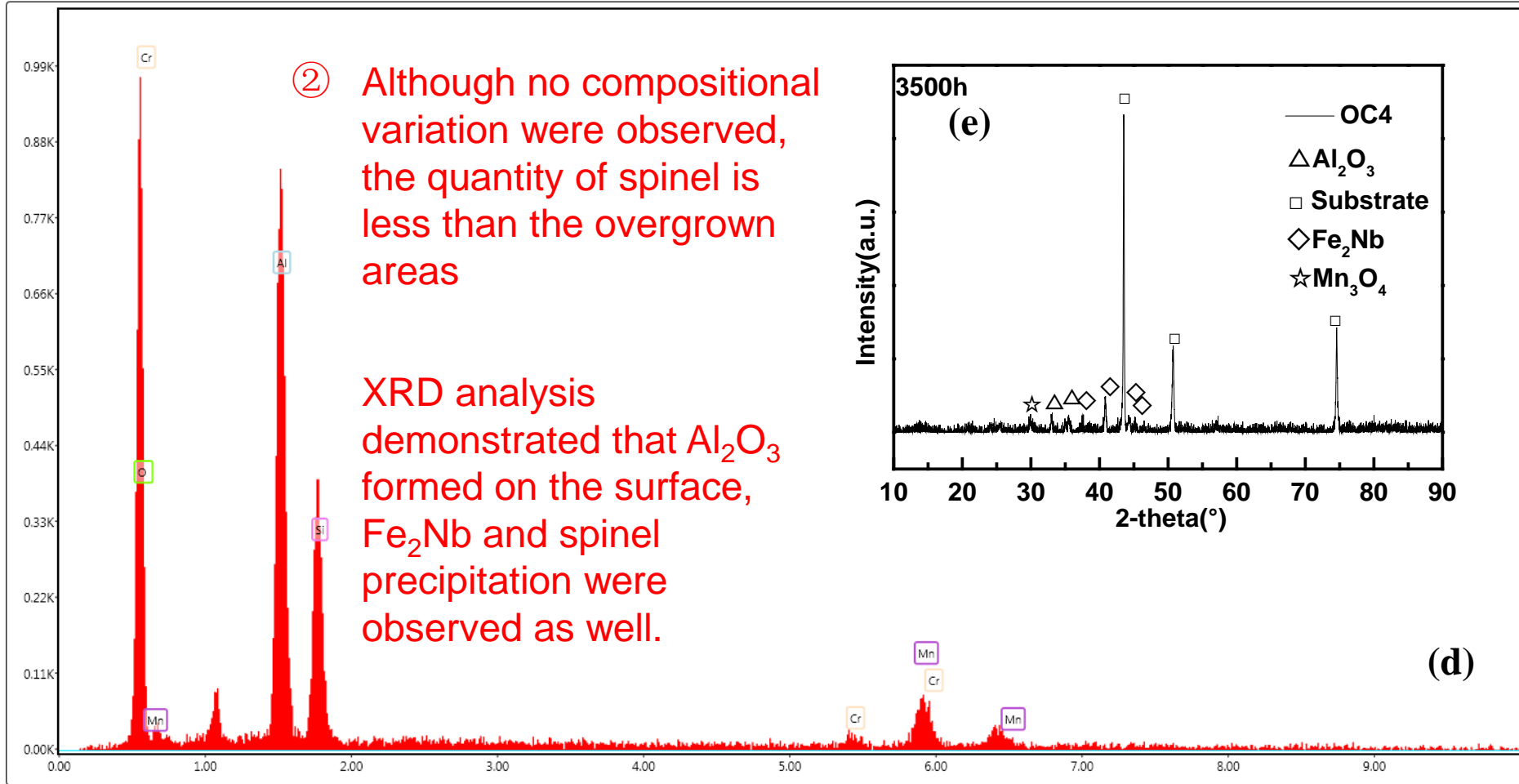
(a) Microstructural analysis of **OC4** tested in 10% H₂O at 800 °C for 3500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b).



OC4 in 10% H₂O at 800 °C for 3500 hours

② Although no compositional variation were observed, the quantity of spinel is less than the overgrown areas

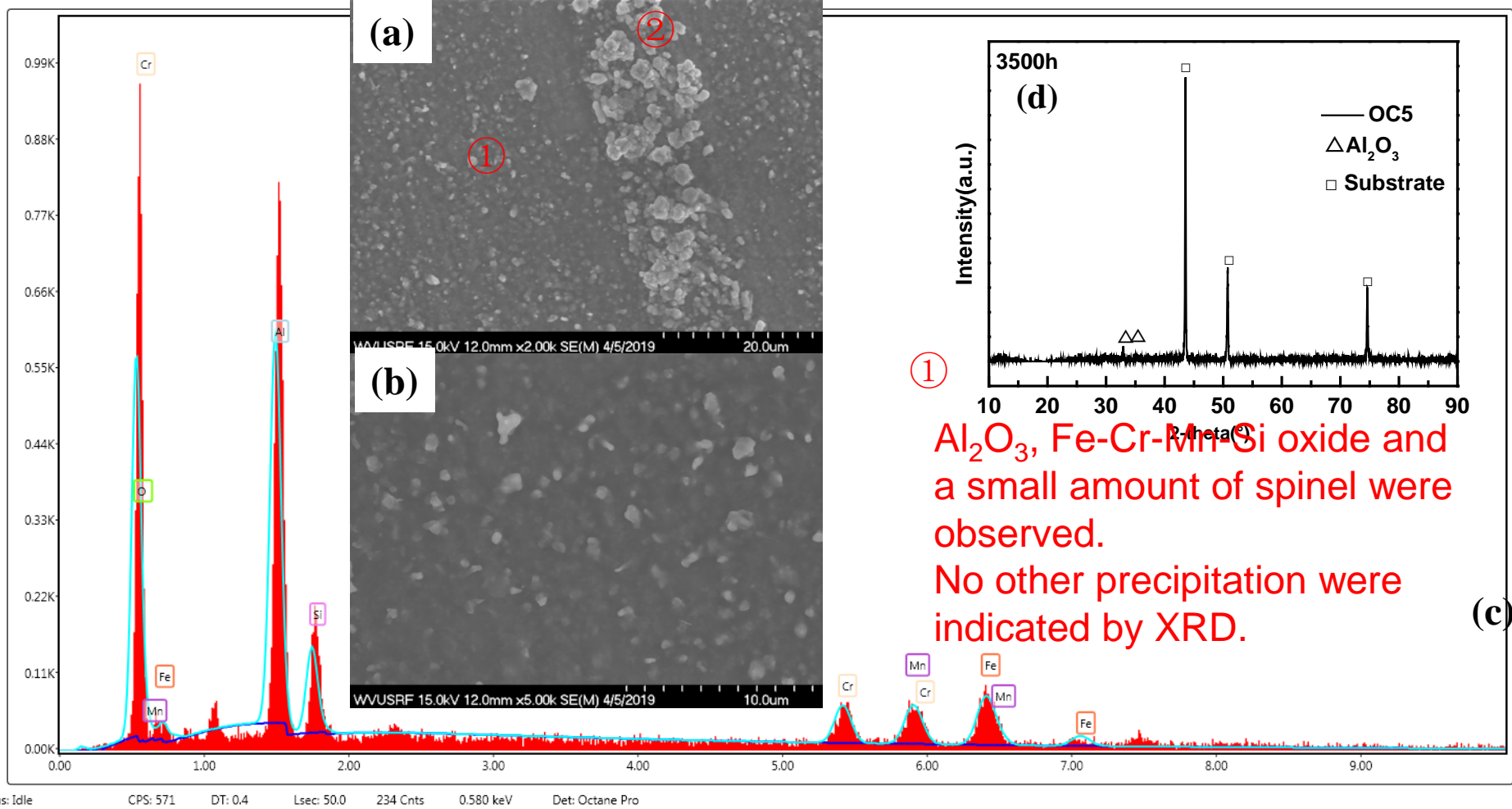
XRD analysis demonstrated that Al₂O₃ formed on the surface, Fe₂Nb and spinel precipitation were observed as well.



(d) is the corresponding EDS spectrum of area ②, (f) is the XRD analysis.



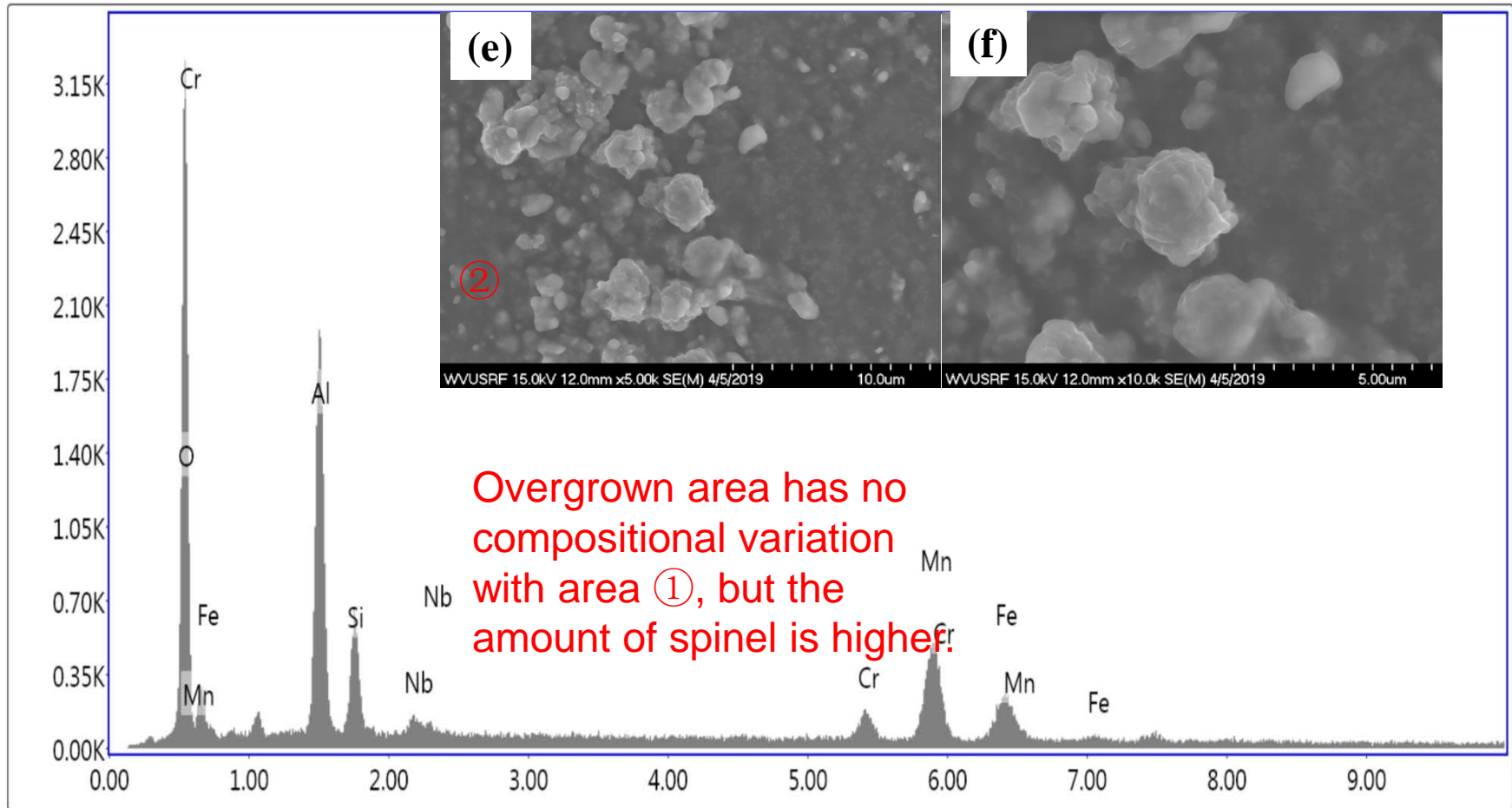
OC5 in 10% H₂O at 800 °C for 3500 hours



(a) Microstructural analysis of **OC5** tested in 10% H₂O at 800 °C for 3500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b), (d) is the XRD analysis.



OC5 in 10% H₂O at 800 °C for 3500 hours

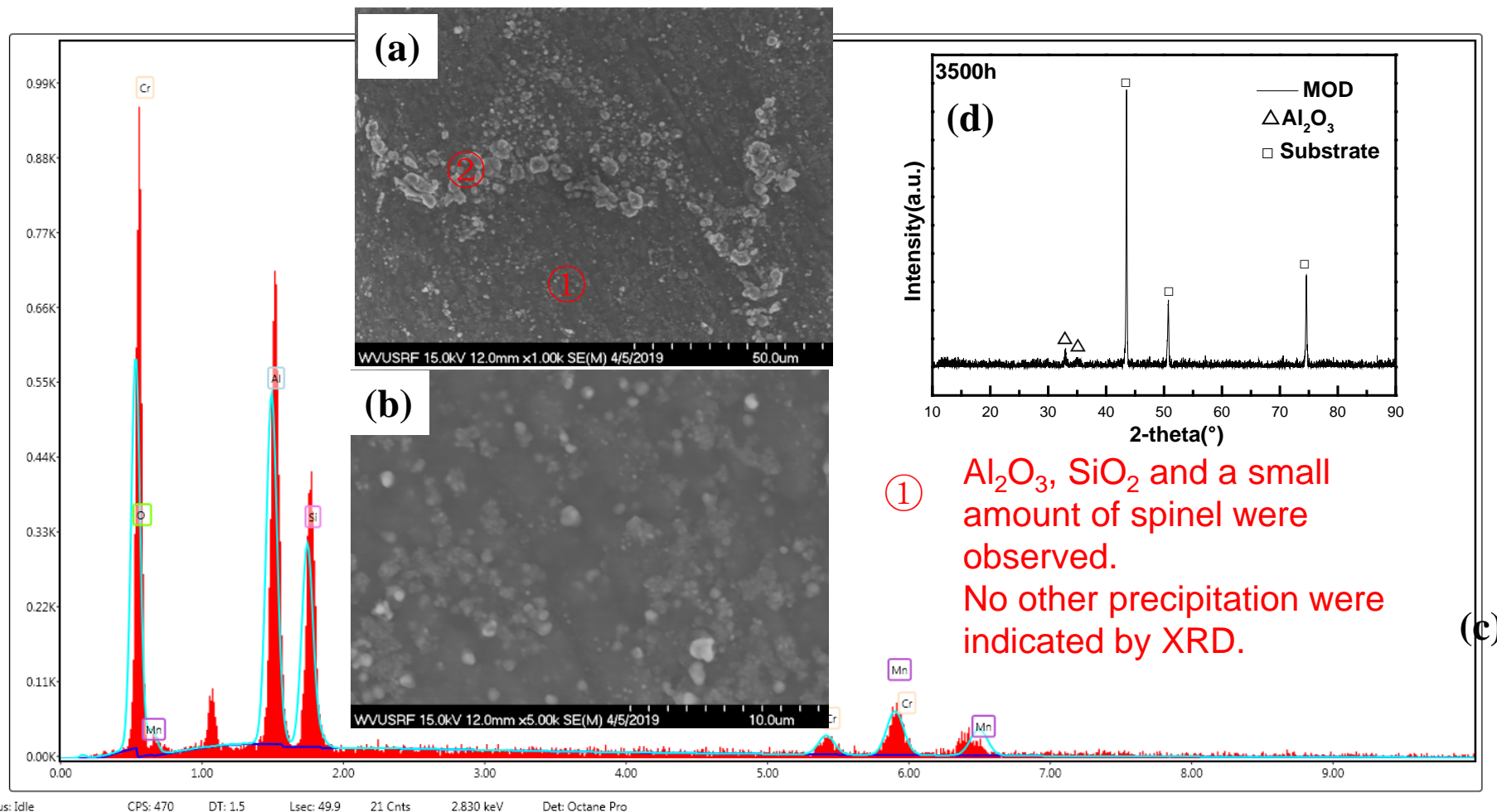


Lsec: 163.8 171 Cnts 1.070 keV Det: Octane Pro Det

(e,f) are the high-magnification images of area ②, (g) is the corresponding EDS spectrum of (f).



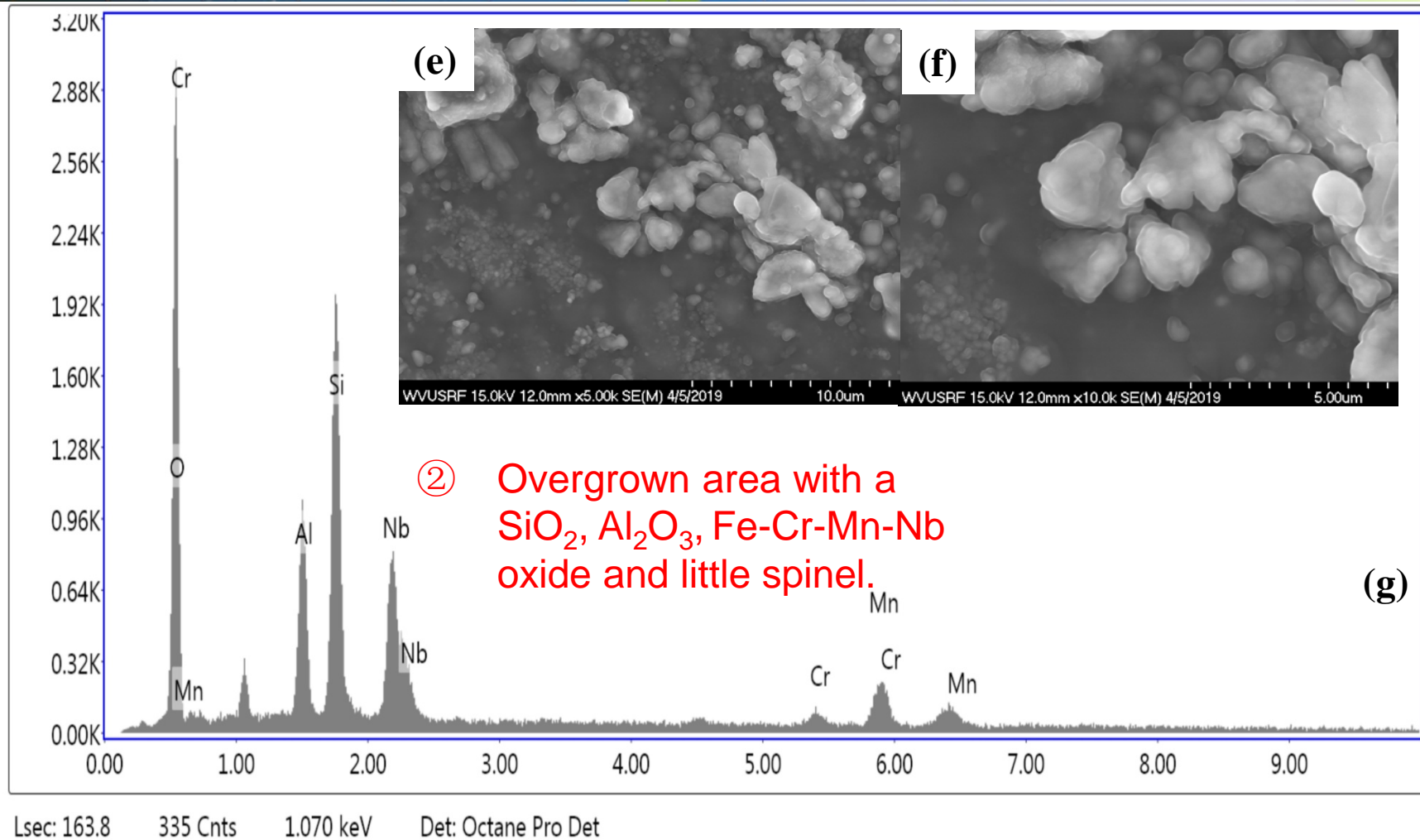
MOD in 10% H₂O at 800 °C for 3500 hours



(a) Microstructural analysis of MOD tested in 10% H₂O at 800 °C for 3500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b), (d) is the XRD analysis.



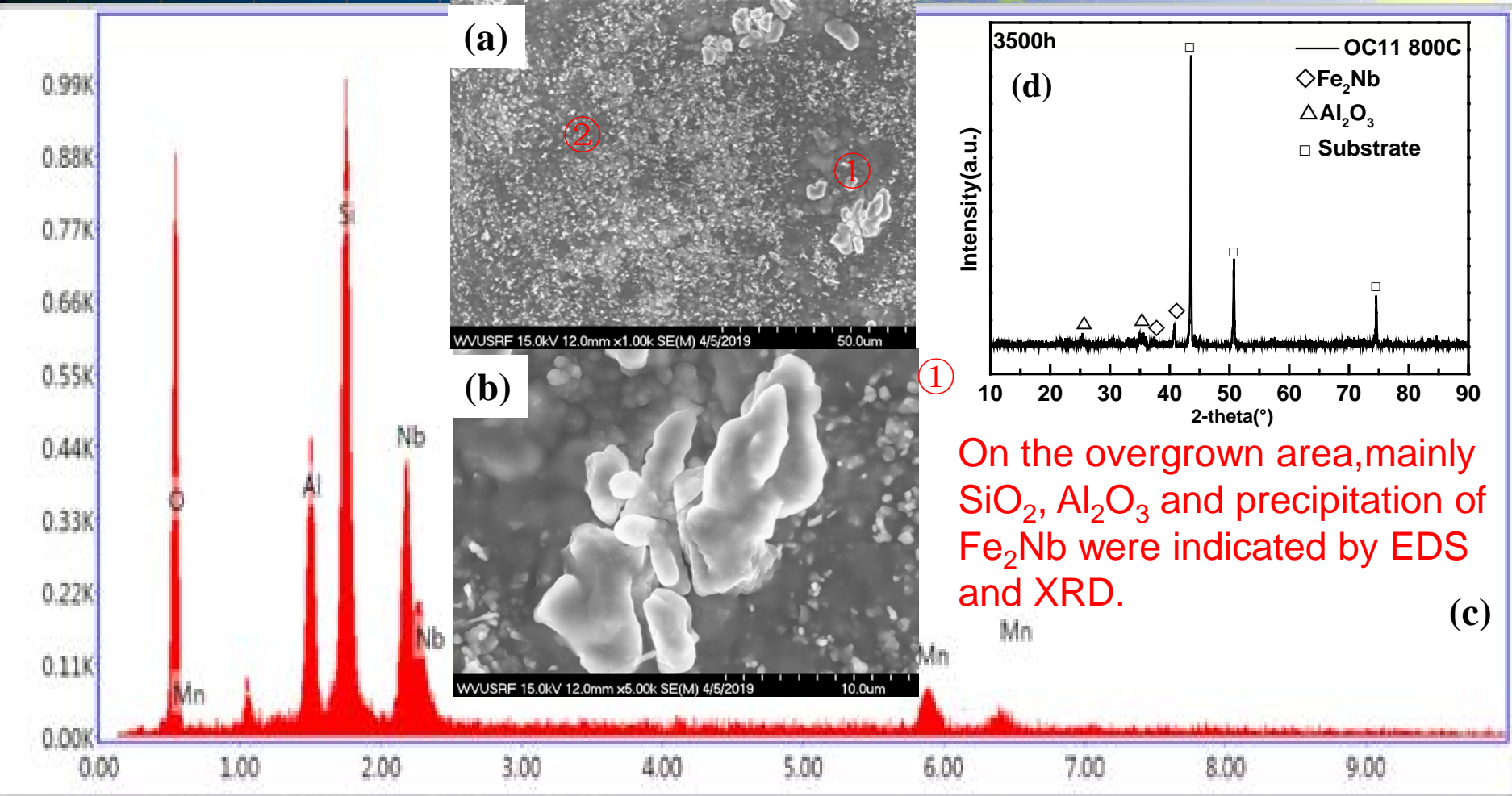
MOD in 10% H₂O at 800 °C for 3500 hours



(e,f) are the high-magnification images of area ②, (g) is the corresponding EDS spectrum of (f).



OC11 in 10% H₂O at 800 °C for 3500 hours



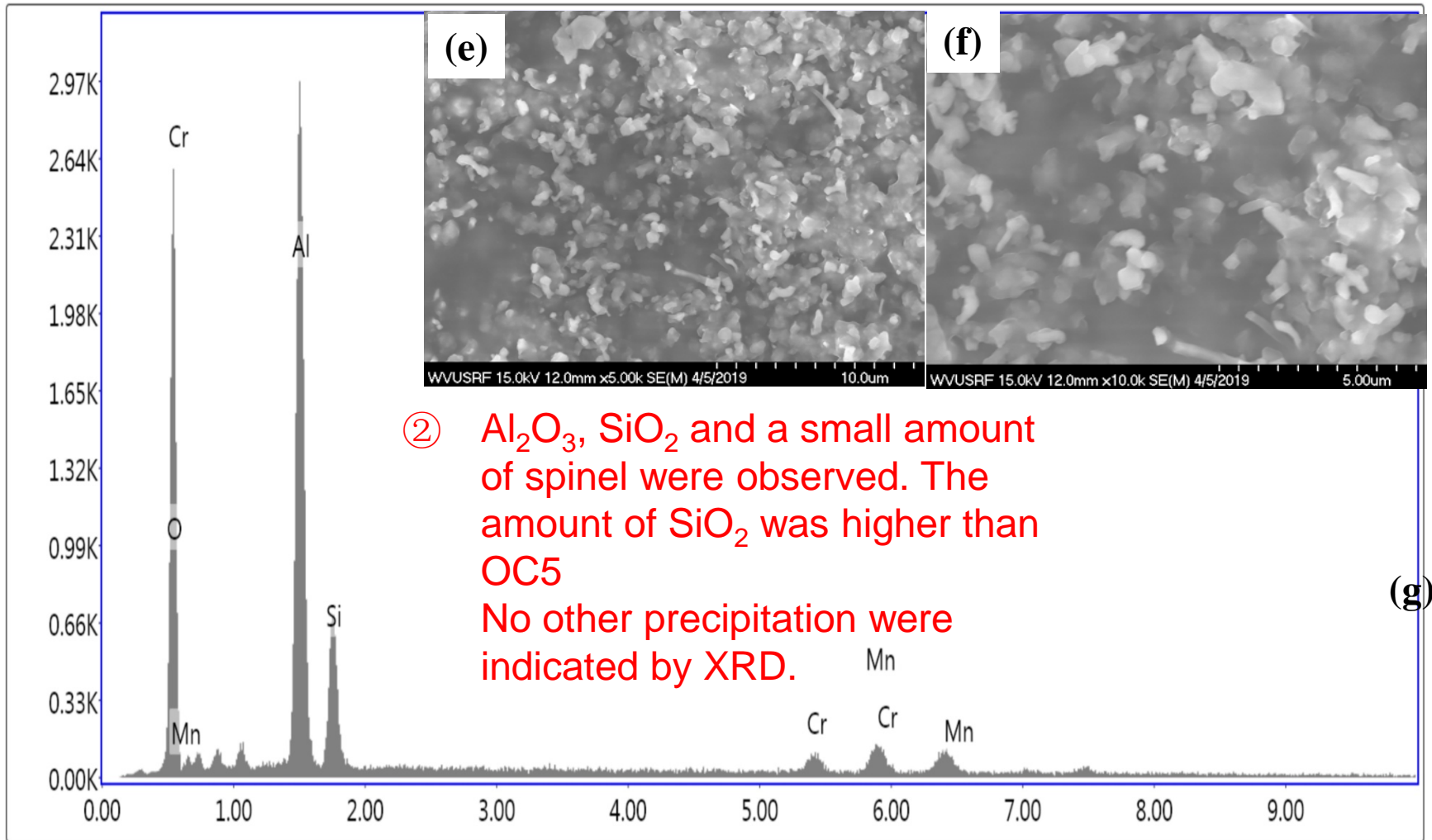
On the overgrown area, mainly SiO₂, Al₂O₃ and precipitation of Fe₂Nb were indicated by EDS and XRD.

Lsec: 100.0 19 Cnts 2.830 keV Det: Octane Pro Det

(a) Microstructural analysis of OC11 tested in 10% H₂O at 800 °C for 3500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b), (d) is the XRD analysis.



OC11 in 10% H₂O at 800 °C for 3500 hours



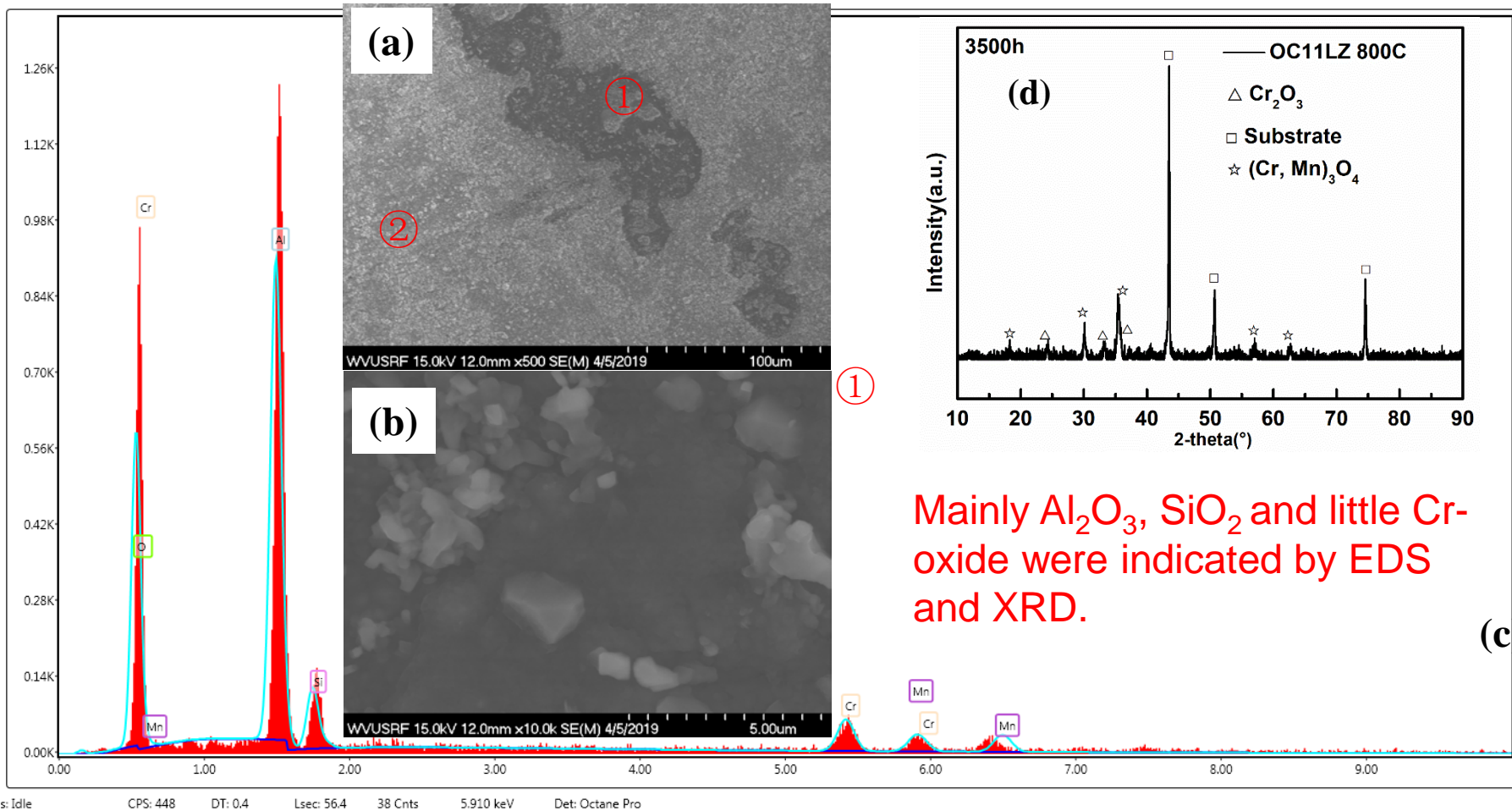
② Al₂O₃, SiO₂ and a small amount of spinel were observed. The amount of SiO₂ was higher than OC5
No other precipitation were indicated by XRD.

Lsec: 163.8 29 Cnts 2.830 keV Det: Octane Pro Det

(e,f) are the high-magnification images of area ②, (g) is the corresponding EDS spectrum of (f).



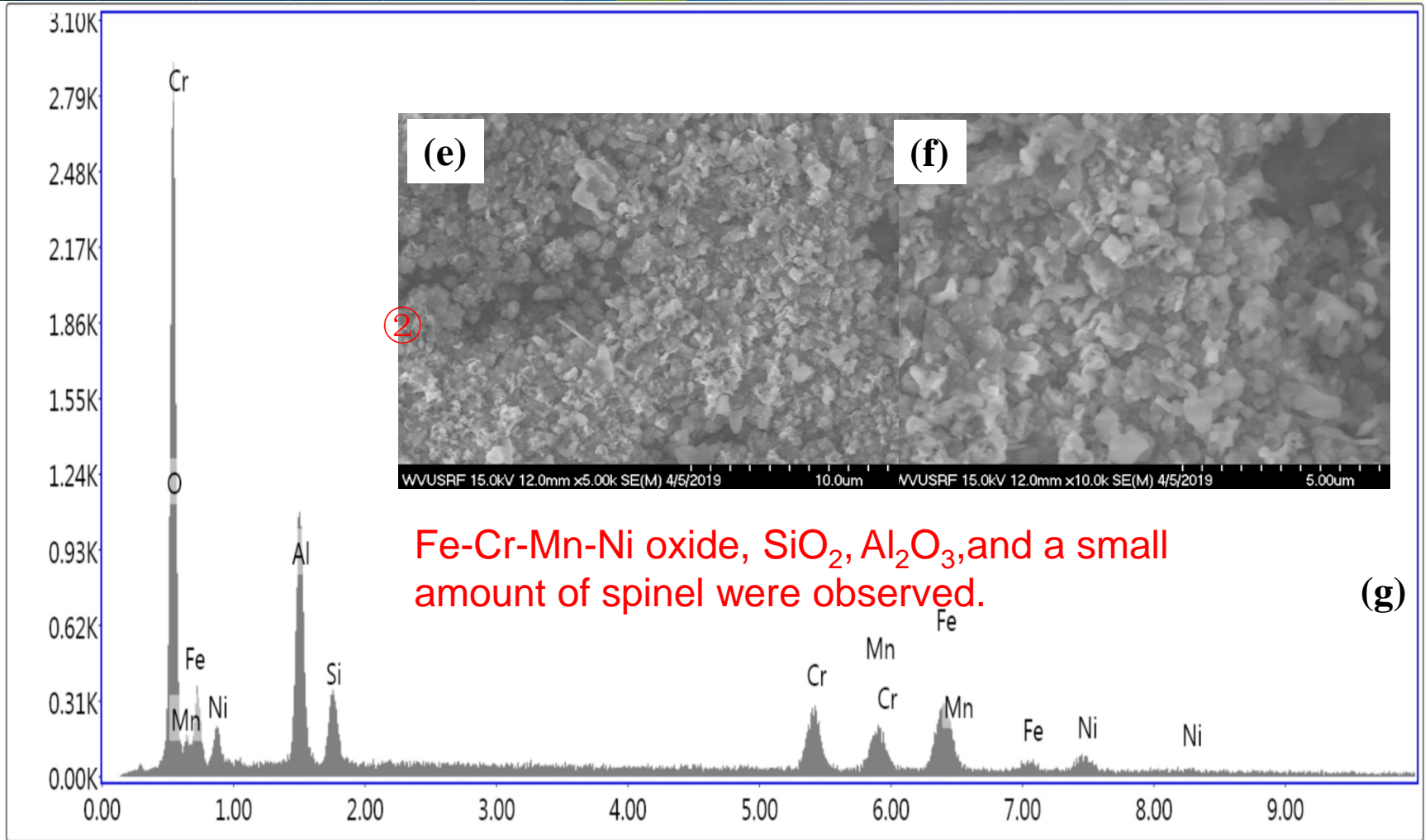
OC11-LZ in 10% H₂O at 800°C for 3500 hours



(a) Microstructural analysis of **OC11LZ** tested in 10% H₂O at 800 °C for 3500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b), (d) is the XRD analysis.



OC11-LZ in 10% H₂O at 800°C for 3500 hours

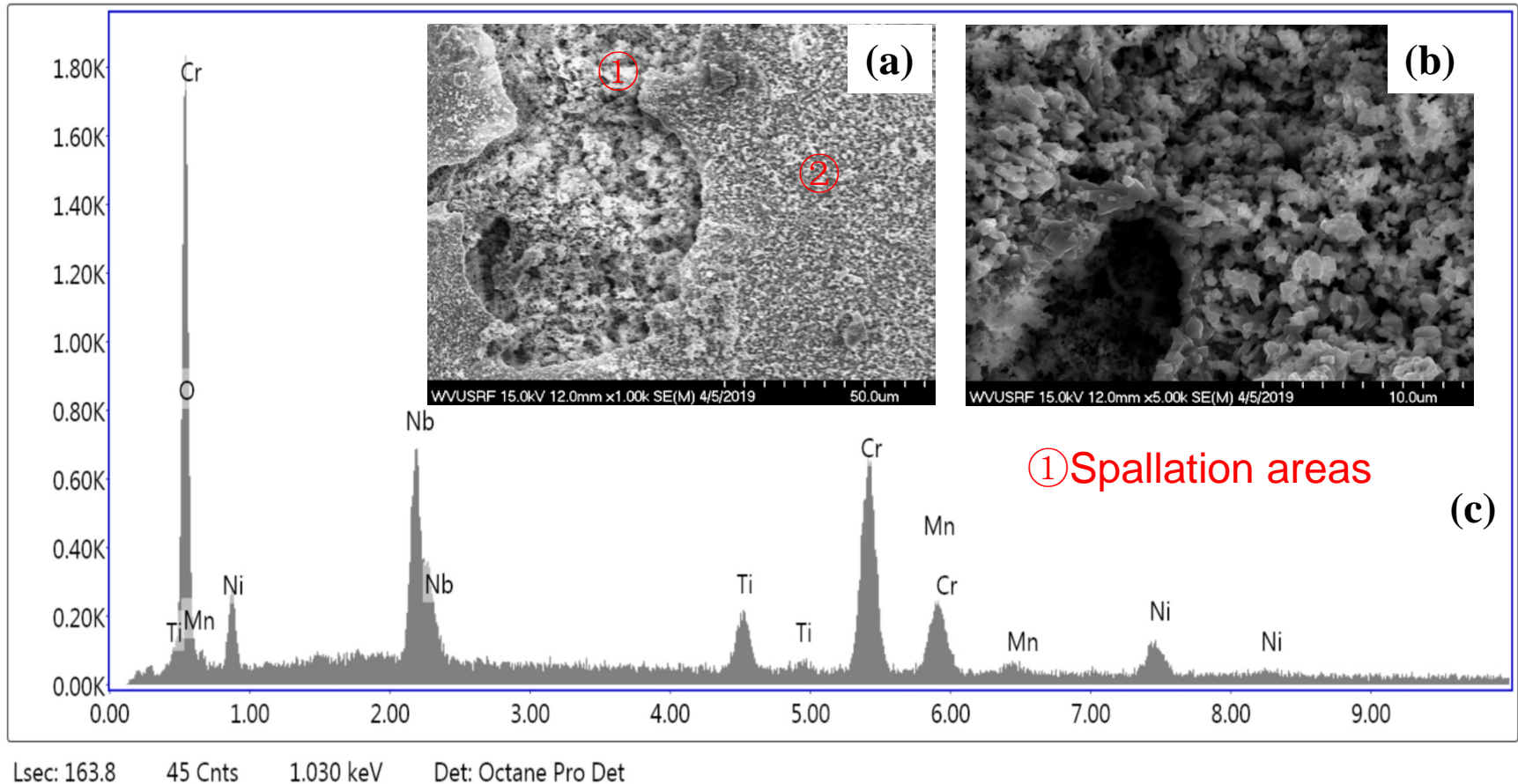


Lsec: 163.8 55 Cnts 2.830 keV Det: Octane Pro Det

(e,f) are the high-magnification images of area ②, (g) is the corresponding EDS spectrum of (f).



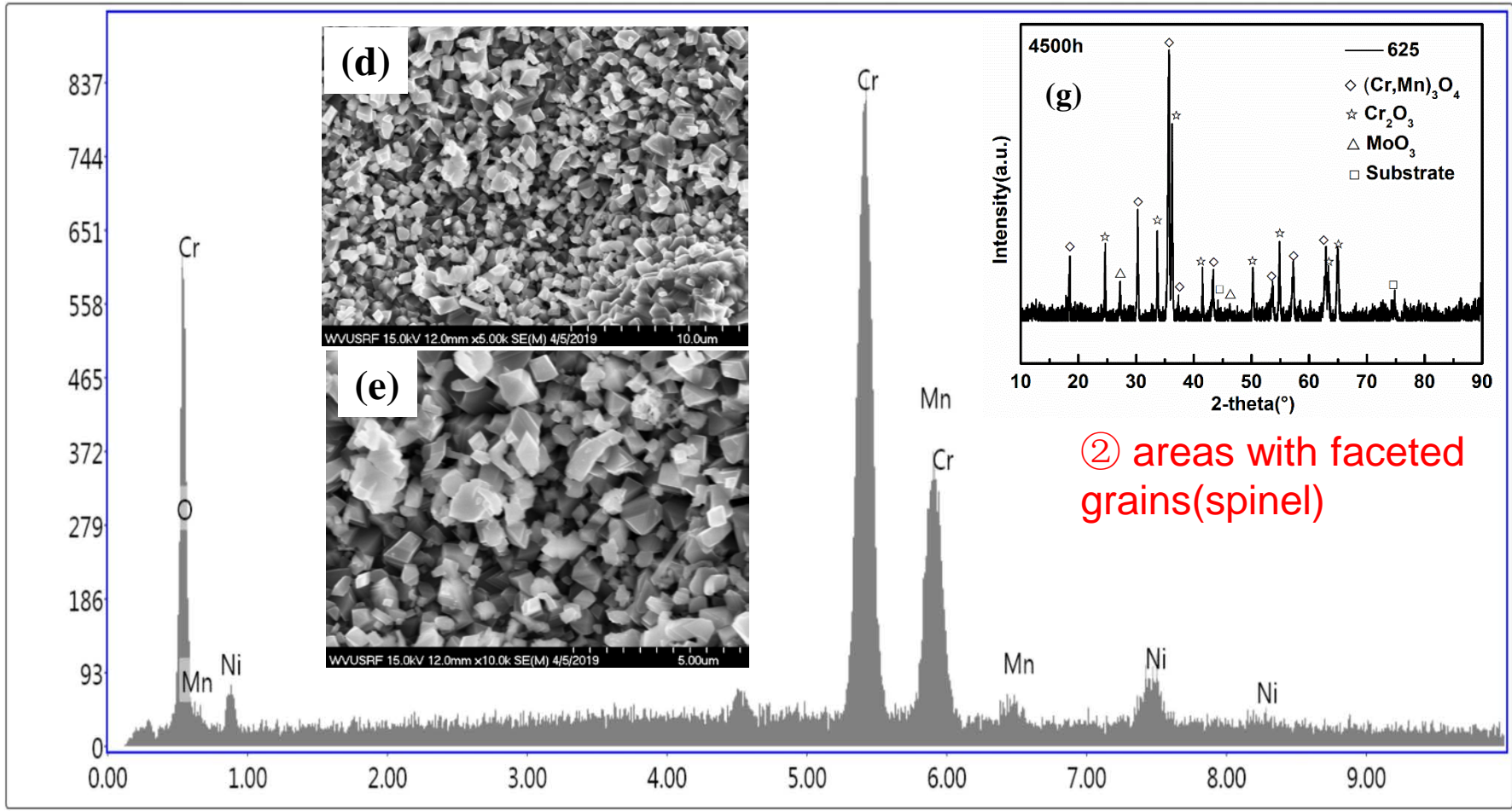
Alloy 625 in 10% H₂O at 900°C for 4500 hours



(a) Microstructural analysis of 625 tested in 10% H₂O at 900 °C for 4500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b) .



Alloy 625 in 10% H₂O at 900°C for 4500 hours

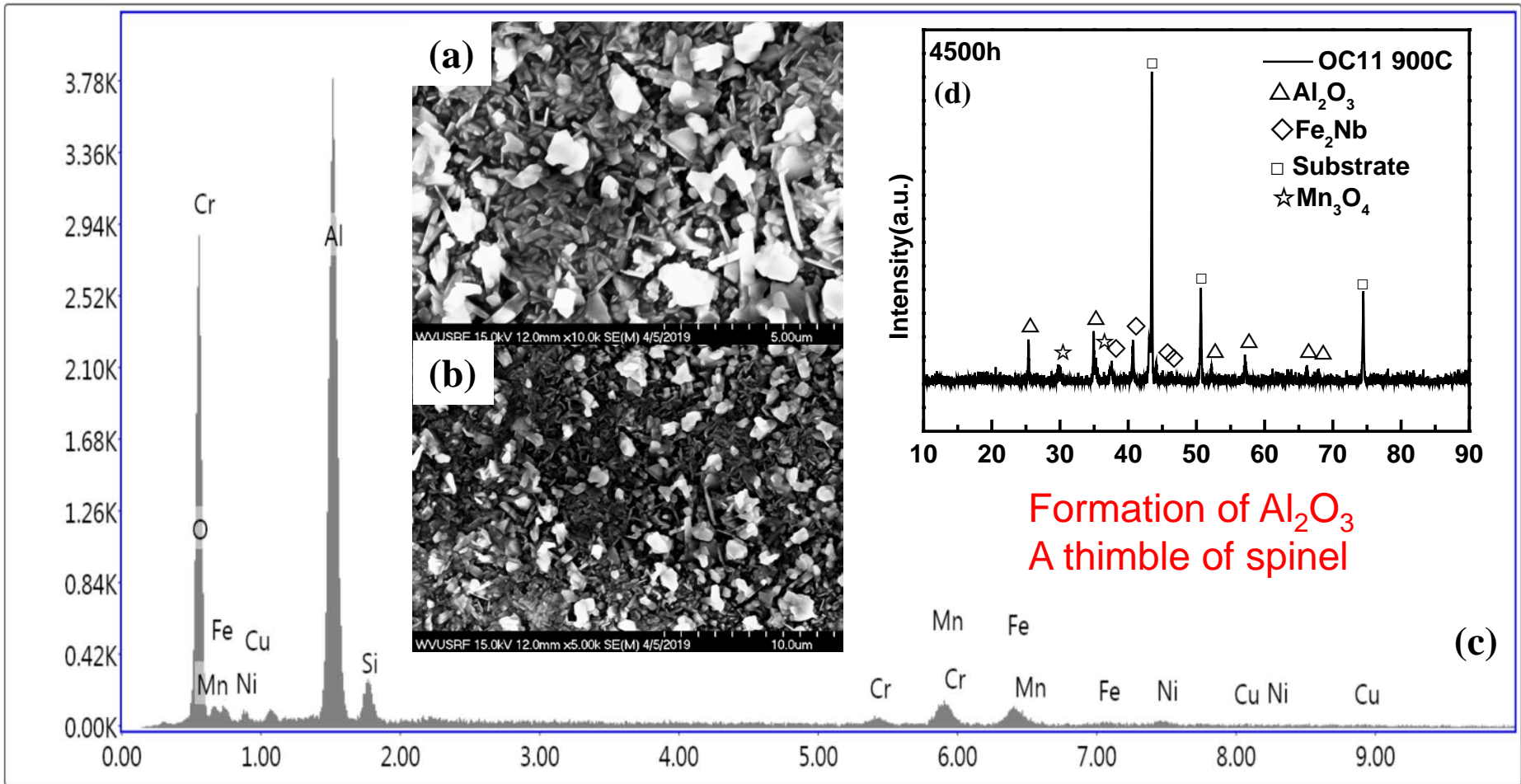


Lsec: 163.8 18 Cnts 1.030 keV Det: Octane Pro Det

(d,e) are the high-magnification images of area ②, (f) is the corresponding EDS spectrum of (d), (g) is the XRD analysis.



OC11 in 10% H₂O at 900 °C for 4500 hours.

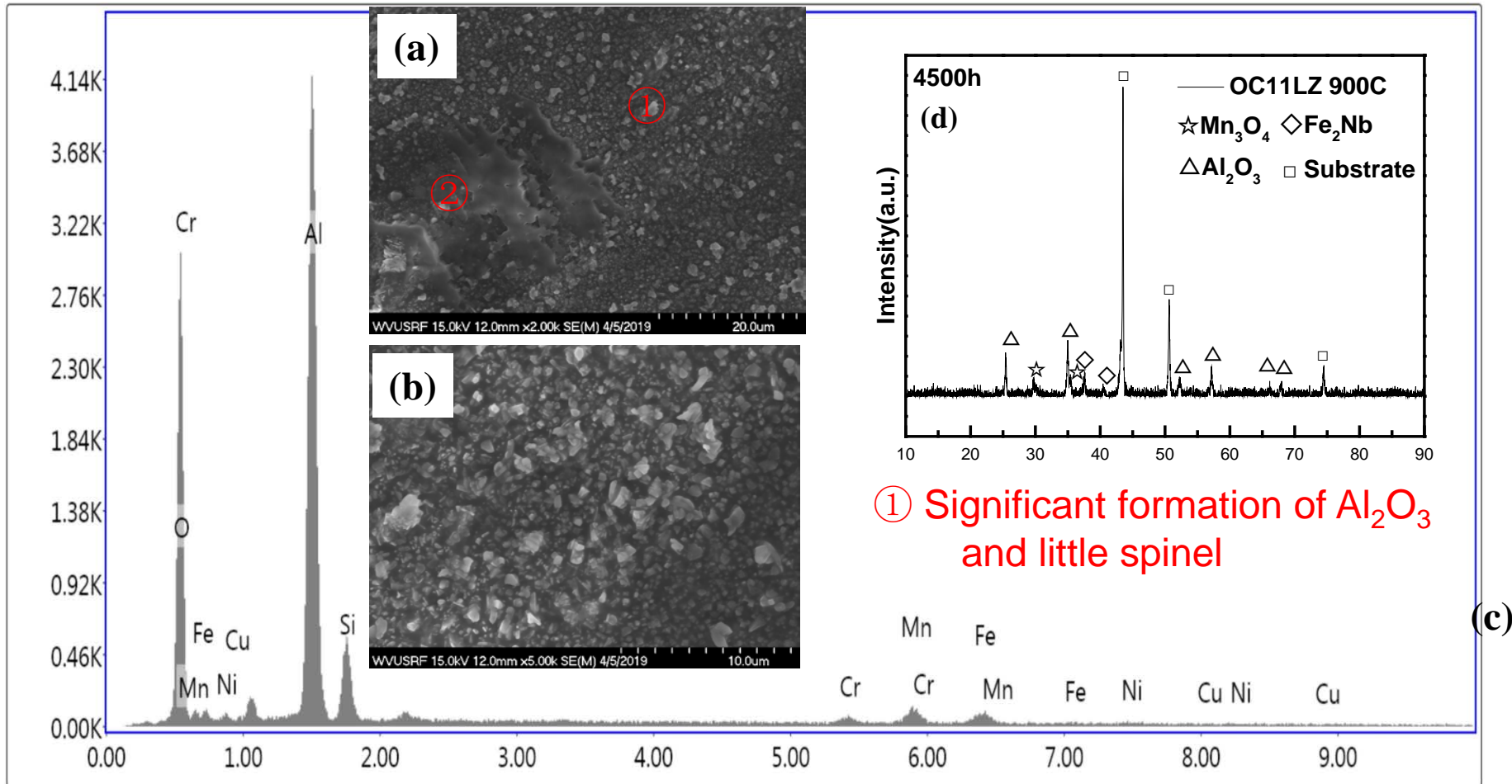


Lsec: 163.7 0 Cnts 0.000 keV Det: Octane Pro Det

(a) Microstructural analysis of OC11 tested in 10% H₂O at 900 °C for 4500 hours, (b) is the high-magnification image of (a), (c) is the corresponding EDS spectrum of (b), (d) is the XRD analysis .



OC11-LZ in 10% H₂O at 900°C for 4500 hours



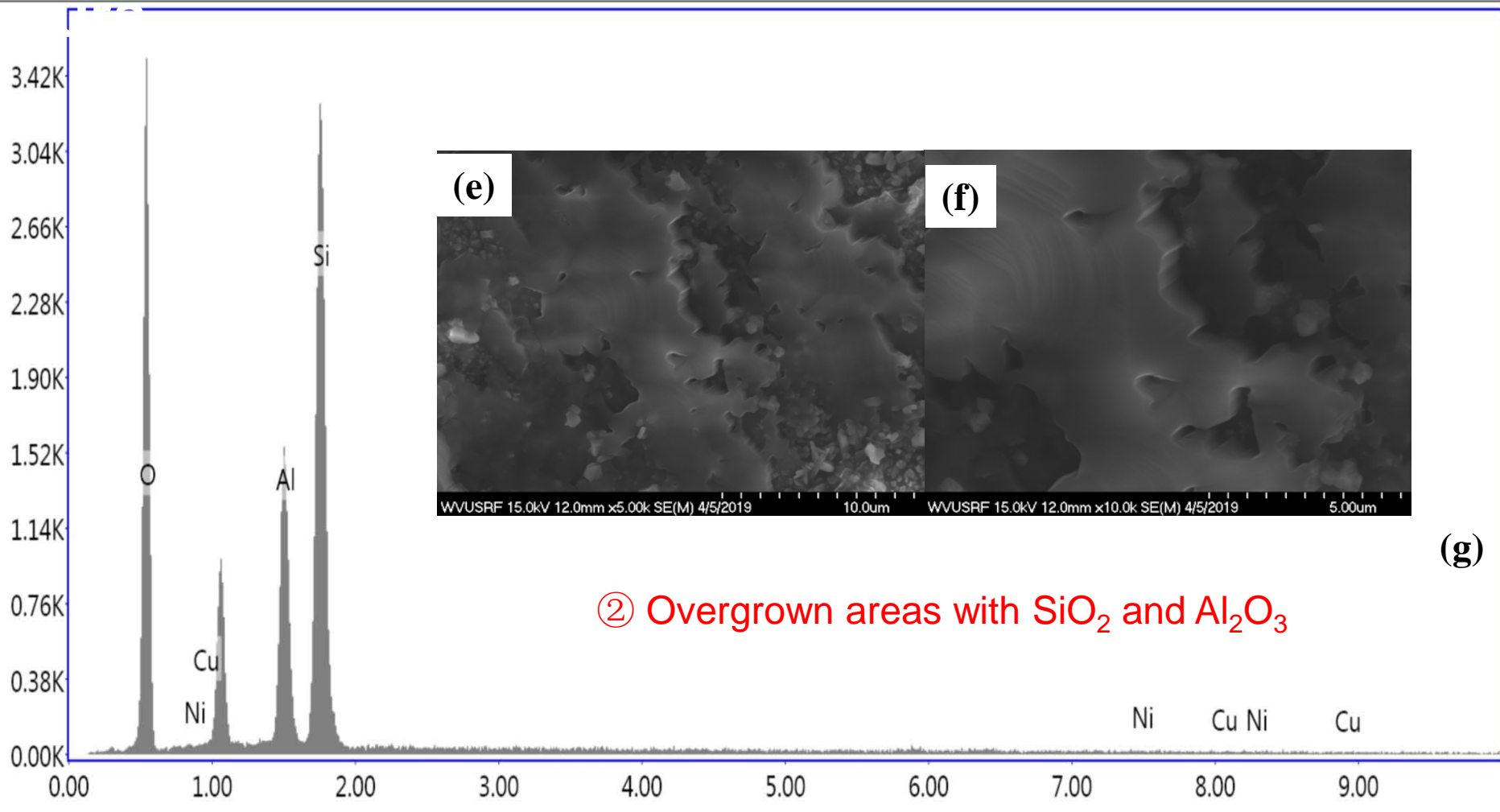
① Significant formation of Al₂O₃ and little spinel

Lsec: 163.7 59 Cnts 5.410 keV Det: Octane Pro Det

(a) Microstructural analysis of OC11LZ tested in 10% H₂O at 900 °C for 4500 hours, (b) is the high-magnification image of area ①, (c) is the corresponding EDS spectrum of (b), (d) is the XRD analysis.



OC11-LZ in 10% H₂O at 900°C for 4500 hours



② Overgrown areas with SiO₂ and Al₂O₃

Lsec: 163.7 328 Cnts 1.030 keV Det: Octane Pro Det

(e,f) are the high-magnification images of area ②, (g) is the corresponding EDS spectrum of (f).



Progress To Date

- 5000h (10 cycles) long-term operation was carried out on AFA alloys and commercial alloys. Five kinds of AFA alloys demonstrated higher oxidation resistance and lower Cr evaporation rate than benchmark Cr_2O_3 -forming alloys 310S and 625 at 800 and 900 °C, respectively. Significantly reduced Cr evaporation rates observed on AFA alloys was attributed to the Al_2O_3 formation on the alloys.
- OC11 and OC5 exhibited the highest oxidation resistance and lowest Cr evaporation rate at 900 °C and 800 °C, respectively. The reason is due to the less precipitation formed on the alloy surface.



Ongoing and Future Work

Industrial Development

- Alloy Manufacturing
- Processing, Welding, etc.
- Components Manufacturing, Testing
- Post Mortem Analysis

Lab-scale Research

- Long-term Cr-evaporation tests to investigate the oxidation kinetics and the Cr evaporation rate;
- Investigation on Cr-poisoning of SOFC cathode in associate with BOP materials.



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